

# ALASKA OIL and NGL PRODUCTION: AVERAGE DAILY RATES

## January 2013

OIL FIELD	January-12 (barrels / day)	January-13 (barrels / day)	12-Month Production Totals		
			Jan 2012 - Feb 2011 (barrels)	Jan 2013 - Feb 2012 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	385,336	359,775	127,382,658	119,767,687	-6%
KUPARUK RIVER	122,752	116,230	45,216,639	41,060,846	-9%
COLVILLE RIVER	77,514	65,563	29,238,903	25,449,319	-13%
MILNE POINT	19,633	17,217	8,083,748	6,326,740	-22%
NORTHSTAR	12,545	7,747	5,210,854	2,881,728	-45%
ENDICOTT	11,167	9,624	3,659,297	3,471,852	-5%
OOGURUK	6,116	6,064	2,565,116	2,506,648	-2%
NIKAITCHUQ	7,315	9,808	2,236,284	3,119,689	40%
MCARTHUR RIVER	4,333	4,253	1,456,885	1,514,933	4%
MIDDLE GROUND SHOAL	2,369	2,213	903,910	833,869	-8%
GRANITE PT	2,118	2,182	699,605	805,388	15%
BADAMI	1,041	1,277	431,227	484,880	12%
W MCARTHUR RIV	725	556	303,030	256,427	-15%
TRADING BAY	442	716	200,617	220,645	10%
SWANSON RIVER	470	2,204	191,637	319,360	67%
BEAVER CREEK	129	130	47,034	41,810	-11%
REDOUBT SHOAL **	213	144	78,826	81,157	3%
<b>TOTALS</b>	<b>654,218</b>	<b>605,703</b>	<b>227,906,270</b>	<b>209,142,978</b>	<b>-8%</b>

\*Calculation (with the result expressed in percentage format):

The quantity:  $\frac{[(\text{cumulative production of oil \& NGLs for period Dec. 2012 to Jan. 2012}) - (\text{cumulative production of oil \& NGLs for period Dec. 2011 to Jan. 2011})]}{[\text{cumulative production of oil \& NGLs for period Dec. 2011 to Jan. 2011}]}$

\*\*Regular production at Redoubt Shoal re-started June 2011.

### January 2011 to January 2013

