

# ALASKA OIL and NGL PRODUCTION

## March 2014

OIL FIELD	Average Daily Production Rate		12-Month Production Totals		
	March-13 (barrels / day)	March-14 (barrels / day)	Apr 2012 - Mar 2013 (barrels)	Apr 2013 - Mar 2014 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	340,815	329,688	118,074,637	114,438,006	-3%
KUPARUK RIVER	113,797	114,067	40,658,509	40,099,113	-1%
COLVILLE RIVER	65,371	53,594	24,682,320	21,708,020	-12%
MILNE POINT	18,709	20,151	6,289,569	6,931,260	10%
NORTHSTAR	11,037	10,499	2,881,089	3,526,402	22%
ENDICOTT	6,735	9,034	3,287,013	3,173,788	-3%
OOGURUK	5,800	7,343	2,504,565	2,593,748	4%
NIKAITCHUQ	11,348	19,733	3,284,280	5,625,271	71%
MCARTHUR RIVER	4,124	4,330	1,506,388	1,575,357	5%
MIDDLE GROUND SHOAL	2,196	2,069	820,629	818,241	0%
GRANITE PT	2,208	2,687	806,650	857,914	6%
BADAMI	1,232	1,051	488,735	446,217	-9%
W MCARTHUR RIV	657	833	261,307	288,276	10%
TRADING BAY	681	2,630	231,888	769,747	232%
SWANSON RIVER	2,374	2,272	424,111	864,792	104%
BEAVER CREEK	112	131	41,647	53,118	28%
REDOUBT SHOAL **	223	1,270	88,876	465,427	424%
<b>TOTALS</b>	<b>587,418</b>	<b>581,384</b>	<b>206,332,213</b>	<b>204,234,697</b>	<b>-1%</b>

\*Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Apr. 2013 to Mar. 2014) minus (cumulative production of oil & NGLs for period Apr. 2012 to Mar. 2013)]  
divided by the quantity: (cumulative production of oil & NGLs for period Apr. 2012 to Mar. 2013)

\*\*Regular production at Redoubt Shoal re-started June 2011.

### March 2012 to March 2014

