

ALASKA OIL and NGL PRODUCTION JULY 2014

OIL FIELD	Average Daily Production Rate		12-Month Production Totals		
	July-13 (barrels / day)	July-14 (barrels / day)	Aug 2012 - July 2013 (barrels)	Aug 2013 - July 2014 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	278,906	192,005	116,192,853	111,699,108	-4%
KUPARUK RIVER	111,067	108,859	41,487,729	40,461,078	-2%
COLVILLE RIVER	60,743	49,143	24,063,084	20,380,995	-15%
MILNE POINT	19,033	19,361	6,748,487	6,957,965	3%
NORTHSTAR	834	8,747	2,987,315	3,513,260	18%
ENDICOTT	9,652	8,009	3,345,750	2,994,661	-10%
OOGURUK	7,476	15,414	2,459,351	3,199,976	30%
NIKAITCHUQ	12,062	23,522	3,822,174	6,927,896	81%
MCARTHUR RIVER	4,311	4,730	1,535,218	1,608,098	5%
MIDDLE GROUND SHOAL	2,610	1,790	828,886	725,457	-12%
GRANITE PT	2,290	2,665	817,357	911,525	12%
BADAMI	1,340	1,044	472,867	423,962	-10%
W MCARTHUR RIV	700	1,862	239,649	372,796	56%
TRADING BAY	1,364	2,892	314,047	951,425	203%
SWANSON RIVER	2,165	2,229	654,381	842,433	29%
BEAVER CREEK	154	107	46,937	50,329	7%
REDOUBT SHOAL **	1,505	1,068	141,577	526,682	272%
TOTALS	516,211	443,445	206,157,662	202,547,646	-2%

*Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Aug 2013 to July 2014) minus (cumulative production of oil & NGLs for period Aug 2012 to July 2013)]
divided by the quantity: [cumulative production of oil & NGLs for period Aug 2012 to July 2013]

**Regular production at Redoubt Shoal re-started June 2011.

July 2012 to July 2014

