

**Monthly Summary**  
**Alaska Oil and Gas Conservation Commission**  
**July 1 to July 31, 2011**

**Commission Business**

1. The regular Public Meeting of the Alaska Oil and Gas Conservation Commission was held on Wednesday, July 6<sup>th</sup>.
2. The Commission has received the final floor plan for the Commission building expansion.
3. The Commission responded to a request for information about Prudhoe Bay gas off take allowable for a proposed interstate natural gas pipeline project.
4. The Commissioners and staff have completed interviewing candidates for the vacant Natural Resources Tech position.
5. The monthly staff meeting was held on Monday, July 11, 2011.
6. There was a TAPS shut-down for maintenance on the slope over the weekend (7/16-7/17). The pipeline is back up as off 7/18/11.
7. Commissioner Seamount worked with the IOGCC, Arctic Power, the Governor's office, DNR and other interested parties to draft resolutions on ANWR, the OCS, and TAPS.

**Orders**

1. DIO 9-001 Kenai Unit was issued; Request for Administrative Approval for the MIT 1year interval to be changed to a 4-year interval.
2. AIO 2b-060 Kuparuk River Unit issued; Request for Administration Approval to continue water injection in well KRU 1B-11
3. CO 652 was issued for a spacing exception for Beluga River Unit.
4. AIO 2B.058 was cancelled. The AIO allowed continued water injection in Kuparuk River Unit well KRU 1Q-11.

**Regulatory Activities Completed / Continuing**

1. Two SRPS determinations were sent to ADEC for west side Cook Inlet activity.
2. Commissioner Foerster participated in a TV and radio interview on the Dan Fagan Show dealing with remaining reserves of oil and gas in Alaska.
3. Commissioner Foerster was deposed in the State's lawsuit against BP for damages due to pipeline corrosion and related shut-downs at Prudhoe Bay.
4. Commissioner Foerster participated in a briefing for Lt. Governor Treadwell with Naknek Electric, DNR, and AOGCC on the progress of the Naknek geothermal drilling project.
5. Review of the Spartan 151 of 15kpsi shear ram certification documents is underway.
6. Senior Staff visited the Ooguruk and Nikaitchuq sites, North Slope.
7. One SRPS is being completed for Great Bear Petroleum, LLC.

8. One Re-evaluation of the SRPS was received on Thursday, July 28 and is being reviewed for the North Fork Field.

### **Projects Completed / Continuing**

1. Commission staff continues to update the web published Statistical Report.
2. Senior Staff has been working on amendments to AS Title 31, and Title 20.
3. Senior Staff met with LINC Energy to discuss their upcoming project for UCG on the west side of Cook Inlet.

### **Permitting**

1. Drilling Permit Approvals (July) – 10 ( Exp/Strat Test 0, Dev 7, Ser 3)
2. Rig count – 14; North Slope – 12; Cook Inlet – 1; Coal Core – 0; Geothermal - 1; (Down Two from last month)
3. Total Permit/Sundry Applications and Sundry Reports to date:  
401's = 99; 403's = 240; 404's = 303; 407's = 146; Total 788.