

ALASKA OIL and NGL PRODUCTION

MAY 2014

OIL FIELD	Average Daily Production Rate		12-Month Production Totals		
	May-13 (barrels / day)	May-14 (barrels / day)	June 2012 - May 2013 (barrels)	June 2013 - May 2014 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	319,430	314,456	116,562,167	114,402,787	-2%
KUPARUK RIVER	108,663	115,236	40,369,194	40,329,735	0%
COLVILLE RIVER	65,130	54,316	23,935,082	21,069,793	-12%
MILNE POINT	19,579	20,209	6,414,269	6,974,966	9%
NORTHSTAR	8,864	9,450	2,951,961	3,504,631	19%
ENDICOTT	8,921	8,320	3,180,446	3,104,756	-2%
OOGURUK	8,255	13,012	2,469,615	3,028,611	23%
NIKAITCHUQ	11,926	21,813	3,542,481	6,229,267	76%
MCARTHUR RIVER	4,093	4,082	1,508,024	1,573,380	4%
MIDDLE GROUND SHOAL	2,182	2,033	810,494	807,927	0%
GRANITE PT	2,254	2,725	812,590	888,009	9%
BADAMI	1,220	1,124	476,995	439,025	-8%
W MCARTHUR RIV	621	1,294	245,175	314,461	28%
TRADING BAY	1,579	2,567	265,363	869,835	228%
SWANSON RIVER	2,383	2,002	545,795	845,098	55%
BEAVER CREEK	151	130	41,605	52,541	26%
REDOUBT SHOAL **	308	1,239	89,973	523,589	482%
TOTALS	565,558	574,010	204,221,229	204,958,411	0%

*Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period June 2013 to May 2014) minus (cumulative production of oil & NGLs for period June 2012 to May 2013)]
divided by the quantity: [(cumulative production of oil & NGLs for period June 2012 to May 2013)]

**Regular production at Redoubt Shoal re-started June 2011.

