

ALASKA OIL and NGL PRODUCTION

November 2013

OIL FIELD	Average Daily Production Rate		12-Month Production Totals		
	November-12 (barrels / day)	November-13 (barrels / day)	Dec 2011 - Nov 2012 (barrels)	Dec 2012 - Nov 2013 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	337,189	337,189	121,182,046	116,637,639	-4%
KUPARUK RIVER	115,102	115,102	41,466,880	40,472,585	-2%
COLVILLE RIVER	59,816	59,816	26,134,674	22,988,571	-12%
MILNE POINT	18,075	18,075	6,458,009	6,780,976	5%
NORTHSTAR	10,557	10,557	3,194,776	3,297,429	3%
ENDICOTT	7,017	7,017	3,595,819	3,064,985	-15%
OOGURUK	7,045	7,045	2,510,682	2,505,145	0%
NIKAITCHUQ	16,218	16,218	2,954,028	4,544,306	54%
MCARTHUR RIVER	4,341	4,341	1,521,038	1,559,259	3%
MIDDLE GROUND SHOAL	2,246	2,246	846,308	836,393	-1%
GRANITE PT	2,340	2,340	798,835	823,335	3%
BADAMI	1,240	1,240	471,137	456,850	-3%
W MCARTHUR RIV	903	903	261,689	234,593	-10%
TRADING BAY	2,512	2,512	208,723	512,044	145%
SWANSON RIVER	2,203	2,203	217,440	842,961	288%
BEAVER CREEK	148	148	42,247	49,668	18%
REDOUBT SHOAL **	2,009	#N/A	83,218	329,102	295%
TOTALS	588,960	#N/A	211,947,549	205,935,841	-3%

*Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Dec 2012 to Nov 2013) minus (cumulative production of oil & NGLs for period Dec 2011 to Nov 2012)]
divided by the quantity: [(cumulative production of oil & NGLs for period Dec 2011 to Nov 2012)]

**Regular production at Redoubt Shoal re-started June 2011.

November 2011 to November 2013

