

Monthly Summary
Alaska Oil and Gas Conservation Commission
July 1 to July 31, 2012

Commission Business

1. Commission held its regular monthly meeting Wednesday, July 11th.
2. Commissioner Foerster appeared on the Dan Fagan Show to address the public's questions on BLM legacy wells, hydraulic fracturing, shale oil development, and Cook Inlet activity.
3. Commissioner Foerster met with State Representative Millett to plan and coordinate testimony to be given before the U.S. Senate Energy Committee on BLM legacy wells.
4. On behalf of Governor Parnell. Commissioner Foerster testified before the U.S. Senate Energy Committee on the BLM legacy wells in NPRA.
5. Commissioner Foerster appeared with Representative Millet on Channel 13 to discuss the BLM legacy wells.
6. In preparation for upcoming drilling in Cook Inlet, Commissioner Foerster and senior staff met with representatives of a drilling company to answer questions on regulatory compliance in Alaska.
7. Commissioner Foerster participated in the hydraulic fracturing work group's meetings to prepare draft recommendations on State regulatory guidelines related to hydraulic fracturing.

Orders

1. The Commission Issued Administrative Approval, Area Injection Order 2B.070.
2. The Commission cancelled Administrative Approval, Area Injection Order 2B.062.
3. The Commission cancelled Administrative Approval Area Injection Order 4E.006.
4. The Commission issued Administrative Approval Area Injection Order 2B.071.
5. The Commission issued Administrative Approval Area Injection Order 009.010.
6. The Commission issued Administrative Approval Area Injection Order 1.013 (Amended).
7. The Commission issued Administrative Approval Conservation Order 80.088 (Amended).
8. The Commission issued Administrative Approval Area Injection Order 1.011 (Amended).
9. The Commission issued Administrative Approval Area Injection Order 009.010.

10. The Commission issued Administrative Approval Conservation Order 430A.010.
11. The Commission issued Administrative Approval Conservation Order 435A.009.
12. The Commission issued Administrative Approval Conservation Order 456A.009.
13. The Commission issued Administrative Approval Conservation Order 406B.011.

Regulatory Activities Completed / Continuing

1. Nothing to report

Projects Completed / Continuing

1. Senior staff continue data gathering for the FY 2012 Performance Measures.
2. Commission staff continues to update the web published Statistical Reports. (continuing).
3. Senior Staff have been working on amendments to AS Title 31, and Title 20. (continuing)
4. Senior staff is upgrading and consolidating Commission hydraulic fracture regulations. (continuing)
5. Sixty two (62) well history and associated data was released to the public.
6. One thousand five hundred thirty (1,530) digital well logging/data files were released to the public.
7. One thousand eight hundred forty three (1,843) Giga Bytes of requested data were delivered to the public.

Permitting

1. Drilling Permit Approvals (July) – 16 (Exp/Strat Test 3, Dev 5, Ser 8)
2. Rig count – 19; North Slope – 13; Cook Inlet – 6; Coal Core – 0; Geothermal - 0; (Down 1 from last month)
3. Total Permit/Sundry Applications and Sundry Reports to date:
401's =112; 403's =291; 404's = 229; 407's = 157; Total 789.