

## ALASKA OIL and NGL PRODUCTION March 2015

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Mar-2014 (barrels / day)	Mar-2015 (barrels / day)	Apr 13 - Mar 14 (barrels)	Apr 14 - Mar 15 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	329,688	310,846	114,438,006	102,968,686	-10%
KUPARUK RIVER	North Slope	114,060	105,537	40,111,553	39,590,396	-1%
COLVILLE RIVER	North Slope	53,594	47,820	21,708,020	17,994,713	-17%
NIKAITCHUQ	North Slope	19,733	25,336	5,625,271	8,683,814	54%
MILNE POINT	North Slope	20,151	18,491	6,931,260	7,023,316	1%
OOOGURUK	North Slope	7,343	10,677	2,593,577	4,448,353	72%
NORTHSTAR	North Slope	10,499	11,588	3,526,402	3,500,281	-1%
ENDICOTT	North Slope	9,034	8,675	3,173,788	2,947,421	-7%
BADAMI	North Slope	1,051	954	446,217	376,310	-16%
MCARTHUR RIVER	Cook Inlet	4,330	5,518	1,575,355	1,902,008	21%
TRADING BAY	Cook Inlet	2,630	2,940	769,747	1,036,335	35%
GRANITE PT	Cook Inlet	2,687	2,682	860,614	996,312	16%
SWANSON RIVER	Cook Inlet	2,272	2,688	864,792	864,547	0%
MIDDLE GROUND SHOAL	Cook Inlet	2,069	1,975	818,241	673,048	-18%
W MCARTHUR RIV	Cook Inlet	833	1,314	288,276	529,946	84%
REDOUBT SHOAL	Cook Inlet	1,270	1,057	465,427	379,158	-19%
BEAVER CREEK	Cook Inlet	131	119	53,118	43,125	-19%
KENAI LOOP	Cook Inlet	2	2	394	373	-5%
<b>TOTALS</b>		<b>581,377</b>	<b>558,219</b>	<b>204,250,058</b>	<b>193,958,142</b>	<b>-5%</b>

\* Calculation (with the result expressed in percentage format):

The quantity:  $\frac{[(\text{cumulative production of oil \& NGLs for period Apr 2014 - Mar 2015}) - (\text{cumulative production of oil \& NGLs for period Apr 2013 - Mar 2014})]}{[\text{cumulative production of oil \& NGLs for Period Apr 2013 - Mar 2014}]}$   
divided by the quantity:

