

# ALASKA OIL and NGL PRODUCTION

## AUGUST 2014

OIL FIELD	Average Daily Production Rate		12-Month Production Totals		
	August-13 (barrels / day)	August-14 (barrels / day)	Sep. 2012 - Aug. 2013 (barrels)	Sep. 2013 - Aug. 2014 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	243,392	168,621	117,661,252	109,381,211	-7%
KUPARUK RIVER	87,984	108,686	40,699,895	41,102,862	1%
COLVILLE RIVER	56,369	45,082	24,094,219	20,031,115	-17%
MILNE POINT	16,763	18,744	6,699,641	7,019,404	5%
NORTHSTAR	8,264	8,394	3,066,014	3,517,286	15%
ENDICOTT	8,317	7,334	3,313,825	2,964,186	-11%
OOGURUK	8,266	15,910	2,492,584	3,436,944	38%
NIKAITCHUQ	14,074	22,944	3,978,773	7,202,858	81%
MCARTHUR RIVER	4,471	5,670	1,543,105	1,645,259	7%
MIDDLE GROUND SHOAL	2,467	1,946	833,188	709,290	-15%
GRANITE PT	2,221	2,702	815,700	926,445	14%
BADAMI	1,243	1,019	467,349	417,041	-11%
W MCARTHUR RIV	588	1,767	239,403	409,366	71%
TRADING BAY	2,208	2,651	361,827	965,166	167%
SWANSON RIVER	2,450	2,188	711,801	834,294	17%
BEAVER CREEK	152	124	47,645	49,467	4%
REDOUBT SHOAL **	1,690	1,031	188,062	506,254	169%
<b>TOTALS</b>	<b>460,919</b>	<b>414,816</b>	<b>207,214,283</b>	<b>201,118,448</b>	<b>-3%</b>

\*Calculation (with the result expressed in percentage format):

The quantity: [ (cumulative production of oil & NGLs for period Sep. 2013 to Aug. 2014) minus (cumulative production of oil & NGLs for period Sep. 2012 to Aug. 2013) ]  
divided by the quantity: [ (cumulative production of oil & NGLs for period Sep. 2012 to Aug. 2013) ]

\*\*Regular production at Redoubt Shoal re-started June 2011.

### August 2012 to August 2014

