

Monthly Summary
Alaska Oil and Gas Conservation Commission
January 1 to January 31, 2012

Commission Business

1. Due to the office remodeling project the Commission's monthly public meeting was not held.
2. The Commissioners attended a reception for the Governor of Alaska and the CEO's of Exxon, BP, and Conoco Phillips.
3. Commissioner Foerster spoke at the Meet Alaska Conference.
4. Commissioners Norman and Foerster met with DNR representatives to discuss plans for the Geologic Materials Center and other issues of mutual concern..
5. Commissioner Foerster met with Exxon to discuss North Slope gas development alternatives and AOGCC approval needed.
6. Commissioner Foerster attended the GWPC meeting and made a presentation on the status of BLM Legacy well in Alaska.
7. Commissioner Foerster and senior staff met with ENI representatives to discuss operating issues of mutual concern

Orders

1. The Commission issued Administrative Approval AIO 2B.069.
2. The Commission issued Administrative Approval AIO 4E.040.
3. The Commission cancelled Administrative Approval AIO 4E.027.
4. The Commission issued Amended Administrative Approval AIO 2B.065.
5. The Commission issued Enhanced Recovery Injection Order No. 5.
6. The Commission issued Conservation Order No. 655.
7. The Commission issued Other Order No. 72.

Regulatory Activities Completed / Continuing

1. One SRPS is at Legal for review.

Projects Completed / Continuing

1. Commission staff continues to update the web published Statistical Reports. (Continuing).
2. The Commission's office remodeling is proceeding according to plan. Staff are shelving files and data. (continuing)
3. Senior Staff has been working on amendments to AS Title 31, and Title 20. (Continuing)
4. Senior Staff are reviewing and revising the Performance Measures for FY 2011. (Continuing)

5. Senior staff is working on a study of potential gas resources on the North Slope. (Continuing)
6. Senior staff is gathering data on historic frac size and volumes by Field/pool and gathering other relevant information on frac issues. (Continuing)
7. Commission Geology staff and IT staff are looking to reorganize the Commission website to make it easier for the public to find information.
8. Senior staff is working on Commission frac regulations. (Continuing)
9. Senior staff is working with the DGGs on a North Slope Temperature Gradient Study.
10. One point seven five (1.75) Tera Bytes of requested data were delivered to the public.

Permitting

1. Drilling Permit Approvals (January) – 27 (Exp/Strat Test 8, Dev 15, Ser 4)
2. Rig count – 15; North Slope – 15; Cook Inlet – 0; Coal Core – 0; Geothermal - 0; (Down 2 from last month)
3. Total Permit/Sundry Applications and Sundry Reports to date:
401's = 14; 403's = 45; 404's = 46; 407's = 19; Total 124.