

ALASKA OIL and NGL PRODUCTION

OCTOBER 2014

OIL FIELD	Average Daily Production Rate		12-Month Production Totals		
	October-13 (barrels / day)	October-14 (barrels / day)	Nov. 2012 - Oct. 2013 (barrels)	Nov. 2013 - Oct. 2014 (barrels)	Present Yearly % Decline (Moving 12-Mo Avg*)
PRUDHOE BAY	319,143	292,142	117,305,517	107,216,497	-9%
KUPARUK RIVER	114,499	108,923	40,508,844	40,817,408	1%
COLVILLE RIVER	61,005	48,904	23,340,520	19,244,458	-18%
MILNE POINT	18,679	18,177	6,769,552	7,029,826	4%
NORTHSTAR	9,457	8,735	3,200,863	3,483,499	9%
ENDICOTT	8,051	7,579	3,133,162	3,022,676	-4%
OOGURUK	6,458	14,330	2,487,677	3,832,130	54%
NIKAITCHUQ	15,044	24,163	4,347,664	7,777,276	79%
MCARTHUR RIVER	4,545	5,617	1,558,935	1,714,289	10%
MIDDLE GROUND SHOAL	2,198	2,005	831,521	692,991	-17%
GRANITE PT	2,286	2,800	817,373	958,392	17%
BADAMI	1,235	1,036	459,669	404,876	-12%
W MCARTHUR RIV	515	1,662	231,662	467,110	102%
TRADING BAY	2,138	3,303	456,365	1,017,233	123%
SWANSON RIVER	2,425	2,300	800,471	836,817	5%
BEAVER CREEK	137	118	48,677	48,167	-1%
REDOUBT SHOAL **	1,644	1,031	278,606	462,357	66%
TOTALS	569,459	542,825	206,577,078	199,026,002	-4%

*Calculation (with the result expressed in percentage format):

The quantity: $\frac{[(\text{cumulative production of oil \& NGLs for period Nov. 2013 to Oct. 2014}) - (\text{cumulative production of oil \& NGLs for period Nov. 2012 to Oct. 2013})]}{[\text{cumulative production of oil \& NGLs for period Nov. 2012 to Oct. 2013}]}$

**Regular production at Redoubt Shoal re-started June 2011.

October 2012 to October 2014

