

ALASKA OIL and NGL PRODUCTION

June 2013

OIL FIELD	Average Daily Production Rate		12-Month Production Totals		
	June-12 (barrels / day)	June-13 (barrels / day)	Jul 2011 - Jun 2012 (barrels)	Jul 2012 - Jun 2013 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	319,886	288,123	125,252,962	115,609,299	-8%
KUPARUK RIVER	88,175	101,883	43,599,729	40,780,424	-6%
COLVILLE RIVER	75,049	63,425	28,638,005	23,586,361	-18%
MILNE POINT	17,218	21,215	7,087,541	6,534,183	-8%
NORTHSTAR	7,966	9,096	4,121,224	2,985,843	-28%
ENDICOTT	5,839	10,040	3,691,422	3,306,455	-10%
OOGURUK	8,122	7,114	2,434,195	2,439,396	0%
NIKAITCHUQ	6,962	12,117	2,504,221	3,697,147	48%
MCARTHUR RIVER	3,639	4,170	1,497,459	1,523,964	2%
MIDDLE GROUND SHOAL	2,193	2,506	872,383	819,880	-6%
GRANITE PT	2,241	2,330	756,114	815,267	8%
BADAMI	1,401	1,283	428,465	473,452	10%
W MCARTHUR RIV	789	544	283,975	237,817	-16%
TRADING BAY	586	1,420	189,953	290,383	53%
SWANSON RIVER	521	2,449	178,194	603,624	239%
BEAVER CREEK	-	153	42,907	46,199	8%
REDOUBT SHOAL **	253	563	105,443	99,278	-6%
TOTALS	540,839	528,431	221,684,192	203,848,972	-8%

*Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period July 2012 to June 2013) minus (cumulative production of oil & NGLs for period July 2011 to June 2012)]
divided by the quantity: [cumulative production of oil & NGLs for period July 2011 to June 2012]

**Regular production at Redoubt Shoal re-started June 2011.

June 2011 to June 2013

