

STATE OF ALASKA

DEPARTMENT OF ADMINISTRATION

OFFICE OF THE COMMISSIONER

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The Honorable Sean Parnell, Governor
Members of the Legislature
Citizens of the State of Alaska

In accordance with Alaska Statute (AS) 37.05.210, it is our pleasure to present the Comprehensive Annual Financial Report (CAFR) of the State of Alaska for the fiscal year ending June 30, 2010. This report has been prepared by the Department of Administration, Division of Finance. Responsibility for both the accuracy of the data, and the completeness and fairness of the presentation, including all disclosures, rests with the State. To the best of our knowledge and belief, the enclosed data is accurate in all material respects and reported in a manner designed to present fairly the financial position and results of operations of the State. Statistical and demographic information are included to enable the reader to gain an understanding of the State's financial activities.

INTRODUCTION

Internal Controls

The Department of Administration, Division of Finance, is primarily responsible for the overall operation of the State's central accounting system. The State's system of internal controls over the accounting system has been designed to provide reasonable, but not absolute, assurance regarding the safeguarding of assets against loss from unauthorized use or disposition, and the reliability of financial records for preparing financial statements and maintaining accountability for assets. The concept of reasonable assurance recognizes that the cost of a control should not exceed the benefits likely to be derived, and the evaluation of costs and benefits requires estimates and judgments by management.

Some component units operate outside the State's central accounting system. Those component units are responsible for establishing and maintaining their own separate internal control structures.

Audits

The Division of Legislative Audit is the principal auditor of the State's reporting entity. The audit of the CAFR was conducted in accordance with generally accepted auditing standards (GAAS). The independent auditor's report is the first item in the financial section of the CAFR and precedes the MD&A and basic financial statements. The goal of the independent audit is to provide reasonable assurance that the financial statements of the State for the fiscal year ended June 30, 2010, are free of material misstatement. The audit involved examining, on a test basis, evidence supporting the amounts and disclosures in the CAFR, assessing the accounting principles used, and evaluating the overall financial statement presentation.

In addition to the annual audit of the State's CAFR, the State is required to undergo an annual single audit in conformity with the provisions of the Single Audit Act of 1984 and the U.S. Office of Management and Budget's Circular A-133, *Audits of States, Local Governments, and Non-Profit Organizations*. Information related to this single audit, including a schedule of expenditures of federal awards, the auditor's reports on internal controls and compliance with applicable laws and regulations, and a schedule of findings and questioned costs will be published at a later date under separate cover by the Division of Legislative Audit.

Management's Discussion and Analysis (MD&A)

Governmental Accounting Standards Board Statement No. 34 requires that management provide a narrative introduction, overview, and analysis of the State's financial activities. This transmittal letter is intended to complement the MD&A and should be read in conjunction with it. The MD&A can be found immediately following the independent auditor's report.

PROFILE OF THE STATE OF ALASKA

The State of Alaska was the 49th state admitted into the Union in 1959. The Alaska Constitution was adopted by the Constitutional Convention February 5, 1956, ratified by the people of Alaska April 24, 1956, and became operative with the formal proclamation of statehood January 3, 1959.

There are three branches of government: legislative, executive, and judicial. The legislative power of the State is vested in a legislature consisting of a Senate with a membership of 20 and a House of Representatives with a membership of 40. The executive power of the State is vested in the governor. The judicial power of the State is vested in a supreme court, a superior court, and the courts established by the legislature. The jurisdiction of courts and judicial districts are prescribed by law. The courts constitute a unified judicial system for operation and administration.

The State of Alaska reporting entity reflected in this CAFR, which is described more fully in Note 1 to the basic financial statements, conforms with the requirements of Governmental Accounting Standards Board Statement No. 14, *The Financial Reporting Entity*. These criteria include financial accountability, fiscal dependency, and legal standing. The concept underlying the definition of the financial reporting entity is that elected officials are accountable to their constituents. The financial statements should allow users to distinguish between the primary government (the State) and its component units, with the emphasis being on the primary government. Consequently, this transmittal letter, the MD&A, and the financial statements focus on the State and its activities. Although information pertaining to the discretely presented component units is provided, their separately issued financial statements should be read to obtain a complete overview of their financial position.

The State provides a range of services including education, health and human services, transportation, law enforcement, judicial, public safety, community and economic development, public improvements, and general administrative services.

Accounting System and Budgetary Control

The State's government-wide, proprietary, and fiduciary fund financial statements are reported on the accrual basis of accounting. The State's financial statements for governmental funds have been prepared on a modified accrual basis of accounting, with revenues being recorded when measurable and available and expenditures being recorded when services or goods are received and the liabilities incurred.

The State maintains budgetary controls. The objective of these controls is to ensure compliance with legal provisions embodied in the budget appropriated annually by the legislature. Annual operating budgets are adopted through passage of appropriation bills (session laws) by the legislature with approval by the governor. These laws also identify the source of funding for the budgeted amounts. Control is maintained at the departmental level by recording budgeted amounts, funding sources, expenditures, and encumbrances within the appropriation structure in the State's central accounting system. Open encumbrances are reported as reservations of fund balance at the end of the fiscal year.

Cash and Investment Management

As discussed more fully in Note 4 to the basic financial statements, the State's cash is managed by the Treasury Division in the Department of Revenue or by other administrative bodies as determined by law. All cash deposited in the State Treasury is managed to achieve a particular target rate of return as determined by the investment objectives set for a given fund. Cash in excess of the amount needed to meet current expenditures is invested pursuant to AS 37.10.070-071, which requires that investments shall be made with the judgment and care under circumstances then prevailing that an institutional investor of ordinary professional prudence, discretion, and intelligence exercises in managing large investment portfolios.

Treasury has established an array of investment pools with varying investment horizons and risk profiles. Investments are managed in a pooled environment unless required by statute or bond resolution to be held separately. Commingled investment pools maximize earnings potential, provide economies-of-scale, and allow smaller funds to participate in investment opportunities that would otherwise be unavailable to them. Rather than each participant (fund) buying identical individual securities, larger quantities of securities can be purchased at one time, reducing the operating costs and number of transactions. A fund's equity ownership in a pool is based on the number of shares held by the fund.

Cash Flow and Revenue Shortfalls

After oil began flowing through the Trans-Alaska Pipeline in the late 1970s, the State enjoyed the enviable position of having sizeable sums of cash flowing into the State Treasury. This cash funded a steadily growing state operating budget, large and small annual capital budgets, and the State's permanent fund.

In more recent years, the reality of declining oil production and the corresponding decrease in available cash has become more apparent. The volatility of oil prices has a profound effect on the annual budgeting process. Also associated with this volatility, though less widely understood, is a cash flow situation that could lead to a cash deficiency for the State.

Prior to 1985, most unrestricted revenues flowed directly into the State's General Fund where they were available to pay day-to-day costs of operating State government. This is no longer the case. Over time, the legislature has established many subfunds of the General Fund to segregate cash for budgeting purposes. In 1990 the legislature appropriated the entire General Fund balance available for appropriation at the end of FY 91 to a statutory Budget Reserve Fund (SBRF). By a vote of the people in 1990, the Alaska Constitution was amended to establish a separate Constitutional Budget Reserve Fund (CBRF) into which oil tax settlement revenues are deposited. The effect of these actions diverted cash historically destined for the General Fund to other cash pools that were not available to pay day-to-day State operating costs.

Also contributing to the potential for a cash deficiency is the fact that the inflow of unrestricted revenues does not mirror the outflow of cash expenditures. Revenues and expenditures are cyclic with high and

low periods, which do not necessarily coincide. The first quarter expenditures of each fiscal year are generally higher than revenues for the same period. Clearly, if the General Fund (excluding the subfunds) does not have a large cash balance at the beginning of the fiscal year or if other sources of funds are not available, the State faces the possibility of a cash deficiency before the end of the first quarter. A memorandum of understanding outlines the steps to be taken in various scenarios involving a cash deficiency.

Borrowing from the budget reserve funds has been the solution for both cash flow shortages and revenue shortfalls. Between FY 93 and FY 05, the legislature addressed the possibility of a revenue shortfall by including language in the appropriation act permitting the executive branch to borrow cash from the statutory and constitutional budget reserve funds in the event expenditures exceeded revenues. In FY 93 and again in FY 96, funds were taken from the SBRF to balance revenues and expenditures. Cash was borrowed from the CBRF in FY 94, FY 95, FY 96, FY 98, FY 99, FY 00, FY 02, FY 03, FY 04, and FY 05 to balance revenues and expenditures. In FY 07, FY 08, FY 09, and FY 10, \$50 million, \$3 billion, \$1 billion, and \$401.6 million respectively, was appropriated from the General Fund to the CBRF to pay the remaining borrowed amount. As of June 30, 2010, the total amount owed to the CBRF has been fully repaid.

Risk Management

As more fully detailed in Note 12C to the basic financial statements, the State's risk management program provides a primary layer of self-insured retention supplemented by excess insurance coverage. The State's risk management program covers all State agencies and component units, except for the Alaska Housing Finance Corporation, Alaska Railroad Corporation, and the University of Alaska, who administer their own programs. Further, there is separate coverage provided by the individual component units, such as the Alaska Industrial Development and Export Authority, for certain individual projects.

General Fund Operations

The well-being of the State of Alaska is best reflected in the operations of the General Fund. The General Fund is the State's primary operating fund and accounts for all financial resources except those required to be accounted for in another fund. The State maintains many accounts and subfunds (created by law) that are accounted for and reported within the General Fund. Four of the most notable are the Constitutional Budget Reserve Fund, the Statutory Budget Reserve Fund, the Permanent Fund Dividend Fund, and the Public Education Fund. Because of materiality and public interest in these funds, individual fund data for each is provided in the combining statements for the General Fund included in this report.

The table on the following page shows General Fund revenues by category for the current and previous fiscal year. Clearly, the State's major source of unrestricted revenue is related to petroleum taxes, rents, and royalties. In FY 10, petroleum revenue dropped \$719.4 million to 57 percent of all General Fund revenues.

The largest source of nonpetroleum revenues is federal, which makes up 27 percent of revenues. During FY 09, Governor Palin signed the certification required to receive federal funding under the American Recovery and Reinvestment Act of 2009. Between FY 09 and FY 11, Alaska is expected to receive and expend nearly \$1.2 billion in formula and competitive funding available under the Act.

Not all revenues that flow into the General Fund are available to pay for unrestricted government activities. The most notable are federal revenues, which are provided for specific purposes.

(Stated in millions)	FY 10	Percent	FY 09	Percent
<u>Petroleum Revenue</u>				
Property Tax	\$ 118.8	1.4%	\$ 111.2	1.4%
Corporate Petroleum Income Tax	493.7	5.6%	528.6	6.5%
Severance Tax	2,860.5	32.5%	3,537.0	43.2%
Mineral Bonuses and Rents	9.1	0.1%	12.4	0.1%
Oil and Gas Royalties	1,523.0	17.3%	1,535.3	18.7%
Total Petroleum Revenue	5,005.1	56.9%	5,724.5	69.9%
<u>Nonpetroleum Revenue</u>				
Taxes	105.9	1.2%	134.5	1.6%
Licenses and Permits	114.0	1.3%	114.0	1.4%
Charges for Services	163.9	1.9%	175.7	2.2%
Fines and Forfeitures	14.6	0.1%	13.7	0.2%
Rents and Royalties	15.9	0.2%	12.1	0.1%
Interest and Investment Income/(Loss)	925.1	10.5%	(145.2)	-1.8%
Other Revenue	64.1	0.7%	67.2	0.9%
Total Nonpetroleum Revenue	1,403.5	15.9%	372.0	4.6%
Federal Revenue	2,394.1	27.2%	2,088.4	25.5%
Total Revenues	\$ 8,802.7	100.0%	\$ 8,184.9	100.0%

The total expenditures charged against General Fund appropriations during FY 10 amounted to \$8.4 billion, a decrease of \$1.1 billion from FY 09. This decrease is mainly attributable to the Department of Revenue reduction due to a smaller dividend payment and the elimination of the Alaska Resource Rebate, which paid out \$1,200 to each Alaskan resident in FY 09 to assist with high fuel costs. The Alaska Permanent Fund Dividend paid in FY 10 was \$1,305/resident. Expenditures by department are compared with the prior year in the following table:

Department Expenditures (stated in millions)	FY 10	Percent	FY 09	Percent
Office of the Governor	\$ 74.5	0.9%	\$ 46.4	0.5%
Administration	452.0	5.4%	833.2	8.7%
Law	146.7	1.7%	53.8	0.6%
Revenue	1,010.4	12.0%	2,147.8	22.5%
Education and Early Development	1,472.5	17.5%	1,389.4	14.5%
Health and Social Services	2,181.4	25.9%	1,981.8	20.8%
Labor and Workforce Development	149.6	1.8%	129.0	1.4%
Commerce, Community, and Economic Development	380.7	4.5%	548.6	5.7%
Military and Veterans' Affairs	76.1	0.9%	64.3	0.7%
Natural Resources	199.7	2.4%	146.4	1.5%
Fish and Game	96.4	1.1%	89.7	0.9%
Public Safety	175.8	2.1%	156.8	1.6%
Environmental Conservation	137.9	1.6%	167.6	1.8%
Corrections	248.8	3.0%	240.4	2.5%
Transportation and Public Facilities	1,076.5	12.8%	1,022.9	10.7%
Legislature	56.1	0.7%	55.8	0.6%
Debt Service	8.0	0.1%	8.3	0.1%
Alaska Court System	94.8	1.1%	91.4	1.0%
University	381.6	4.5%	375.0	3.9%
Total Expenditures	\$ 8,419.5	100.0%	\$ 9,548.6	100.0%

Public Employees' and Teachers' Retirement Systems Pension Funds

Net assets at June 30, 2010 of the two largest pension funds, the Public Employees' (PERS) and Teachers' (TRS) Retirement Systems' funds, were \$9.7 billion and \$4.1 billion respectively. The funding status for PERS and TRS pensions and postemployment healthcare as of the June 30, 2009, actuarial valuations indicated the actuarial accrued liabilities were 63.0 percent pensions and 32.4 percent postemployment funded for PERS, and 57.0 percent pension and 29.5 percent postemployment funded for TRS. Further information on these and other pension funds, including the Supplemental Benefits System and Deferred Compensation plans, can be found in Notes 7, 8, and 9 to the basic financial statements.

Economic Condition and Outlook

As mentioned earlier, the State's major source of revenue is petroleum related. The price of oil has had its ups and downs over the years and FY 10 was a relatively stable year by recent standards. The Department of Revenue projected a FY 10 average price of \$75.32 per barrel for the Alaska North Slope West Coast price in its Spring 2010 forecast. Actual Alaska North Slope oil prices were \$0.42 per barrel lower than the estimate, averaging \$74.90 for the fiscal year.

With the State so dependent on petroleum revenues, the price of oil and gas is always a critical element for budgeting. After the Alaska Gasline Inducement Act was signed in June 2007, the administration initiated a competitive process to select a licensee to build the gas pipeline. On August 1, 2008, the Twenty-Fifth Legislature passed Chapter 3, 4SSLA 08 which authorizes the issuance of a license to TransCanada Alaska Company, LLC and Foothills Pipe Lines, Ltd. ExxonMobil joined the TransCanada Alaska Company AGIA project in June of 2009. TransCanada Alaska Company and Exxon completed the open season for the gas pipeline in July of 2010.

The method of calculating production tax revenue changed on April 1, 2006 with the implementation of the Petroleum Profits Tax (PPT). The tax rate structure changed again in November 2007 with the passage of the Alaska Clear and Equitable Share (ACES) legislation (Chapter 1, SSLA 07).

The decrease in petroleum revenues collected in FY 10 is attributable to lower production and a lower tax rate as discussed in the MD&A and further explained in Schedule B-2 of the statistical section of this report. Nevertheless, \$401.6 million was appropriated from the General Fund which fully repaid the remaining amount borrowed from the CBRF.

At the end of FY 10, the remaining available balance of \$190 million in the General Fund was transferred to the Statutory Budget Reserve Fund per Chapter 13, SLA 2010, section 18.

The State of Alaska's bond rating was upgraded in November 2010 to Aaa, the highest grade, by Moody's Investors Services. This is the first Aaa rating in the State's history, and represents the first upgrade due to a reassessment of the State's credit since 1992. According to Moody's, this upgrade is due to the State's large financial reserves, strong financial management, and conservative fiscal decisions.

Looking ahead at the next 10 years, a cornerstone of Alaska's fiscal plan is to diversify its revenue base. The main emphasis of the 10-year plan is to facilitate Alaska's transition from a predominantly oil revenue base to an oil and natural gas revenue base. Construction of a pipeline to monetize Alaska's natural gas resources is a key element in providing for the future fiscal and economic stability of the State. Revenue generated from a natural gas pipeline will help diversify Alaska's revenue sources and provide a substantial source of new revenue to offset declining oil revenue. In addition, the gas pipeline

will provide economic opportunity through the provision of a stable, clean source of energy to fuel Alaskan businesses and homes for years to come.

All State agencies are reporting program performance that describes the results of their service efforts and accomplishments. This information is available on the Office of Management and Budget web site at www.omb.alaska.gov.

AWARDS AND ACKNOWLEDGMENTS

The Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to the State of Alaska for its CAFR as of and for the fiscal year ended June 30, 2009. This is the seventh year the State of Alaska has received this award on the CAFR. The Certificate of Achievement is a prestigious national award, recognizing conformance with the highest standards for preparation of government financial reports. It represents a significant accomplishment by a government and its management.

To be awarded the Certificate of Achievement, a government must publish an easily readable and efficiently organized CAFR, the contents of which conform to GFOA standards and satisfy both generally accepted accounting principles and applicable legal requirements. The certificate is valid for a period of one year only. We believe the CAFR for the State of Alaska as of and for the fiscal year ended June 30, 2010 conforms to the award criteria, and we are submitting it to the GFOA for review.

We wish to express our sincere appreciation to the many individuals whose dedicated efforts have made this report possible. The preparation of this report could not have been accomplished without the professionalism and dedication demonstrated by the financial and management personnel of each State agency, each component unit, and the dedicated staff within the Division of Finance.

Sincerely,

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John Cramer
Acting Commissioner
Department of Administration

//signature on file//

Kim J. Garner, CPA
Director
Division of Finance

//signature on file//

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