

ALASKA OIL and NGL PRODUCTION May 2015

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		May-2014 (barrels / day)	May-2015 (barrels / day)	Jun 13 - May 14 (barrels)	Jun 14 - May 15 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	314,456	278,783	114,402,787	101,169,742	-12%
KUPARUK RIVER	North Slope	115,398	103,234	40,350,593	38,914,505	-4%
COLVILLE RIVER	North Slope	54,316	46,415	21,069,793	17,596,940	-16%
NIKAITCHUQ	North Slope	21,813	22,210	6,229,267	8,788,562	41%
MILNE POINT	North Slope	20,209	17,963	6,974,966	6,953,318	0%
OOOGURUK	North Slope	13,012	14,530	3,028,611	4,494,779	48%
NORTHSTAR	North Slope	9,450	9,315	3,504,631	3,575,668	2%
ENDICOTT	North Slope	8,320	6,396	3,104,756	2,931,744	-6%
BADAMI	North Slope	1,124	851	439,025	363,371	-17%
MCARTHUR RIVER	Cook Inlet	4,082	5,875	1,573,380	2,017,566	28%
TRADING BAY	Cook Inlet	2,567	3,385	869,835	1,075,652	24%
GRANITE PT	Cook Inlet	2,725	2,346	888,009	979,569	10%
SWANSON RIVER	Cook Inlet	2,002	2,533	845,098	889,359	5%
MIDDLE GROUND SHOAL	Cook Inlet	2,033	1,878	807,927	667,328	-17%
W MCARTHUR RIV	Cook Inlet	1,294	1,449	314,461	548,741	75%
REDOUBT SHOAL	Cook Inlet	1,239	903	523,589	362,182	-31%
BEAVER CREEK	Cook Inlet	130	124	52,541	43,362	-17%
KENAI LOOP	Cook Inlet	0	1	456	402	-12%
TOTALS		574,170	518,191	204,979,725	191,372,790	-7%

* Calculation (with the result expressed in percentage format):

The quantity: $\frac{[(\text{cumulative production of oil \& NGLs for period Jun 2014 - May 2015}) - (\text{cumulative production of oil \& NGLs for period Jun 2013 - May 2014})]}{[\text{cumulative production of oil \& NGLs for Period Jun 2013 - May 2014}]}$
divided by the quantity:

