

ALASKA OIL and NGL PRODUCTION

February 2014

OIL FIELD	Average Daily Production Rate		12-Month Production Totals		
	February-13 (barrels / day)	February-14 (barrels / day)	Mar 2012 - Feb 2013 (barrels)	Mar 2013 - Feb 2014 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	348,162	322,446	118,696,841	114,782,932	-3%
KUPARUK RIVER	119,566	109,524	40,862,867	40,090,767	-2%
COLVILLE RIVER	63,949	55,110	25,045,883	22,073,082	-12%
MILNE POINT	18,380	18,900	6,253,949	6,886,552	10%
NORTHSTAR	8,338	10,536	2,821,839	3,543,085	26%
ENDICOTT	8,448	9,609	3,402,866	3,102,491	-9%
OOGURUK	6,001	6,141	2,505,188	2,545,904	2%
NIKAITCHUQ	10,359	19,087	3,175,836	5,365,343	69%
MCARTHUR RIVER	4,213	4,379	1,501,218	1,568,978	5%
MIDDLE GROUND SHOAL	2,191	2,046	825,275	822,161	0%
GRANITE PT	2,270	2,433	798,547	843,073	6%
BADAMI	1,160	1,178	485,238	451,834	-7%
W MCARTHUR RIV	621	1,101	249,997	282,819	13%
TRADING BAY	677	2,834	225,376	709,313	215%
SWANSON RIVER	2,089	2,414	364,553	867,948	138%
BEAVER CREEK	133	175	41,959	52,508	25%
REDOUBT SHOAL **	322	1,186	86,920	432,952	398%
TOTALS	596,877	569,098	207,344,352	204,421,742	-1%

*Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Mar. 2013 to Feb. 2014) minus (cumulative production of oil & NGLs for period Mar. 2012 to Feb. 2013)]
divided by the quantity: [cumulative production of oil & NGLs for period Mar. 2012 to Feb. 2013]

**Regular production at Redoubt Shoal re-started June 2011.

February 2012 to February 2014

