

STATE OF ALASKA

SARAH PALIN, GOVERNOR

ALASKA OIL AND GAS CONSERVATION COMMISSION

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ADMINISTRATIVE APPROVAL 2B.028

Mr. Martin Walters
Problem Wells Supervisor
ConocoPhillips Alaska, Inc.
P.O. Box 100360
Anchorage, AK 99510-0360

RE: KRU 3S-09 (PTD 2022050) Request for Administrative Approval
Kuparuk River Oil Pool

Dear Ms. Loveland:

In accordance with Rule 9 of Area Injection Order ("AIO") 02B.000, the Alaska Oil and Gas Conservation Commission ("AOGCC" or "Commission") hereby grants ConocoPhillips Alaska Inc. ("CPAI")'s request for administrative approval to continue water injection in the subject well.

Kuparuk River Unit ("KRU") 3S-09 has a known surface casing leak. The depth of the leak is unknown but diagnostic testing indicates the leak is near surface and contained within the conductor casing. The Commission finds that CPAI is planning to repair the well with an external casing patch and will submit appropriate applications for approval. CPAI requests approval to continue injecting water only while awaiting repairs. Reported results of CPAI's diagnostic procedures and wellhead pressure trend plots indicate that KRU 3S-09 exhibits competent primary (tubing and packer) and secondary (production casing) barriers to the release of well pressure.

The Commission believes that the well's condition does not compromise overall well integrity so as to threaten human safety or the environment. AOGCC's administrative approval to continue water injection only in KRU 3S-09 is conditioned upon the following:

1. CPAI shall record wellhead pressures and injection rate daily;
2. CPAI shall submit to the AOGCC a monthly report of well pressures, injection rates, and pressure bleeds for all annuli;
3. CPAI shall perform an MIT-IA every 2 years to the maximum anticipated injection pressure;

4. CPAI shall immediately shut in the well and notify the AOGCC if there is any change in the well's mechanical condition;
5. After well shut in due to a change in the well's mechanical condition, AOGCC approval shall be required to restart injection; and
6. The MIT anniversary date is December 2, 2007.

As provided in AS 31.05.080(a), within **20** days after written notice of the entry of this order or decision, or such further time as the Commission grants for good cause shown, a person affected by it may file with the Commission an application for reconsideration of the matter determined by it. If the notice was mailed, then the period of time shall be **23** days. The application for reconsideration must set out the respect in which the order or decision is believed to be erroneous. The Commission shall grant or refuse the application for reconsideration in whole or in part within 10 days after it is filed. The failure to act on it within the 10-day period is a denial of reconsideration. If the Commission denies reconsideration, upon denial, this order or decision and the denial of reconsideration are **FINAL** and may be appealed to superior court. The appeal **MUST** be filed within **33** days after the date on which the Commission mails, **OR 30** days if the Commission otherwise distributes, the order or decision denying reconsideration, **UNLESS** the denial is by inaction, in which case the appeal **MUST** be filed within **40** days after the date on which the application for reconsideration was filed. If the Commission grants an application for reconsideration, this order or decision does not become final. Rather, the order or decision on reconsideration will be the **FINAL** order or decision of the Commission, and it may be appealed to superior court. That appeal **MUST** be filed within **33** days after the date on which the Commission mails, **OR 30** days if the Commission otherwise distributes, the order or decision on reconsideration. As provided in AS 31.05.080(b), “[t]he questions reviewed on appeal are limited to the questions presented to the commission by the application for reconsideration.” In computing a period of time above, the date of the event or default after which the designated period begins to run is not included in the period; the last day of the period is included, unless it falls on a weekend or state holiday, in which event the period runs until 5:00 p.m. on the next day that does not fall on a weekend or state holiday.

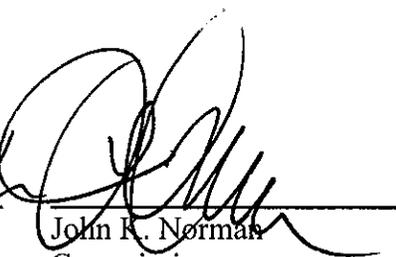
DONE at Anchorage, Alaska and dated April 9, 2008.



Daniel T. Seamount, Jr.



Cathy P. Foerster
Commissioner



John K. Norman
Commissioner

