

ALASKA OIL and NGL PRODUCTION: AVERAGE DAILY RATES October 2012

OIL FIELD	October-11 (barrels / day)	October-12 (barrels / day)	12-Month Production Totals		
			Nov 2010 - Oct 2011 (barrels)	Nov 2011 - Oct 2012 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	341,006	345,705	124,340,531	121,667,109	-2%
KUPARUK RIVER	125,912	118,186	44,191,556	41,762,245	-5%
COLVILLE RIVER	82,191	72,913	29,537,379	26,409,072	-11%
MILNE POINT	18,813	17,669	8,474,352	6,514,408	-23%
NORTHSTAR	13,032	8,244	5,482,940	3,389,505	-38%
ENDICOTT	10,951	9,947	3,628,179	3,642,341	0%
OOOGURUK	6,286	6,979	2,775,778	2,488,080	-10%
NIKAITCHUQ**	5,972	9,251	1,628,928	2,828,607	74%
MCARTHUR RIVER	3,917	4,282	1,399,261	1,510,944	8%
MIDDLE GROUND SHOAL	2,374	2,254	933,874	853,142	-9%
GRANITE PT	2,015	2,226	705,055	782,053	11%
BADAMI	924	1,374	452,219	464,763	3%
W MCARTHUR RIV	1,010	542	314,535	259,943	-17%
TRADING BAY	497	648	198,524	204,975	3%
SWANSON RIVER	521	969	202,216	207,716	3%
BEAVER CREEK	143	137	47,281	42,269	-11%
REDOUBT SHOAL **	355	222	59,185	78,356	32%
TOTALS	615,920	601,549	224,371,793	213,105,528	-5%

*Calculation (with the result expressed in percentage format):

The quantity: $\frac{[(\text{cumulative production of oil \& NGLs for period Oct. 2012 to Nov. 2011}) - (\text{cumulative production of oil \& NGLs for period Oct. 2011 to Nov. 2010})]}{(\text{cumulative production of oil \& NGLs for period Oct. 2011 to Nov. 2010})}$

**Regular production at Nikaitchuq began January 2011.

**Regular production at Redoubt Shoal re-started June 2011.

October 2010 to October 2012

