

STATE OF ALASKA
ALASKA OIL AND GAS CONSERVATION COMMISSION
333 West Seventh Avenue
Anchorage Alaska 99501

Re: Regulatory Cost Charges for Fiscal Year 2013.) Other No. 79
November 6, 2012

ORDER ESTABLISHING FISCAL YEAR 2013
REGULATORY COST CHARGES

IT APPEARING THAT:

1. On October 1, 2012, pursuant to 20 AAC 25.615 the Alaska Oil and Gas Conservation Commission (Commission) gave written notice of proposed fiscal year 2013 regulatory cost charges under AS 31.05.093 to operators subject to those charges.
2. Notice of public hearing on the proposed fiscal year 2013 regulatory cost charges was published in the Anchorage Daily News on October 2, 2012.
3. By certified U.S. mail, persons subject to the regulatory cost charge were sent notice of the proposed regulatory cost charges for fiscal year 2013. No comments were submitted and no revisions to the proposed charges were requested.
4. A public hearing was held at the Commission's offices on November 6, 2012.

FINDINGS:

1. The appropriation made for the operating costs of the Commission for this fiscal year is \$6,445,800.00.
2. Federal receipts of \$130,000 are provided by the Federal Government for oversight of Class II wells under the Safe Drinking Water Act Underground Injection Control Program and reduce the regulatory cost charges for this fiscal year.
3. The lapsed amount of the fiscal year 2012 appropriation that is included to reduce the regulatory cost charges in this fiscal year's appropriation under AS 31.05.093(d) is \$829,961.45.
4. The amounts constituting V_{OP} under 20 AAC 25.605(a) for the operators subject to a fiscal year 2013 regulatory cost charge are as follows:

OPERATOR	V_{OP} In Bbl
Armstrong Cook Inlet, LLC	197,257
Aurora Gas LLC	361,922
BP Exploration (Alaska), Inc	1,788,676,090
ConocoPhillips - NS & Beluga	409,334,360
ConocoPhillips - N. Cook Inlet	2,568,707
Cook Inlet Energy, LLC	1,474,494
Eni US Operating	2,936,247
Hilcorp Alaska, LLC	37,285,851
Marathon Oil Company	6,856,916
North Slope Borough	275,846
Pioneer Natural Resources	7,041,678
Savant Alaska, LLC	665,115
XTO Energy Inc	2,760,210

CONCLUSIONS:

1. Using the formula set out in 20 AAC 25.605, the fiscal year 2013 regulatory cost charges for the operators subject to those charges are as follows:

OPERATOR	RCC Amount
Armstrong Cook Inlet, LLC	\$477.90
Aurora Gas LLC	\$876.84
BP Exploration (Alaska), Inc	\$4,333,491.57
ConocoPhillips - NS & Beluga	\$991,709.46
ConocoPhillips - N. Cook Inlet	\$6,223.30
Cook Inlet Energy, LLC	\$3,572.32
Eni US Operating	\$7,113.75
Hilcorp Alaska, LLC	\$90,333.81
Marathon Oil Company	\$16,612.50
North Slope Borough	\$668.31
Pioneer Natural Resources	\$17,060.13
Savant Alaska, LLC	\$1,611.40
XTO Energy Inc	\$6,687.26

2. Appropriate payment dates under 20 AAC 25.620 are December 15, 2012, February 15, 2013 and April 15, 2013. No later than each payment date, a person subject to a regulatory cost charge shall pay one-third of the difference between the person's regulatory cost charge and any estimated regulatory cost charge previously paid for the fiscal year, except that a regulatory cost charge may be prepaid, in part or in whole, at any time.

NOW THEREFORE IT IS ORDERED that the operators listed in the Conclusion of this Order shall pay their respective regulatory cost charges as required by this Order.

DONE at Anchorage, Alaska and dated November 6, 2012.


Cathy F. Foerster
Chair, Commissioner


Daniel T. Seamount, Jr.
Commissioner


John K. Norman
Commissioner



RECONSIDERATION AND APPEAL NOTICE

As provided in AS 31.05.080(a), within 20 days after written notice of the entry of this order or decision, or such further time as the AOGCC grants for good cause shown, a person affected by it may file with the AOGCC an application for reconsideration of the matter determined by it. If the notice was mailed, then the period of time shall be 23 days. An application for reconsideration must set out the respect in which the order or decision is believed to be erroneous.

The AOGCC shall grant or refuse the application for reconsideration in whole or in part within 10 days after it is filed. Failure to act on it within 10-days is a denial of reconsideration. If the AOGCC denies reconsideration, upon denial, this order or decision and the denial of reconsideration are FINAL and may be appealed to superior court. The appeal MUST be filed within 33 days after the date on which the AOGCC mails, OR 30 days if the AOGCC otherwise distributes, the order or decision denying reconsideration, UNLESS the denial is by inaction, in which case the appeal MUST be filed within 40 days after the date on which the application for reconsideration was filed.

If the AOGCC grants an application for reconsideration, this order or decision does not become final. Rather, the order or decision on reconsideration will be the FINAL order or decision of the AOGCC, and it may be appealed to superior court. That appeal MUST be filed within 33 days after the date on which the AOGCC mails, OR 30 days if the AOGCC otherwise distributes, the order or decision on reconsideration. As provided in AS 31.05.080(b), "[t]he questions reviewed on appeal are limited to the questions presented to the AOGCC by the application for reconsideration."

In computing a period of time above, the date of the event or default after which the designated period begins to run is not included in the period; the last day of the period is included, unless it falls on a weekend or state holiday, in which event the period runs until 5:00 p.m. on the next day that does not fall on a weekend or state holiday.