

ENDICOTT FIELD

No Pool

Spacing Exception Orders

| Order No. | AA | Operator | Date | Description | Current |
|-----------|-----|----------|-----------|--|---------|
| CO | 260 | 0 BP | 20-Sep-90 | Spacing exception for Sag Delta North #1 well. | Y |

ENDICOTT FIELD ALAPAH OIL POOL

Current Orders

| Order No. | AA | Operator | Date | Description | Current | |
|-----------|-------|----------|--------------|-------------|--|---|
| CO | 548 | 5 | BP EXPLORATI | 24-Jun-09 | Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09. | Y |
| CO | 275 | 1 | BP EXPLORATI | 22-Jan-09 | Administrative Approval for Surface Commingling of Production from Proposed Endicott Field Well 2-30B/ME-01 with Production from Defined Endicott Field Oil Pools. | Y |
| CO | 548 | 4 | BP EXPLORATI | 29-Oct-08 | Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08. | Y |
| CO | 548 | 3 | BP EXPLORATI | 27-Nov-07 | Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007) | Y |
| CO | 548 | 2 | BP EXPLORATI | 24-Aug-07 | Approval to report test results for the on-going multiphase meter field tests until December 1, 2007. | Y |
| CO | 548 | 1 | BP EXPLORATI | 14-Nov-06 | Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07. | Y |
| CO | 297 A | 0 | | 29-Jul-05 | Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations. | Y |
| CO | 548 | 0 | | 11-Feb-05 | Adoption of rules regulating the use of multiphase meters for well testing and allocation of production. | Y |
| CO | 501 | 0 | BP EXPLORATI | 16-Oct-03 | Rules regulating sustained casing pressures in development wells within the Endicott Field. | Y |
| CO | 275 | 0 | BP | 24-Apr-91 | Pool Rules for Mishak & Alapah oil pools in the Duck Island Unit of the Endicott Field. Amended by CO 501. | Y |

**ENDICOTT FIELD
ALAPAH OIL POOL**

Obsolete Orders

| Order No. | AA | Operator | Date | Description | Current |
|------------------|-----------|-----------------|-------------|---|----------------|
| CO | 202 | 16 | BP | 15-Jul-92 Flaring of up to 92 MMCF in DIU required during shtdown & startup of the DIU facilities assoc w/causeway breach wk. | N |

ENDICOTT FIELD EIDER OIL POOL

Current Orders

| Order No. | AA | Operator | Date | Description | Current | |
|-----------|-------|----------|--------------|-------------|---|---|
| CO | 449 | 2 | BP EXPLORATI | 15-Jul-10 | Administrative Approval to modify the annual reservoir pressure requirements for the Eider Oil Pool. | Y |
| CO | 548 | 5 | BP EXPLORATI | 24-Jun-09 | Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09. | Y |
| CO | 449 | 1 | BP EXPLORATI | 22-Jan-09 | Administrative Approval for Surface Commingling of Production from Proposed Endicott Field Well 2-30B/ME-01 with Production from Defined Endicott Field Oil Pools. | Y |
| CO | 548 | 4 | BP EXPLORATI | 29-Oct-08 | Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08. | Y |
| CO | 548 | 3 | BP EXPLORATI | 27-Nov-07 | Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007) | Y |
| CO | 548 | 2 | BP EXPLORATI | 24-Aug-07 | Approval to report test results for the on-going multiphase meter field tests until December 1, 2007. | Y |
| CO | 548 | 1 | BP EXPLORATI | 14-Nov-06 | Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07. | Y |
| CO | 297 A | 0 | | 29-Jul-05 | Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations. | Y |
| CO | 548 | 0 | | 11-Feb-05 | Adoption of rules regulating the use of multiphase meters for well testing and allocation of production. | Y |
| CO | 501 | 0 | BP EXPLORATI | 16-Oct-03 | Rules regulating sustained casing pressures in development wells within the Endicott Field. | Y |
| CO | 449 | 0 | BP | 21-Jul-00 | Pool Rules for Prudhoe Bay Field, Eider Oil Pool: Defines the Eider Oil Pool and establishing rules for it's operation and development. Amended by CO 501. See also Other 66 Order regarding SVS Rules. | Y |
| AIO | 19 | 0 | BP EXPLORATI | 02-Jun-00 | Authorizes underground injection for enhanced oil recovery in the Eider Oil Pool in the Endicott Field | Y |

ENDICOTT FIELD EIDER OIL POOL

Spacing Exception Orders

| Order No. | AA | Operator | Date | Description | Current |
|-----------|-----|----------|-----------|---|---------|
| CO | 437 | 0 BP | 23-Dec-98 | Spacing exception for Duck Island 2-30a/E1-02 | Y |
| CO | 434 | 0 BP | 14-Oct-98 | Spacing exception for Duck Island 2-30a/E1-02. | Y |
| CO | 418 | 0 BP | 14-Apr-98 | Spacing exception FOR DIU 2-56. E1-01A oil well in an undefined pool. | Y |
| CO | 413 | 0 BP | 26-Feb-98 | Spacing exception for DIU 2-25/Eider Exploratory oil well to an undefined oil pool. | Y |

ENDICOTT FIELD ENDICOTT OIL POOL

Current Orders

| Order No. | AA | Operator | Date | Description | Current | |
|-----------|-------|----------|--------------|-------------|---|---|
| AIO | 1 | 11 | BP EXPLORATI | 25-Aug-09 | Authorization to continue water injection into Endicott 3-35. | Y |
| CO | 548 | 5 | BP EXPLORATI | 24-Jun-09 | Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09. | Y |
| AIO | 1 | 10 | BP EXPLORATI | 07-Apr-09 | Administrative Approval to continue water injection into Duck Island Unit 3-01/N-29. BPXA granted a permanent revision to the anniversary date for mechanical integrity tests (MIT) on 6/12/2009. | Y |
| CO | 202 | 43 | BP EXPLORATI | 22-Jan-09 | Administrative Approval for Surface Commingling of Production from Proposed Endicott Field Well 2-30B/ME-01 with Production from Defined Endicott Field Oil Pools. | Y |
| CO | 548 | 4 | BP EXPLORATI | 29-Oct-08 | Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08. | Y |
| AIO | 1 | 9 | BP EXPLORATI | 20-Oct-08 | Administrative Approval to continue gas injection into Duck Island Unit I-05/0-20. BPXA granted a permanent revision to the anniversary date for mechanical integrity tests (MIT) on 6/12/2009. Amended 11-1-10. Revised and amended 11-4-10. | Y |
| CO | 462 | 3 | BP EXPLORATI | 14-Apr-08 | Administrative Approval for waiver of Rule 11a of Endicott Well I-39a/N-16. | Y |
| CO | 548 | 3 | BP EXPLORATI | 27-Nov-07 | Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007) | Y |
| AIO | 1 | 7 | BP EXPLORATI | 17-Sep-07 | Administrative Approval Endicott 5-01/SD7. Amended 11-1-10. Revised and amended 11-4-10. | Y |
| CO | 548 | 2 | BP EXPLORATI | 24-Aug-07 | Approval to report test results for the on-going multiphase meter field tests until December 1, 2007. | Y |
| CO | 548 | 1 | BP EXPLORATI | 14-Nov-06 | Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07. | Y |
| AIO | 1 | 6 | BP EXPLORATI | 28-Feb-06 | Administrative Approval End 1-15/P25 to inject gas. | Y |
| AIO | 1 | 4 | BP EXPLORATI | 05-Aug-05 | Administrative Approval Duck Island Unit MPI 5-02/SD10. | Y |
| CO | 297 A | 0 | | 29-Jul-05 | Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations. | Y |
| CO | 548 | 0 | | 11-Feb-05 | Adoption of rules regulating the use of multiphase meters for well testing and allocation of production. | Y |
| CO | 501 | 0 | BP EXPLORATI | 16-Oct-03 | Rules regulating sustained casing pressures in development wells within the Endicott Field. | Y |
| CO | 462 | 0 | BP EXPLORATI | 07-Jan-02 | Pool Rules for Endicott Oil Pool: Consolidates all COs affecting development of the Endicott Oil Pool, modifies GOC key well monitoring and adds a surveillance report rule. Amended by CO 501. | Y |
| CO | 232 | 3 | BP | 01-Dec-94 | Change in Endicott GOC Monitoring prog. Eliminate 2-04/M-19. Asee CO 462. | Y |
| AIO | 1 | 0 | Standard | 30-May-86 | Authorizes underground injection for enhanced recovery in the Endicott Oil Pool and for disposal of oil field waste on an area basis in the Endicott Field. Amended 4/24/91. | Y |

ENDICOTT FIELD ENDICOTT OIL POOL

Spacing Exception Orders

| Order No. | AA | Operator | Date | Description | Current | |
|-----------|-----|----------|--------------|-------------|--|---|
| CO | 462 | 1 | BP EXPLORATI | 03-Feb-04 | Spacing Exception for Endicott 3-33/J-35 well. | Y |
| CO | 202 | 42 | BP EXPLORATI | 12-Mar-03 | Spacing Exception for Endicott 2-28B/O-19 well. | Y |
| CO | 202 | 40 | BP EXPLORATI | 19-Feb-03 | Spacing Exception for Endicott 4-10/L-28 Well. | Y |
| CO | 202 | 41 | BP EXPLORATI | 21-Feb-02 | Spacing Exception for Endicott 3-17E/K-30 well. | Y |
| CO | 202 | 39 | BP | 13-Feb-01 | Spacing exception for the Endicott 2-28/O19 well. See CO 462. Should be 202 .39. | Y |
| CO | 202 | 37 | BP | 28-Dec-95 | Spacing exception for Endicott 1-59/O-24 well | Y |
| CO | 202 | 17 | BP | 13-Nov-92 | Spacing exception for DIU well 3-03/J-33. | Y |
| CO | 202 | 12 | BP | 14-Oct-91 | Spacing exception 2-54/Q-12 MPI. | Y |
| CO | 202 | 11 | BP | 31-Dec-90 | Spacing exception 3-25/M-27 SDI. | Y |
| CO | 202 | 9 | BP | 01-Nov-90 | Spacing exception 3-29/J-32 SDI. | Y |
| CO | 202 | 7 | BP | 25-May-90 | Spacing exception 3-29/J-32 SDI pursuant to Rule 3. | Y |
| CO | 202 | 6 | BP | 07-Mar-90 | Spacing exception 2-18/L-16 MPI pursuant to Rule 3. | Y |

ENDICOTT FIELD ENDICOTT OIL POOL

Obsolete Orders

| Order No. | AA | Operator | Date | Description | Current | |
|-----------|-------|----------|--------------|-------------|--|---|
| CO | 642 A | 0 | BP EXPLORATI | 21-Jan-11 | Authorization to pump crude oil into development wells on an emergency basis due to unavailability of the Trans Alaska Pipeline System (TAPS). | N |
| CO | 642 | 0 | BP EXPLORATI | 11-Jan-11 | Emergency Order allowing pumping of excess crude oil into development wells at the listed fields and pools. | N |
| AIO | 1 | 8 | BP EXPLORATI | 19-Sep-08 | Administrative Approval to continue gas injection into PBU I-15/P25. | N |
| AIO | 1 | 5 | BP EXPLORATI | 13-Dec-05 | Administrative Approval to inject water into the subject well End 1-37/P-24. Cancelled 3/13/2007. | N |
| AIO | 1 | 3 | BP EXPLORATI | 18-Nov-04 | Administrative Approval Endicott 2-54/Q12 (PTD 191-122). Cancelled 3/13/2007. | N |
| AIO | 1 | 2 | BP EXPLORATI | 16-Sep-04 | Administrative Approval Endicott 2-34/P-14 (PTD 186-172). Cancelled on 1/30/2007. | N |
| CO | 202 | 38 | BP EXPLORATI | 10-Aug-98 | Amendment to CO 202 rule 13(d) to allow gas export from the Endicott Oil Pool, North Slope, Alaska. See CO 462. | N |
| CO | 399 | 0 | BP | 06-Aug-97 | Waiving Endicott Field rules CO 202, rule 6(a). See CO 462. | N |
| CO | 202 | 36 | BP | 29-Nov-94 | Flare additional vol, Endicott production facilities, Duck Island Unit | N |
| CO | 202 | 35 | BP | 22-Jun-94 | Flare additional vol, Duck Island Unit | N |
| CO | 202 | 34 | BP | 06-Jun-94 | Flaring addition vol, Endicott production facilities, Duck Island Unit | N |
| CO | 334 | 0 | BP | 19-Apr-94 | Amending CO 202, Rule 4(c) to allow an extended surface casing setting depth and cementing requirements for all remaining wells to be drilled in the Endicott Field, Duck Island Unit. See CO 462. | N |
| CO | 202 | 33 | BP | 25-Mar-94 | Flare volume additional 400 MMcf, Endicott Oil Pool, Duck Island Unit | N |
| CO | 202 | 32 | BP | 23-Feb-94 | Flaring addition vol at prod fac Duck Island Unit | N |
| CO | 202 | 31 | BP | 22-Feb-94 | Flaring additional vol, Duck Island Unit prod fac. | N |
| CO | 202 | 30 | BP | 07-Feb-94 | Flaring additional vol for Endicott Oil pool production facilities, Duck Island Unit | N |
| CO | 202 | 29 | BP | 19-Oct-93 | Flaring up to 100 MMcf of gas. | N |
| CO | 202 | 28 | BP | 17-Sep-93 | Flaring vol, Endicott Oil Pool prod fac, Duck Island Unit | N |
| CO | 202 | 27 | BP | 08-Jul-93 | Flaring vol req during repair of main compress valve 500 MMCF. | N |
| CO | 202 | 26 | BP | 28-Jun-93 | Flaring vol req during completion operations for the 1-15 gas injection well. 80 MMCF. | N |
| CO | 202 | 25 | BP | 21-Jun-93 | Flaring volume required during the shutdown of the 2nd Main Compressor. 360 MMCF. | N |
| CO | 202 | 24 | BP | 10-Apr-93 | Flaring vol req during the shtdwn of each Main Compressor Train during upgrades. 4320MMCF. | N |
| CO | 202 | 23 | BP | 31-Mar-93 | Flaring vol req during shutdown of each Main Gas Compressor for cleaning ops. | N |
| CO | 202 | 22 | BP | 22-Mar-93 | Flaring vol req. during operational to tie-in well 2-22/Q-16 to the gas injection system. Up 175 MMCF. | N |
| CO | 202 | 21 | BP | 04-Mar-93 | Flaring vol required to repair B-booster compressor motor. Up to 48 MMCF. | N |
| CO | 202 | 20 | BP | 03-Mar-93 | Flaring while perf. 2-12/Q-16. UP to 165 MMCF. | N |
| CO | 202 | 19 | BP | 05-Feb-93 | Flaring volume required while drilling surface hole 2-12/Q-16 when operations will occur in close proximity to 2-06/J-22, 1 of 3 gas injection wells. Up to 180 MMCF. Amended by CO 501. | N |
| CO | 202 | 18 | BP | 12-Jan-93 | Flaring vol required to facilitate repairs of 4 fin fans in 2nd and 3rd stage coolers in module 302 - up to 160 MMCF. | N |

ENDICOTT FIELD ENDICOTT OIL POOL

Obsolete Orders

| Order No. | AA | Operator | Date | Description | Current |
|-----------|-----|---------------|-----------|---|---------|
| CO | 297 | 0 BP | 27-Jul-92 | Exempting Duck Island Unit operator from requirements of 20 AAC 25.280(a) - Sundry (10-403) for routine work. See CO 462. | N |
| CO | 202 | 15 BP | 29-Jun-92 | Flaring increased to permit purging of gas handling equip at rate of 1200 MCF per day at production facility. Appr supersedes 202.004 will remain in effect until 12/31/92. | N |
| CO | 202 | 14 BP | 24-Feb-92 | Flaring required during performance testing of the flare up to 50 MMCF. | N |
| CO | 232 | 2 BP | 09-Dec-91 | Change in Endicott GOC Monitoring prog. Eliminate 3-01/N-29. See CO 462. | N |
| CO | 202 | 13 BP | 11-Oct-91 | Flaring required during repair of the leaking 3rd stage discharge manual block valve on gas injection header. Flare up to 80 MMcf. | N |
| CO | 272 | 0 BP | 07-Mar-91 | Amending Rule 7, CO 202. Eliminate reporting GOR test. See CO 462. | N |
| CO | 202 | 10 BP | 05-Nov-90 | Flaring additional volume during testing flare at Endicott up to 25 MMCF. | N |
| CO | 202 | 8 BP | 16-Jul-90 | Flaring additional volume during shutdown & startup at EFPF up to 100 MMCF. | N |
| CO | 202 | 5 STANDARD AL | 26-Oct-88 | Approves Endicott Pressure Monitoring Key Well & Gas-Oil Contact Monitor Key Well Programs superseding CO 202 Rule 9(b). See CO 462. | N |
| CO | 202 | 4 STANDARD AL | 18-Aug-88 | Flaring @ 400 MSCF/day superseding 202.002. | N |
| CO | 232 | 1 STANDARD AL | 07-Apr-88 | Waives requirement of CO 202 Rule 9(b) for Endicott sections 1,3,7,9,10,35. See CO 462. | N |
| CO | 232 | 0 Standard | 29-Sep-87 | Amends Rule 9 CO 202 Rule 9 allowing admin approval modify to gas-oil contact monitoring prog. See CO 462. | N |
| CO | 202 | 3 BP | 17-Sep-87 | Approves use of 13-3/8" 68 lb/ft NT-80CYHE ERW for surface casing. See CO 462. | N |
| CO | 202 | 2 STANDARD AL | 20-Feb-87 | Flaring approved for Endicott Field production facility at 125 MSCF per day. | N |
| CO | 202 | 1 STANDARD AL | 30-Jan-87 | Flaring of 1.5 MMSCF gas during startup Endicott facilities. | N |
| AIO | 1 | 1 Standard | 27-Oct-86 | Amends rule 7 of AIO 1. | N |
| CO | 216 | 0 Standard | 02-Jun-86 | Blanket waiver of CO 202, Rule 4(b), Casing and Cementing Requirements, for all remaining wells to be drilled in Endicott, DIU. See CO 462. | N |
| CO | 202 | 0 SOHIO | 20-Sep-84 | Pool Rules for Endicott Oil Pool. Superceded by CO 462. | N |

ENDICOTT FIELD IVISHAK OIL POOL

Current Orders

| Order No. | AA | Operator | Date | Description | Current | |
|-----------|-------|----------|--------------|-------------|--|---|
| CO | 548 | 5 | BP EXPLORATI | 24-Jun-09 | Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09. | Y |
| CO | 275 | 1 | BP EXPLORATI | 22-Jan-09 | Administrative Approval for Surface Commingling of Production from Proposed Endicott Field Well 2-30B/ME-01 with Production from Defined Endicott Field Oil Pools. | Y |
| CO | 548 | 4 | BP EXPLORATI | 29-Oct-08 | Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08. | Y |
| CO | 548 | 3 | BP EXPLORATI | 27-Nov-07 | Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007) | Y |
| CO | 548 | 2 | BP EXPLORATI | 24-Aug-07 | Approval to report test results for the on-going multiphase meter field tests until December 1, 2007. | Y |
| CO | 548 | 1 | BP EXPLORATI | 14-Nov-06 | Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07. | Y |
| CO | 297 A | 0 | | 29-Jul-05 | Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations. | Y |
| CO | 548 | 0 | | 11-Feb-05 | Adoption of rules regulating the use of multiphase meters for well testing and allocation of production. | Y |
| CO | 501 | 0 | BP EXPLORATI | 16-Oct-03 | Rules regulating sustained casing pressures in development wells within the Endicott Field. | Y |
| CO | 275 | 0 | BP | 24-Apr-91 | Pool Rules for Ivishak & Alapah oil pools in the Duck Island Unit of the Endicott Field. Amended by CO 501. | Y |

ENDICOTT FIELD

LISBURNE UNDEF OIL POOL

Current Orders

| Order No. | AA | Operator | Date | Description | Current | |
|-----------|-----|----------|--------------|-------------|--|---|
| CO | 548 | 5 | BP EXPLORATI | 24-Jun-09 | Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09. | Y |
| CO | 548 | 3 | BP EXPLORATI | 27-Nov-07 | Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007) | Y |
| CO | 548 | 2 | BP EXPLORATI | 24-Aug-07 | Approval to report test results for the on-going multiphase meter field tests until December 1, 2007. | Y |
| CO | 548 | 1 | BP EXPLORATI | 14-Nov-06 | Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07. | Y |
| CO | 548 | 0 | | 11-Feb-05 | Adoption of rules regulating the use of multiphase meters for well testing and allocation of production. | Y |

ENDICOTT FIELD
SAG/IVISHAK UNDEF OIL POOL

Current Orders

| Order No. | AA | Operator | Date | Description | Current | |
|------------------|-----------|-----------------|--------------|--------------------|---|---|
| AIO | 1 | 12 | BP EXPLORATI | 01-Aug-11 | Amended Rule 2 authorizing injection strata for disposal depth reference correction. | Y |
| CO | 630 | 0 | BP EXPLORATI | 28-May-10 | Grants waiver to the gas-oil ratio limitations of 20 AAC 25.240(a) for the 2-30B/ME-01 oil production well. | Y |
| CO | 548 | 5 | BP EXPLORATI | 24-Jun-09 | Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09. | Y |