

**STATE OF ALASKA**  
**ALASKA OIL AND GAS CONSERVATION COMMISSION**  
**333 West Seventh Avenue, Suite 100**  
**Anchorage Alaska 99501-3539**

Re: Regulatory Cost Charges for Fiscal )  
Year 2006. )

Other No. 037  
November 29, 2005

**ORDER ESTABLISHING FISCAL YEAR 2006**  
**REGULATORY COST CHARGES**

**IT APPEARING THAT:**

1. On October 28, 2005, pursuant to 20 AAC 25.615 the Commission gave written notice of proposed fiscal year 2006 regulatory cost charges under AS 31.05.093 to operators subject to those charges.
2. Notice of public hearing on the proposed fiscal year 2006 regulatory cost charges was published in the Anchorage Daily News on October 26, 2005.
3. A public hearing was held at the Commission's offices on November 29, 2005.

**FINDINGS:**

1. The appropriation, other than of federal receipts, made for the operating costs of the Commission for this fiscal year is \$4,574,300.00
2. The lapsed amount of the fiscal year 2005 appropriation that is included in this fiscal year's appropriation under AS 31.05.093(d) is \$313,339.80.
3. A reasonable estimate of the total fees to be collected under AS 31.05.090 during this fiscal year is \$18,000.00.
4. The amounts constituting V<sub>OP</sub> under 20 AAC 25.605(a) for the operators subject to a fiscal year 2006 regulatory cost charge are as follows:

Aurora Gas, LLC.	661,621	Bbl
BP Exploration (Alaska) Inc.	2,111,476,523	Bbl
ConocoPhillips Alaska, Inc.	478,500,158	Bbl
Evergreen Resources, Inc.	36,342	Bbl
Forest Oil Corporation	3,101,844	Bbl

Marathon Oil Company	10,476,647	Bbl
North Slope Borough	235,868	Bbl
Pelican Hill Oil & Gas Inc.	5,671	Bbl
UNOCAL	41,773,962	Bbl
XTO Energy Inc.	3,963,394	Bbl

## CONCLUSIONS:

1. The Commission chooses not to include in its calculation of fiscal year 2006 regulatory cost charges an allowance to cover charges that the Commission may be unable to collect.
2. Using the formula set out in 20 AAC 25.605, the fiscal year 2006 regulatory cost charges for the operators subject to those charges are as follows:

Aurora Gas, LLC.	\$1,059.24
BP Exploration (Alaska) Inc.	\$3,380,425.09
ConocoPhillips Alaska, Inc.	\$766,067.69
EvergreenResources Inc.	\$58.18
Forest Oil Corporation	\$4,965.98
Marathon Oil Company	\$16,772.87
North Slope Borough	\$377.62
Pelican Hill Oil & Gas Inc.	\$9.08
UNOCAL	\$66,879.15
XTO Energy Inc.	\$6,345.30

3. Appropriate payments dates under 20 AAC 25.620 are December 30, 2005, for the second quarter of the fiscal year; January 30, 2006, for the third quarter, and March 30, 2006, for the fourth quarter.

**NOW THEREFORE IT IS ORDERED** that the operators listed in Conclusion 2 of this order shall pay their respective regulatory cost charges set out therein, less their respective estimated fiscal year 2006 regulatory cost charges that have previously been paid, by paying one third of the amount owed by each payment date set out in Conclusion 3 of this order or sooner.

**DONE at Anchorage, Alaska** and dated November 29, 2005.



John K. Norman, Chairman  
Alaska Oil and Gas Conservation Commission

Cathy P. Foerster, Commissioner  
Alaska Oil and Gas Conservation Commission

AS 31.05.080 provides that within 20 days after receipt of written notice of the entry of an order, a person affected by it may file with the Commission an application for rehearing. A request for rehearing must be received by 4:30 PM on the 23<sup>rd</sup> day following the date of the order, or next working day if a holiday or weekend, to be timely filed. The Commission shall grant or refuse the application in whole or in part within 10 days. The Commission can refuse an application by not acting on it within the 10-day period. An affected person has 30 days from the date the Commission refuses the application or mails (or otherwise distributes) an order upon rehearing, both being the final order of the Commission, to appeal the decision to Superior Court. Where a request for rehearing is denied by nonaction of the Commission, the 30-day period for appeal to Superior Court runs from the date on which the request is deemed denied (i.e., 10<sup>th</sup> day after the application for rehearing was filed).