

Monthly Summary
Alaska Oil and Gas Conservation Commission
November 1 to November 30, 2011

Commission Business

1. The Commission's monthly public meeting was held on Wednesday November 2, 2011.
2. The Commission held a hearing to approve the Regulatory Cost Charges for FY 2012.
3. Commissioner Norman met with representatives of SINOPEC (China's 2nd largest oil company) at World Trade Council Conference in Anchorage.
4. An APD officer provided a safety briefing to AOGCC personnel.
5. Commissioner Foerster met with BP and Conoco representatives to clarify AOGCC requirements in Permit to Drill applications.
6. The three Commissioners met with representatives from the Norwegian Energy Council.
7. Commissioners Seamount and Foerster met with a reporter about blowout and offshore issues.
8. Commissioners Seamount and Norman met with, and provided information to representatives of a company new to Alaska that is planning operations in Cook Inlet.
9. Commissioner Norman and Commission staff met with representatives of ANGDA to listen to suggestions for better utilization of propane produced from the PBU reservoir.

Orders

1. The Commission issued Administrative Approval Disposal Injection Order 37.001.

Regulatory Activities Completed / Continuing

1. One SRPS is at Legal for review.

Projects Completed / Continuing

1. Commission staff continues to update the web published Statistical Reports. (Continuing).
2. Commission's office remodeling has begun and is proceeding according to plan, this should be finished by year end.
3. Senior Staff has been working on amendments to AS Title 31, and Title 20. (Continuing)
4. Senior Staff are reviewing and revising the Performance Measures for FY 2011. (Continuing)

5. Senior staff is working on a study of potential gas resources on the North Slope. (Continuing)
6. Senior staff is gathering data on historic frac size and volumes by Field/pool and gathering other relevant information on frac issues. (Continuing)
7. Commission Geology staff and IT staff is looking to reorganize the Commission website to make it easier for the public to find information.
8. Senior staff is working on Commission frac regulations. (Continuing)
9. Eighteen (18) well histories and One Thousand Two Hundred Twenty Seven (1,227) digital well logging/data files were released to the public.
10. One Thousand Fifty Eight point Nine Eight Three (1,058.983) GigaBytes of requested data were delivered to the public.
11. Eight (8) cuttings and core chip sample sets (representing 120,015 borehole feet) were released to the Geological Materials Center.

Permitting

1. Drilling Permit Approvals (November) – 17 (Exp/Strat Test 1, Dev 10, Ser 6)
2. Rig count – 18; North Slope – 15; Cook Inlet – 2; Coal Core – 0; Geothermal - 1; (Down 1 from last month)
3. Total Permit/Sundry Applications and Sundry Reports to date:
401's = 170; 403's = 372; 404's = 483; 407's = 210; Total 1235.