

# STATE OF ALASKA

SARAH PALIN, GOVERNOR

## **ALASKA OIL AND GAS CONSERVATION COMMISSION**

333 W. 7th AVENUE, SUITE 100  
ANCHORAGE, ALASKA 99501-3539  
PHONE (907) 279-1433  
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### ADMINISTRATIVE APPROVAL AIO 3.016

Mr. Steve Rossberg, Wells Manager  
BP Exploration (Alaska) Inc.  
900 East Benson Blvd.  
P.O. Box 196612  
Anchorage, AK 99519-6612

RE: PBU R-07A (PTD 2000100) Request for Administrative Approval

Dear Mr. Rossberg:

In accordance with Rule 9 of Area Injection Order 003.000, the Alaska Oil and Gas Conservation Commission ("AOGCC" or "Commission") hereby grants BP Exploration (Alaska) Inc. ("BPXA")'s request for administrative approval to inject water in the subject well. The Commission hereby denies BPXA's request for administrative approval to inject gas in the subject well.

PBU R-07A exhibits slow inner annulus by outer annulus communication. AOGCC finds that BPXA has elected to perform no corrective action at this time on PBU R-07A and is able to manage the annuli pressures with pressure bleeds. The Commission further finds that, based upon reported results of BPXA's diagnostic procedures, PBU R-07A exhibits two competent barriers to the release of well pressure. Accordingly, the Commission believes that well operation in water injection service will not threaten the environment or human safety. However, the Commission believes that PBU R-07A's condition does not conform to the relatively more stringent standards of well integrity necessary to ensure safe gas injection.

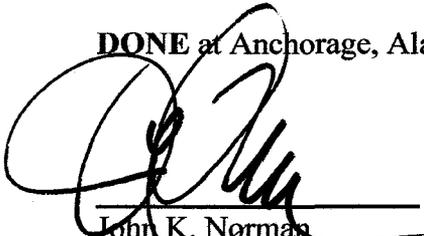
AOGCC's administrative approval to inject water only in PBU R-07A is conditioned upon the following:

1. BPXA shall record wellhead pressures and injection rate daily;
2. BPXA shall submit to the AOGCC a monthly report of well pressures and injection rates;
3. BPXA shall perform a MIT - IA every 2 years to 1.2 times the maximum anticipated well pressure;

4. BPXA shall limit the well's outer annulus pressure to 1000 psi;
5. BPXA shall immediately shut in the well and notify the AOGCC if there is any change in the well's mechanical condition;
6. after well shut in due to a change in the well's mechanical condition, AOGCC approval shall be required to restart injection; and
7. The MIT anniversary date is March 20, 2007.

As provided in AS 31.05.080, within 20 days after written notice of this decision, or such further time as the Commission grants for good cause shown, a person affected by it may file with the Commission an application for rehearing. A request for rehearing is considered timely if it is received by 4:30 PM on the 23rd day following the date of this letter, or the next working day if the 23rd day falls on a holiday or weekend. A person may not appeal a Commission decision to Superior Court unless rehearing has been requested.

**DONE** at Anchorage, Alaska and dated April 6, 2007.



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John K. Norman  
Chairman



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Daniel T. Seamont, Jr.  
Commissioner



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Cathy P. Foerster  
Commissioner

