

Monthly Summary
Alaska Oil and Gas Conservation Commission
November 1 to November 30, 2012

Commission Business

1. The Commission held its regular monthly meeting Wednesday, November 7th.
2. Commissioner Norman responded to questions from the Dan Fagan Radio Show concerning North Slope exploratory drilling.
3. The Commission approved the Regulatory Cost Charge Assessments for FY 2013 at a public meeting.
4. The Commission conducted an informal review concerning a notice of enforcement, at the request of the operator.
5. Commissioner Foerster gave a presentation on hydraulic fracturing to a seniors' continuing education group.
6. The Commission held a hearing to consider modifying AIO 21 and CO 456 for the Meltwater Pool of the Kuparuk River Unit.
7. The Commissioners responded to various inquiries from legislators and legislative staff.
8. Commissioner Foerster participated in a panel at the 3rd US – Canada Northern Oil and Gas research Forum.
9. Senior staff meet with an operator concerning elevated gas levels in well cellars.
10. Commissioner Foerster gave Jason Hooley, Director of Boards and Commissions, a tour of the AOGCC offices, introduced him to staff, and discussed AOGCC's responsibilities and challenges with him.
11. Senior staff attended the MPU Annual Technical review.

Orders

1. The Commission issued Area Injection Order No. 2B.072.
2. The Commission issued Conservation Order No. 80.089.
3. The Commission issued Administrative Approval Area Injection Order No. 2B.073.
4. The Commission issued Other No.79. (An Order Establishing Fiscal Year 2013 Regulatory Cost Charges).
5. The Commission issued Administrative Approval Area Injection Order No. 16.003.
6. The Commission Issued AOGCC Industry Guidance Bulletin No. 10-01A, Test Witness Notification.
7. The Commission issued Administrative Approval Conservation Order No. 406B.009 (Amended).
8. The Commission issued Administrative Approval Area Injection Order No. 2B.044 (Amended).

9. The Commission issued Conservation Order No. 664.
10. The Commission issued Aquifer Exemption Order No. 15 **Corrected**.
11. The Commission issued Disposal Injection Order No. 38.
12. The Commission issued Administrative Approval Conservation Order No. 123A.002.
13. The Commission issued Administrative Approval Conservation Order No. 123A.002.
14. The Commission issued Conservation Order No. 665.

Regulatory Activities Completed / Continuing

1. Nothing to Report.

Projects Completed / Continuing

1. Commission staff continues to update the web published Statistical Reports. (continuing).
2. Senior Staff have been working on amendments to AS Title 31, and Title 20. (continuing)
3. Senior staff is upgrading and consolidating Commission hydraulic fracture regulations. (continuing)
4. Three (3) well histories and associated data were released to the public.
5. Three thousand three hundred twenty seven (3327) digital well logging/data files were released to the public.
6. Five hundred fifty two (552) Giga Bytes of requested data were delivered to the public.

Permitting

1. Drilling Permit Approvals (November) – 22 (Exp/Strat Test 3, Dev 15, Ser 4)
2. Rig count – 23; North Slope – 11; Cook Inlet – 12 Coal Core – 0; Geothermal - 0; Up one (1) in State total from last month.
3. Total Permit/Sundry Applications and Sundry Reports to date:
401's =206; 403's = 455; 404's = 496; 407's = 266; Total 1,423