

Monthly Summary
Alaska Oil and Gas Conservation Commission
February 1 to February 28, 2013

Commission Business

1. The Commission held its regular monthly meeting Wednesday, February 6th.
2. Commissioner Foerster made a presentation to the Alaska Industry Support Alliance on the AOGCC's proposed hydraulic fracturing regulations.
3. The Commission received and responded to numerous requests from State Legislators concerning drilling and wellwork activity trends.
4. Hilcorp Alaska representatives shared with commissioners and senior staff their drilling and wellwork plans for their Cook Inlet assets.
5. Commission senior staff met with Repsol representatives to discuss one of their wells.
6. Commissioner Foerster met with Bill O'Connell of the Alaska Department of Environmental Conservation to provide him with information on the BLM legacy wells.
7. Commissioner Foerster testified before House Resources in support of HJR 6, urging the Federal Government to clean up the legacy wells in Alaska.

Orders

1. The Commission issued Area Injection Order No. 30.005.
2. The Commission issued Administrative Approval CO 596.008.
3. The Commission issued Administrative Approval CO 597.008.
4. The Commission issued Administrative Approval CO 432D.008.
5. The Commission issued Administrative Approval CO 406B.009.
6. The Commission issued Administrative Approval CO 430A.009.
7. The Commission issued Administrative Approval CO 435A.008.
8. The Commission issued Administrative Approval CO 456A.008.
9. The Commission issued Administrative Approval CO 645.001.
10. The Commission issued Administrative Approval AIO 2B.074.

Significant Regulatory Activities Completed / Continuing

1. The Commission issued a proposal to 1) amend 20 AAC 25.287 to modify the well control requirements for maintenance, testing and pressures for wireline operations, 2) amend 20 AAC 25.990 to define "main wellbore" and "lateral (multilateral)", and amend 20 AAC 25.040 to clarify wellhead signage requirements. The Commission also proposes to amend 20 AAC 25.287 to: 1. delete the language "the rated working pressure of an annular type preventer need not exceed 5,000 psi." 2. require monthly rebuilding of wireline valves and function pressure testing before reentering the wellbore. 3. remove the

requirement of weekly function pressure testing for well control equipment for wireline operations.

Permitting and Rig Activity

1. Drilling Permit Approvals (February) – 16 (Exp/Strat Test 2 , Dev 12, Ser 2
2. Rig count - 23, North Slope – 16; Cook Inlet – 7 Coal Core – 0; Geothermal – 0; Up 5 in State total from last month.
3. Total Permit, Sundry Applications and Sundry Reports to data: 401's = 32; 403's = 106; 404's = 97; 407's = 51; Total 286

Public, Governmental and Industry

1. One thousand two hundred ninety seven (1,297) digital well logging/data files were released to the public.
2. Six hundred eighty four thousand five hundred seventy nine (684,579) MB of requested data were delivered to the public.
3. Compliance review was completed on 21 well history files.
4. Eight (8) core chip and washed and dried sample sets representing 83,214 borehole feet were transferred to the G.M.C.

* For a more complete list of ongoing AOGCC Activities, please contact Special Assistant Jody Colombie at jody.colombie@alaska.gov