

ALASKA OIL and NGL PRODUCTION February 2015

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Feb-2014 (barrels / day)	Feb-2015 (barrels / day)	Mar 13 - Feb 14 (barrels)	Mar 14 - Feb 15 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	322,446	290,970	114,782,932	103,552,785	-10%
KUPARUK RIVER	North Slope	109,568	102,515	40,109,104	39,854,604	-1%
COLVILLE RIVER	North Slope	55,110	48,044	22,073,082	18,173,708	-18%
NIKAITCHUQ	North Slope	19,087	23,432	5,365,343	8,510,115	59%
MILNE POINT	North Slope	18,900	18,730	6,886,552	7,074,789	3%
OOOGURUK	North Slope	6,141	9,873	2,545,733	4,345,013	71%
NORTHSTAR	North Slope	10,536	10,364	3,543,085	3,466,523	-2%
ENDICOTT	North Slope	9,609	8,519	3,102,491	2,958,556	-5%
BADAMI	North Slope	1,178	994	451,834	379,322	-16%
MCARTHUR RIVER	Cook Inlet	4,379	5,606	1,568,973	1,865,184	19%
TRADING BAY	Cook Inlet	2,834	2,656	709,313	1,026,718	45%
GRANITE PT	Cook Inlet	2,529	2,673	845,773	996,474	18%
SWANSON RIVER	Cook Inlet	2,414	2,768	867,948	851,664	-2%
MIDDLE GROUND SHOAL	Cook Inlet	2,046	1,977	822,161	675,973	-18%
W MCARTHUR RIV	Cook Inlet	1,101	1,421	282,819	515,054	82%
REDOUBT SHOAL	Cook Inlet	1,186	1,013	432,952	385,763	-11%
BEAVER CREEK	Cook Inlet	175	118	52,508	43,516	-17%
KENAI LOOP	Cook Inlet	0	2	335	377	13%
TOTALS		569,239	531,675	204,442,938	194,676,138	-5%

* Calculation (with the result expressed in percentage format):

The quantity: $\frac{[(\text{cumulative production of oil \& NGLs for period Mar 2014 - Feb 2015}) - (\text{cumulative production of oil \& NGLs for period Mar 2013 - Feb 2014})]}{[\text{cumulative production of oil \& NGLs for Period Mar 2013 - Feb 2014}]}$
divided by the quantity:

