**REVENUE BASE (Last Ten Fiscal Years)**

| Fiscal Year | Gross Number of Barrels | Number of Barrels for Which Royalties are Charged | Weighted Average Royalty Rate |
|---|---|---|---|
| 2005 | 340,267,626 | 44,669,897 | 13.13% |
| 2006 | 315,713,921 | 39,953,892 | 12.65% |
| 2007 | 276,283,804 | 35,287,199 | 12.77% |
| 2008 | 269,773,057 | 34,158,311 | 12.66% |
| 2009 | 257,812,862 | 31,877,658 | 12.36% |
| 2010 | 232,152,553 | 29,674,841 | 12.78% |
| 2011 | 219,360,412 | 27,863,774 | 12.70% |
| 2012 | 212,436,387 | 26,738,403 | 12.59% |
| 2013 | 195,668,338 | 24,612,682 | 12.58% |
| 2014 | 196,682,149 | 24,326,218 | 12.37% |

**REVENUE RATE: The method of determining the revenue rate changed on April 1, 2006 with the implementation of the Petroleum Profits Tax (PPT)[a] On July 1, 2007 Alaska Clear and Equitable Share (ACES) was implemented.**

The royalty rate ranges from 5.00% to 33.33%, depending on lease terms. However, the majority of fields are charged at 12.50%.

**REVENUE PAYERS (Current Reporting Period and Period Nine Years Prior)**

| | 2014 | 2005 |
|---|---|---|
| Top Payers | Royalties from British Petroleum, ConocoPhillips, and Flint Hill Resources/TERSORO corporations comprise about 84% of oil royalty barrels this fiscal year. | Royalties from British Petroleum, ConocoPhillips, and Flint Hills corporations comprise approximately 91% of oil royalty barrels this fiscal year. |
| Amount of Revenue Base | Flint Hills Resources/TERSORO, British Petroleum, and ConocoPhillips corporations paid royalties on about 20.4 million barrels of oil this fiscal year. | British Petroleum, ConocoPhillips and Flint Hills corporations paid royalties on approximately 40 million barrels of oil this fiscal year. |
| Percent of top payers to number of royalty barrels: | 83.74% | 90.58% |
| Percent of top payers to total royalty revenue: | 82.30% | 91.10% |

**SOURCE:**
Alaska Department of Natural Resources, Division of Oil and Gas

**NOTE:**
Per Article IX, Section 15 of the Alaska Constitution, "At least 25 percent of all mineral. . . royalties. . . received by the State shall be placed in a permanent fund…"

a The Petroleum Profits Tax (PPT) became effective on April 1, 2006, replacing the previous production tax system based on the Economic Limit Factor (ELF). Production taxpayers paid under the ELF system through the end of December 2006, with a 'true-up' of tax liability under the PPT system due in April 2007. All revenues received at that time that were attributable to the PPT system were considered FY 2007 revenues.