
COMMISSION ORDERS ISSUED IN 2004

Order	Operator	Issue Date	Description
ERI 2 0	FOREST OIL CORP	8/26/2004	Authorizes a pilot waterflood project designed to test the potential for enhanced oil recovery in the Hemlock Formation, Redoubt Unit, Cook Inlet.
CONSERVATION ORDERS			
CO 505 0	BP EXPLORATION (ALASKA) INC	1/5/2004	Orion Pool Rules.
CO 506 0	CONOCOPHILLIPS ALASKA INC	1/8/2004	Rules regulating sustained annulus pressures in the Beluga River.
CO 507 0	CONOCOPHILLIPS ALASKA INC	1/8/2004	Rules regulating sustained annulus pressures in North Slope Inlet Field development wells.
CO 511 0	MARATHON OIL CO	2/4/2004	Spacing Exception Falls Creek 4.
CO 510 0	MARATHON OIL CO	2/11/2004	Commingling of production from the Kenai Sterling Gas Pool 4 and the Kenai Sterling Gas Pool 5.1 in well KU 33-32 is GRANTED.
CO 508 0	UNION OIL CO OF CALIFORNIA	2/17/2004	Spacing Exception Happy Valley #2.
CO 509 0	UNION OIL CO OF CALIFORNIA	2/17/2004	Spacing Exception Happy Valley #4.
CO 512 0	MARATHON OIL CO	2/19/2004	Spacing Exception Happy Valley #5.
CO 513 0	FOREST OIL CORP	3/5/2004	Spacing exception to allow drilling and operation of Redoubt 7.
CO 514 0	CONOCOPHILLIPS ALASKA INC	3/5/2004	Spacing Exception to allow drilling and operations of the KRU 3F-19A well.
CO 516 0	BP EXPLORATION (ALASKA) INC	4/7/2004	Rules establishing a blow out prevention equipment pressure test interval of fourteen days applicable to drilling and completion operations within the Prudhoe Bay oil pool.
CO 517 0	BP EXPLORATION (ALASKA) INC	4/7/2004	Rules establishing a blow out prevention equipment pressure test interval of fourteen days applicable to drilling and completion operations within the Lisburne oil pool.
CO 526 0	UNION OIL CO OF CALIFORNIA	6/2/2004	Spacing Exception SRU 231-16. Withdrawn by operator 6/2/04.
CO 519 0	UNION OIL CO OF CALIFORNIA	6/8/2004	Spacing Exception Happy Valley #6.
CO 457 B 0	BP EXPLORATION (ALASKA) INC	6/25/2004	Order expanding the affected area of the Aurora Oil Pool, Prudhoe Bay.
CO 520 0	UNION OIL CO OF CALIFORNIA	7/20/2004	Spacing Exception Swanson River Unit KGsf No. 7.

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CO 521	0 MARATHON OIL CO	7/20/2004	Spacing Exception Beaver Creek Unit #14.
CO 522	0 UNION OIL CO OF CALIFORNIA	7/20/2004	Spacing Exception Swanson River Unit 241-16
CO 523	0	7/20/2004	Order adopting rules regulating sustained annulus pressures.
CO 524	0	7/20/2004	Order adopting rules regulating sustained annulus pressures.
CO 525	0	7/20/2004	Order adopting rules regulating sustained annulus pressures.
CO 527	0 UNION OIL CO OF CALIFORNIA	8/6/2004	Spacing Exception Happy Valley 7.
CO 528	0 UNION OIL CO OF CALIFORNIA	8/6/2004	Spacing Exception Happy Valley 8.
CO 457 B	0 BP EXPLORATION (ALASKA) INC	8/9/2004	Pool rules for development of the Aurora Oil Pool.
CO 529	0 CONOCOPHILLIPS ALASKA INC	8/18/2004	Spacing Exception 1C-08L1-01.
CO 530	0 CONOCOPHILLIPS ALASKA INC	8/19/2004	Spacing Exception KRU 1Y-24A and 1Y-24AL1.
CO 531	0 MARATHON OIL CO	8/24/2004	Spacing Exception Susan Dionne No #2.
CO 532	0 FOREST OIL CORP	9/16/2004	Spacing Exception West Foreland #2 gas production well.
CO 533	0 MARATHON OIL CO	10/4/2004	Waiver of Certain Wellhead Equipment Requirements of 20 AAC 25.200 for Kenai Field Wells.
CO 534	0 MARATHON OIL CO	10/4/2004	Order re: Waiver of Certain Wellhead Equipment Requirement of 20 AAC 25.200 for Beaver Creek Field Wells.
CO 535	0 MARATHON OIL CO	10/4/2004	Order re: Waiver of Certain Wellhead Equipment Requirement of 20 AAC 25.200 for Sterling Field Wells.
CO 443 a	0 CONOCOPHILLIPS ALASKA INC	10/7/2004	Order to expand the enhanced oil recovery project in the Alpine Oil Pool, Colville River Field.
CO 536	0 CONOCOPHILLIPS ALASKA INC	10/12/2004	Spacing Exception for Kuparuk River 1F-18A and 1F-18AL1.
CO 537	0 MARATHON OIL CO	10/25/2004	Spacing exception for Falls Creek #1RD. Falls Creek #3 and Susan Dionne #3. See CO 272, 491 and 468.
CO 538	0 MARATHON OIL CO	11/1/2004	Spacing Exception for Beaver Creek Unit #15.
CO 539	0 UNION OIL CO OF CALIFORNIA	11/1/2004	Spacing Exception for Swanson River Unit KGSF no. 7A.

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CO 540	0 UNION OIL CO OF CALIFORNIA	11/1/2004	Spacing Exception Happy Valley #9.
CO 406 B	0 CONOCOPHILLIPS ALASKA INC	11/2/2004	Spacing exception for the West Sak Oil Pool.
CO 432 C	0 CONOCOPHILLIPS ALASKA INC	11/2/2004	Modification of Pool Rules.
CO 541	0 UNION OIL CO OF CALIFORNIA	11/4/2004	Spacing Exception Happy Valley #10.
CO 543	0 UNION OIL CO OF CALIFORNIA	12/22/2004	Spacing Exception Happy Valley #11.

AQUIFER EXEMPTION ORDERS

AEO 10	0 Envirotech LLC	10/6/2004	Order granting an aquifer exemption beginning at the ground surface for purposes of Class II disposal of treated, produced water using a waste-water drain field installed at Envirotech's North Foreland Facility site.
AEO 11	0 UNION OIL CO OF CALIFORNIA	12/7/2004	Aquifer Exemption for portions of the Deep Creek Unit in Township 2 South, Range 13 West, SM, Kenai.

STORAGE INJECTION ORDERS

SIO 2 A	0 UNION OIL CO OF CALIFORNIA	6/25/2004	Order amending Storage Injection Order #2 for underground storage of hydrocarbons by injection into the existing well Kenai Gas Storage Facility #1. Amended by AIO 2A. Superseded by SIO 2A.
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AREA INJECTION ORDERS

AIO 26	0 BP EXPLORATION (ALASKA) INC	1/5/2004	Area Injection Order for Orion Development Area.
AIO 22 C	0 BP EXPLORATION (ALASKA) INC	6/25/2004	Order expanding the area in which injection is authorized in the Aurora Oil Pool, Prudhoe Bay Field
AIO 18 b	0 CONOCOPHILLIPS ALASKA INC	10/7/2004	Order to expand the enhanced oil recovery project in the Alpine Oil Pool, Colville River Field. Superseded by AIO 18B.

DISPOSAL INJECTION ORDERS

DIO 27	0 PELICAN HILL OIL AND GAS INC.	9/16/2004	Order for disposal of Class II oil field wastes by underground injection in the Tyonek Formation in the Iliamna No 1 Well. Superseded by DIO 27A
DIO 27 A	0 PELICAN HILL OIL AND GAS INC.	10/4/2004	Amended Order for disposal of Class II oil field wastes by underground injection in the Tyonek Formation in the Iliamna No 1 well, Section 31 T9N, R14W, SM.

Order	Operator	Issue Date	Description
DIO 28 0	UNION OIL CO OF CALIFORNIA	12/7/2004	Disposal of Class II oil field wastes by underground injection in the Tyonek Formation in the Deep Creek Unit NNA No. 1 Well Section 11, T2S, R13W, SM.

ADMINISTRATIVE APPROVALS

CO 362 A 1	BP EXPLORATION (ALASKA) INC	2/3/2004	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.
DIO 22 2	FOREST OIL CORP	2/3/2004	Disposal injection of Treated Sanitary Waste and Produced water into Redoubt Unit #D1.
CO 477 1	BP EXPLORATION (ALASKA) INC	2/19/2004	Spacing Exception for Milne Point Unit G-18 and G18L1 well (Schrader Bluff).
AIO 22 b 2	BP EXPLORATION (ALASKA) INC	2/22/2004	Extend current pilot miscible injection (MI) operations in Aurora Oil Pool Wells S-112, S-110 and S-116.
DIO 17 3	CONOCOPHILLIPS ALASKA INC	5/3/2004	Authorization to beneficial re-use of treated sanitary waste to flush Class II-Disposal well A-12.
AIO 22 B 1	BP EXPLORATION (ALASKA) INC	5/11/2004	Authorization to conduct a pilot miscible injection project in Aurora Oil Pool Wells S-112, S-110 and S-116. Superseded by AIO 22B.
CO 406 A 1	CONOCOPHILLIPS ALASKA INC	5/20/2004	Spacing Exception for Kuparuk River Unit 1E-123L1. Amended by CO 494 and Superseded by CO 406B.
DIO 23 1	UNION OIL CO OF CALIFORNIA	6/1/2004	Approval under Rule 6 to change the interval between MIT for Ivan River Unit 13-31 from annual to once every 4 years.
AIO 3 3	BP EXPLORATION (ALASKA) INC	6/7/2004	Authorization for the underground injection of the waste stream generated from the external cleaning of aerial gas coolers at Flow Station 1 and 2 within the Eastern Operating Area of Prudhoe Bay Unit.
AIO 4 C 2	BP EXPLORATION (ALASKA) INC	6/7/2004	Authorization for the underground injection of the waste stream generated from the external cleaning of aerial gas coolers at Flow Station 1 and 2 within the Eastern Operating Area of Prudhoe Bay Unit.
AIO 24 1	BP EXPLORATION (ALASKA) INC	6/29/2004	Authorization to conduct a pilot miscible injection (MI) project in Borealis Oil Pool Wells V-100, L-105 and L-108.
CO 471 3	BP EXPLORATION (ALASKA) INC	6/29/2004	Authorization to conduct a pilot miscible injection (MI) project in Borealis Oil Pool Wells V-100, L-105 and L-108. Amended by CO 492
CO 443 1	CONOCOPHILLIPS ALASKA INC	7/13/2004	Spacing exception CD1-46. Amended by CO 495 and Superseded by CO 443A.

Order	Operator	Issue Date	Description
CO 477 2	BP EXPLORATION (ALASKA) INC	9/8/2004	Spacing Exception for Milne Point Unit I-19L1. Amended by CO 496
CO 477 3	BP EXPLORATION (ALASKA) INC	10/1/2004	Spacing Exception Milne Point Unit H-16 and H-16L1.
SIO 2 A 1	UNION OIL CO OF CALIFORNIA	10/6/2004	Order to expand the Kenai Gas Storage Facility to include well KGSF No. 7A.
AIO 24 2	BP EXPLORATION (ALASKA) INC	10/7/2004	Approval for 120 day extension to the existing authorization to conduct a pilot miscible injection (MI) project in the Borealis Oil Pools in wells V-100, L-105 and L-108.
CO 471 4	BP EXPLORATION (ALASKA) INC	10/7/2004	Approval for 120 day extension to the existing authorization to conduct a pilot miscible injection (MI) project in the Borealis Oil Pools in wells V-100, L-105 and L-108.
DIO 26 3	FOREST OIL CORP	10/8/2004	Administrative Approval Kustatan Field Well #1.
CO 44 73	XTO ENERGY INC	10/14/2004	Administrative Approval MGS C24A-23LN2 Well.
DIO 16 1	FOREST OIL CORP	10/15/2004	Authorization to dispose of non-hazardous wastes, other than those wastes returned from downhole, into West McArthur River Unit (WMRU) 4D, a Class II disposal well
CO 457 A 3	BP EXPLORATION (ALASKA) INC	12/11/2004	Authorization to conduct a pilot miscible injection project in Aurora Oil Pool Wells S-112, S-110 and S-116. Amended by CO 492. Superseded and Replaced by CO 457B.
CO 44 74	XTO ENERGY INC	12/16/2004	Administrative Approval MGS C41-23LN Well.
CO 457 a 4	BP EXPLORATION (ALASKA) INC	12/22/2004	Extend current pilot miscible injection (MI) operations in Aurora Oil Pool Wells S-112, S-110 and S-116.

OTHER

OTH 26 0	UNION OIL CO OF CALIFORNIA	4/1/2004	Enforcement Order for excessful flaring on 7-1-03 and 7-2-03. Unocal to pay AOGCC a penalty in the amount of \$1,383.12.
OTH 29 0	BP EXPLORATION (ALASKA) INC	11/5/2004	Enforcement Action Prudhoe Bay Field A-22.
OTH 30 0		11/16/2004	Regulatory Cost Charges 2005.
OTH 32 0	BP EXPLORATION (ALASKA) INC	12/16/2004	Decision and Order Prudhoe Bay Well H-11.