

August 15, 1986

Telecopy No.
(907) 276-7542

A D M I N I S T R A T I V E A P P R O V A L N O . A I O 3 . 1

Re: Request by Standard Alaska Production Company to
Modify Rule 2 of Area Injection Order No. 3

Mr. J. P. Lucido, Manager
Environmental and Regulatory Affairs
Standard Alaska Production Company
P. O. Box 196612
Anchorage, AK 99519-6612

Dear Mr. Lucido:

By letter dated August 6, 1986, Standard Alaska Production Company has requested that Rule 2 of the subject area injection order be modified to allow injection of non-hazardous oil field fluids into those strata which correlate with the strata found in the SAPC Prudhoe Bay Unit No. C-11 between 3416' and 6293' MD. This request is precipitated by a need to improve injection capabilities in the PBU GC-2A and GC-2B produced water disposal wells.

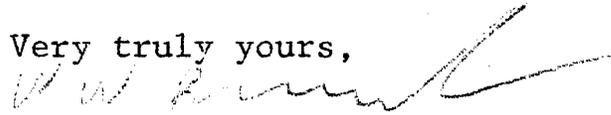
The Alaska Oil and Gas Conservation Commission has reviewed the data available and agrees that injection of non-hazardous oil field fluids into strata correlative with the above depths will not result in an increased risk of fluid movement into an underground source of drinking water.

Accordingly, pursuant to Rule 9 of Area Injection Order No. 3, Rule 2 of said area injection order is amended to read:

Rule 2 Authorized Injection Strata for Disposal

Within the affected area, non-hazardous oil field fluids may be injected for the purpose of fluid disposal into strata defined as those strata which correlate with the strata found in SAPC's Prudhoe Bay Unit Well No. C-11 between the measured depths of 3416 feet and 6293 feet.

Very truly yours,


W. W. Barnwell
Commissioner

BY ORDER OF THE COMMISSION
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