

# STATE OF ALASKA

SEAN PARNELL, GOVERNOR

## ALASKA OIL AND GAS CONSERVATION COMMISSION

333 W. 7th AVENUE, SUITE 100  
ANCHORAGE, ALASKA 99501-3539  
PHONE (907) 279-1433  
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### ADMINISTRATIVE APPROVAL 2B.049

Martin Walters  
Well Integrity Project Supervisor  
ConocoPhillips Alaska, Inc.  
P.O. Box 100360  
Anchorage, AK 99510-0360

RE: KRU 1A-12 (PTD 1811780) Request for Administrative Approval  
Kuparuk River Oil Pool

Dear Mr. Walters:

In accordance with Rule 9 of Area Injection Order (AIO) 02B.000, the Alaska Oil and Gas Conservation Commission (AOGCC or Commission) hereby grants ConocoPhillips Alaska Inc. (CPAI)'s request for administrative approval to continue water injection in the subject well.

Kuparuk River Unit (KRU) 1A-12 exhibits inner annulus (IA) by outer annulus (OA) communication. Tests confirm communication; however it has not proven possible to positively locate the leak. CPAI does not plan to make repairs at this time. The Commission finds that, based upon reported results of CPAI's diagnostic procedures and wellhead pressure trend plots, KRU 1A-12 exhibits competent barriers to the release of well pressure. Accordingly, the Commission believes that the well's condition does not compromise overall well integrity so as to threaten human safety or the environment.

AOGCC's administrative approval to continue water injection only in KRU 1A-12 is conditioned upon the following:

1. CPAI shall record wellhead pressures and injection rate daily;
2. CPAI shall submit to the AOGCC a monthly report of well pressures, injection rates, and pressure bleeds for all annuli;
3. CPAI shall perform an MITT or MITIA every 2 years to the maximum anticipated injection pressure;
4. CPAI shall perform a MIT-OA to 1800 psi every 2 years.
5. CPAI shall limit the well's OA pressure to 1,000 psi;
6. CPAI shall immediately shut in the well and notify the AOGCC if there is any change in the well's mechanical condition;

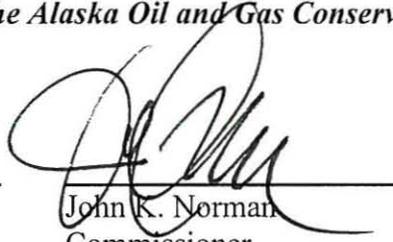
7. After well shut in due to a change in the well's mechanical condition, AOGCC approval shall be required to restart injection; and
8. The MIT anniversary date is March 16, 2010 unless CPAI performs new MITs when the well is returned to operation.

**DONE at Anchorage, Alaska and dated June 9, 2010.**

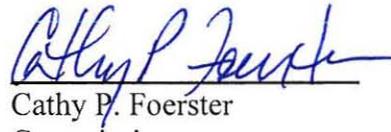
*The Alaska Oil and Gas Conservation Commission*



Daniel T. Seamount, Jr.  
Commissioner, Chair



John K. Norman  
Commissioner



Cathy P. Foerster  
Commissioner

**RECONSIDERATION AND APPEAL NOTICE**

As provided in AS 31.05.080(a), within **20** days after written notice of the entry of this order or decision, or such further time as the Commission grants for good cause shown, a person affected by it may file with the Commission an application for reconsideration of the matter determined by it. If the notice was mailed, then the period of time shall be **23** days. An application for reconsideration must set out the respect in which the order or decision is believed to be erroneous.

The Commission shall grant or refuse the application for reconsideration in whole or in part within 10 days after it is filed. Failure to act on it within 10-days is a denial of reconsideration. If the Commission denies reconsideration, upon denial, this order or decision and the denial of reconsideration are **FINAL** and may be appealed to superior court. The appeal **MUST** be filed within **33** days after the date on which the Commission mails, **OR 30** days if the Commission otherwise distributes, the order or decision denying reconsideration, **UNLESS** the denial is by inaction, in which case the appeal **MUST** be filed within **40** days after the date on which the application for reconsideration was filed.

If the Commission grants an application for reconsideration, this order or decision does not become final. Rather, the order or decision on reconsideration will be the **FINAL** order or decision of the Commission, and it may be appealed to superior court. That appeal **MUST** be filed within **33** days after the date on which the Commission mails, **OR 30** days if the Commission otherwise distributes, the order or decision on reconsideration. As provided in AS 31.05.080(b), "[t]he questions reviewed on appeal are limited to the questions presented to the Commission by the application for reconsideration."

In computing a period of time above, the date of the event or default after which the designated period begins to run is not included in the period; the last day of the period is included, unless it falls on a weekend or state holiday, in which event the period runs until 5:00 p.m. on the next day that does not fall on a weekend or state holiday.

