

ALASKA OIL and NGL PRODUCTION: AVERAGE DAILY RATES

September 2012

OIL FIELD	September-12	August-12	September-11	% Change	% Change	% Decline
	(bbls / day)	(bbls / day)	(bbls / day)	Aug-12 to Sep-12	Sep-11 to Sep-12	Sep-11 to Sep-12 Moving 12-Mo Avg*
PRUDHOE BAY	295,248	196,024	357,662	51%	-17%	-3%
KUPARUK RIVER	114,538	113,398	126,314	1%	-9%	-5%
COLVILLE RIVER	73,995	55,365	83,506	34%	-11%	-10%
MILNE POINT	17,340	18,338	22,304	-5%	-22%	-25%
NORTHSTAR	5,926	5,725	12,586	3%	-53%	-37%
ENDICOTT	9,524	9,347	11,301	2%	-16%	0%
OOOGURUK	7,155	7,194	7,085	-1%	1%	-14%
NIKAITCHUQ**	9,099	9,023	5,757	1%	58%	89%
MCARTHUR RIVER	4,430	4,217	4,120	5%	8%	8%
MIDDLE GROUND SHOAL	2,257	2,329	2,426	-3%	-7%	-9%
GRANITE PT	2,261	2,274	1,974	-1%	14%	10%
BADAMI	1,349	1,421	974	-5%	39%	6%
W MCARTHUR RIV	864	596	623	45%	39%	-10%
TRADING BAY	622	667	530	-7%	17%	0%
SWANSON RIVER	938	598	451	57%	108%	-5%
BEAVER CREEK	109	129	116	-15%	-5%	-10%
REDOUBT SHOAL ***	250	191	365	31%	-32%	71%
TOTALS	545,905	426,834	638,091	28%	-14%	-6%

*Calculation (with the result expressed in percentage format):

The quantity: $\frac{[(\text{cumulative production of oil \& NGLs for period Sept. 2012 to Oct. 2011}) \text{ minus } (\text{cumulative production of oil \& NGLs for period Sept. 2011 to Oct. 2010})]}{[\text{cumulative production of oil \& NGLs for period Sept 2011 to Oct. 2010}]}$

** Regular production at Nikaitchuq began Jan 2011.

*** Regular production at Redoubt Shoal re-started June 2011.

