

ALASKA OIL and NGL PRODUCTION: AVERAGE DAILY RATES

December 2012 (Revised Feb. 22, 2013)

OIL FIELD	December-11 (barrels / day)	December-12 (barrels / day)	12-Month Production Totals		
			Jan 2011 - Dec 2011 (barrels)	Jan 2012 - Dec 2012 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	379,371	361,304	123,842,957	120,560,079	-3%
KUPARUK RIVER	124,158	117,582	44,476,424	41,263,040	-7%
COLVILLE RIVER	78,674	68,516	29,014,464	25,819,780	-11%
MILNE POINT	19,763	17,945	8,032,808	6,401,648	-20%
NORTHSTAR	12,860	7,559	5,248,523	3,030,452	-42%
ENDICOTT	11,987	9,531	3,599,004	3,519,689	-2%
OOOGURUK	6,348	6,270	2,592,825	2,508,258	-3%
NIKAITCHUQ**	7,026	9,844	2,010,208	3,041,408	51%
MCARTHUR RIVER	4,063	3,947	1,433,595	1,517,437	6%
MIDDLE GROUND SHOAL	2,441	2,197	913,275	838,727	-8%
GRANITE PT	1,987	2,130	703,679	803,244	14%
BADAMI	1,107	1,315	439,582	477,560	9%
W MCARTHUR RIV	726	725	316,467	261,659	-17%
TRADING BAY	552	663	204,359	212,145	4%
SWANSON RIVER	475	2,028	194,707	265,609	36%
BEAVER CREEK	132	117	46,972	41,767	-11%
REDOUBT SHOAL ***	262	265	72,217	83,309	15%
TOTALS	651,934	611,939	223,142,066	210,645,811	-6%

*Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Dec. 2012 to Jan. 2012) minus (cumulative production of oil & NGLs for period Dec. 2011 to Jan. 2011)]
divided by the quantity: [cumulative production of oil & NGLs for period Dec. 2011 to Jan. 2011]

**Regular production at Nikaitchuq began January 2011.

***Regular production at Redoubt Shoal re-started June 2011.

December 2010 to December 2012

