

# STATE OF ALASKA

SARAH PALIN, GOVERNOR

## ALASKA OIL AND GAS CONSERVATION COMMISSION

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ANCHORAGE, ALASKA 99501-3539  
PHONE (907) 279-1433  
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### ADMINISTRATIVE APPROVAL 2B.024

Mr. Martin Walters  
Problem Well Supervisor  
ConocoPhillips Alaska, Inc.  
P.O. Box 100360  
Anchorage, AK 99510-0360

RE: KRU 3N-11 (PTD 1860770) Request for Administrative Approval  
Kuparuk River Oil Pool

Dear Mr. Rogers:

In accordance with Rule 9 of Area Injection Order ("AIO") 02B.000, the Alaska Oil and Gas Conservation Commission ("AOGCC" or "Commission") hereby grants ConocoPhillips Alaska Inc. ("CPAI")'s request for administrative approval to continue water injection in the subject well.

Kuparuk River Unit ("KRU") 3N-11 exhibits communication between the surface casing and conductor at approximately 24 feet below the annulus valve. Mechanical integrity tests performed on the well's tubing and inner annulus ("IA") demonstrate the well has competent tubing and production casing. The Commission finds that CPAI does not intend to perform repairs at this time, but intends to repair the well in the future either by excavation and patching the surface casing or by using sealant technology. The Commission further finds, based upon reported results of CPAI's diagnostic procedures and wellhead pressure trend plots, that KRU 3N-11 exhibits two competent barriers to the release of well pressure. Accordingly, the Commission believes that the well's condition does not compromise overall well integrity so as to threaten human safety or the environment.

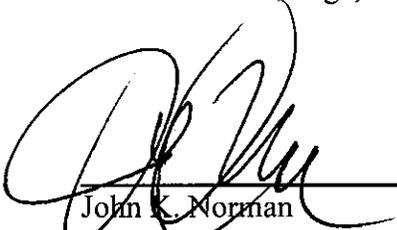
AOGCC's administrative approval to continue water injection in KRU 3N-11 is conditioned upon the following:

1. CPAI shall record wellhead pressures and injection rate daily;
2. CPAI shall submit to the AOGCC a monthly report of well pressures, injection rates, and pressure bleeds for all annuli;

3. CPAI shall perform an MIT-IA every 2 years to 1.2 times the maximum anticipated injection pressure;
4. CPAI shall immediately shut in the well and notify the AOGCC if there is any change in the well's mechanical condition;
5. After well shut in due to a change in the well's mechanical condition, AOGCC approval shall be required to restart injection, and
6. The MIT anniversary date is November 28, 2007.

As provided in AS 31.05.080(a), within 20 days after written notice of this decision, or such further time as the Commission grants for good cause shown, a person affected by it may file with the Commission an application for reconsideration. A request for reconsideration is considered timely if it is received by 4:30 PM on the 23rd day following the date of this letter, or the next working day if the 23rd day falls on a holiday or weekend. A person may not appeal a Commission decision to Superior Court unless reconsideration has been requested.

**DONE** at Anchorage, Alaska and dated December 24, 2007.

  
\_\_\_\_\_  
John K. Norman  
Chairman

  
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Daniel T. Seamount, Jr.  
Commissioner

  
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Cathy F. Foerster  
Commissioner

