

## KUPARUK RIVER FIELD TABASCO OIL POOL

### Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	435 A 7	CONOCOPHILLI	30-Jul-09	Permanent authorization for use of multiphase metering for allocation and custody transfer.	Y
CO	435 A 1	CONOCOPHILLI	04-Jun-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	Y
CO	261 A 0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications or Sundry Approvals for workover operations.	Y
CO	549 0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	494 0	CONOCOPHILLI	04-Sep-03	AOGCC on its own motion, adopted rules regulating sustained casing pressures in development wells in all pools within the Kuparuk River Field.	Y
CO	435 A 0	CONOCOPHILLI	27-Aug-03	Pool Rules for Tabasco Oil Pool: Authorization to changes to Rule 7 Conservation Order 435 pertaining to Common Production Facilities and Surface Commingling allocation methods affecting the Tabasco Oil Pool producing with the Kuparuk River Unit.	Y
AIO	2 B 0	CONOCOPHILLI	12-Dec-02	Order to expand the affected area of AIO 2A for Kuparuk River Oil Pool.	Y
CO	435 0	ARCO ALASKA	05-Nov-98	Pool Rules for Tabasco Oil Pool in the Kuparuk River Field. Amended by CO 494 & CO 435A/Superseded by CO 435A.	Y
AIO	2 A 0	BP EXPLORATI	04-Jun-98	Approval of a pilot waterflood project within the Tabasco accumulation in Kuparuk River Unit. Consolidation of AIO 2 and amendments.	Y

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## Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	435 A	6 CONOCOPHILLI	30-Jun-09	Extension until 7/31/09.	N
CO	435 A	5 CONOCOPHILLI	28-Apr-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 6/30/09.	
CO	435 A	4 CONOCOPHILLI	26-Mar-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 3/26/09.	N
CO	435 A	3 CONOCOPHILLI	14-Nov-08	Pioneer and CPA approval to submit a plan detailing MPFM's by 1/14/2009.	N
CO	435 A	2 CONOCOPHILLI	30-Oct-08	Pioneer and CPA approval to submit a plan detailing MPFM's by 11/15/08.	N
CO	435 A	2 CONOCOPHILLI	30-Oct-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
AIO	2	6 ARCO ALASKA	27-Jan-94	Revoked by CO AIO 2A. Amend rule 6, AIO 002 to allow additional means for demonstrating mech integrity of inj wells.	N
AIO	2	5 ARCO ALASKA	27-Dec-91	Revoked by AIO 2A. Amends Rule 2 of AIO 002.	N
AIO	2	4 ARCO ALASKA	20-Dec-88	Revoked by CO AIO 2A. Amends Rule 6, AIO 002 - allow RTSS as alternate method MIT.	N
AIO	2	2 ARCO ALASKA	27-Oct-86	Revoked by CO AIO 2A. Amends Rule 7, AIO 002 re pressure communication or leakage.	N
AIO	2	0 ARCO ALASKA	06-Jun-86	Revoked by CO AIO 2A. Authorizes underground injection fluids w/in KRU for enhanced hydrocarbon recovery/disposal non-hazardous waste fluids.	N

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**\*No Pool\***

## Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	464	0	CONOCOPHILLI	28-Jan-02	Spacing exception for the KRU 3H-16A well.	Y
CO	198 B	2	ARCO ALASKA	09-Mar-00	Spacing exception for 1R-03A.	Y
CO	441	0	ARCO ALASKA	18-Feb-99	Spacing exception for Meltwater North #1.	Y
CO	439	0	ARCO ALASKA	12-Jan-99	Spacing exception for Meltwater South #1 exploratory oil well.	Y
CO	440	0	ARCO ALASKA	07-Jan-99	Spacing exception for Meltwater North #2 exploratory oil well.	Y
CO	431	0	ARCO ALASKA	10-Jul-98	Spacing exception for Tam 2N-337A.	Y
CO	429	0	ARCO ALASKA	27-May-98	Spacing exception for the 2L-329 oil well.	Y
CO	427	0	ARCO ALASKA	22-May-98	Spacing exception for 1H-Ugnu-01 oil well.	Y
CO	428	0	ARCO ALASKA	22-May-98	Spacing exception for Tam 2N-341, 2N-337, 2N-339 & 2N-345 oil wells.	Y
CO	422	0	ARCO ALASKA	05-May-98	Spacing exception for Kuparuk River Unit 2N-313 oil well.	Y
CO	421	0	ARCO ALASKA	05-May-98	Spacing exception for Kuparuk River Unit 2N-343 oil well.	Y
CO	419	0	ARCO ALASKA	24-Apr-98	Spacing exception for KRU 2N-329 oil well.	Y
CO	388	0	ARCO ALASKA	11-Feb-97	Spacing exception for Tam #4 exploratory oil well.	Y
CO	387	0	ARCO ALASKA	11-Feb-97	Spacing exception for Cache #1 exploratory oil well.	Y
CO	361	0	ARCO ALASKA	16-Aug-95	Spacing exception for the Tabasco No. 1 development oil well	Y
CO	271	0	ARCO ALASKA	28-Jan-91	Spacing exception - KRU Palm 18-12-8 #1 well.	Y
CO	241	0	ARCO ALASKA	28-Mar-89	Spacing exception Ugnu DS 2-0B1.	Y

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## Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	173	10	ARCO ALASKA	29-Jun-92	Approves flaring for KRU CPFs 1,2,3: 1600 MCF, 1100 MCF, 600 MCF respectively.	N
CO	191	6	ARCO ALASKA	28-May-86	Flaring gas W Sak Sands Sec 35 from 6/1/86 - 5/31/87.	N
CO	191	5	ARCO ALASKA	21-May-85	Flaring gas production W Sak Sands Sec 35 Project 6/1/85 & 5/31/86.	N
CO	191	4	ARCO ALASKA	20-Nov-84	Flaring gas by Sec 35 project from 11/21/84 thru 05/31/85. Admin relief from Rule 9 CO 191.	N
CO	191	3	ARCO ALASKA	16-Jul-84	Flaring gas for startup facilities/wells W Sak Sands Sec 35 project.	N