

ALASKA OIL and NGL PRODUCTION January 2015

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Jan-2014 (barrels / day)	Jan-2015 (barrels / day)	Feb 13 - Jan 14 (barrels)	Feb 14 - Jan 15 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	341,457	305,842	115,502,984	104,434,110	-10%
KUPARUK RIVER	North Slope	113,360	105,651	40,389,051	40,052,068	-1%
COLVILLE RIVER	North Slope	56,073	47,614	22,320,563	18,371,563	-18%
NIKAITCHUQ	North Slope	19,511	24,629	5,120,973	8,388,446	64%
MILNE POINT	North Slope	19,284	19,336	6,872,001	7,079,543	3%
OOOGURUK	North Slope	6,557	9,798	2,541,817	4,240,496	67%
NORTHSTAR	North Slope	10,727	10,581	3,481,524	3,471,363	0%
ENDICOTT	North Slope	9,869	8,334	3,069,974	2,989,077	-3%
BADAMI	North Slope	1,191	989	451,332	384,457	-15%
MCARTHUR RIVER	Cook Inlet	3,841	5,622	1,564,330	1,830,819	17%
TRADING BAY	Cook Inlet	3,132	2,643	648,908	1,031,703	59%
GRANITE PT	Cook Inlet	2,394	2,705	838,502	992,459	18%
SWANSON RIVER	Cook Inlet	2,481	2,531	859,006	841,761	-2%
MIDDLE GROUND SHOAL	Cook Inlet	1,986	1,937	826,200	677,910	-18%
W MCARTHUR RIV	Cook Inlet	1,214	1,578	269,391	506,092	88%
REDOUBT SHOAL	Cook Inlet	1,385	914	408,757	390,594	-4%
BEAVER CREEK	Cook Inlet	153	120	51,326	45,117	-12%
KENAI LOOP	Cook Inlet	2	1	335	322	-4%
TOTALS		594,617	550,825	205,216,974	195,727,900	-5%

* Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Feb 2014 - Jan 2015 minus cumulative production of oil & NGLs for period Feb 2013 - Jan 2014)]
divided by the quantity: [cumulative production of oil & NGLs for Period Feb 2013 - Jan 2014]

