

## ALASKA OIL and NGL PRODUCTION April 2015

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Apr-2014 (barrels / day)	Apr-2015 (barrels / day)	May 13 - Apr 14 (barrels)	May 14 - Apr 15 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	333,928	310,826	114,556,956	102,275,621	-11%
KUPARUK RIVER	North Slope	114,087	104,126	40,141,815	39,291,564	-2%
COLVILLE RIVER	North Slope	53,635	48,540	21,405,021	17,841,869	-17%
NIKAITCHUQ	North Slope	21,069	24,151	5,922,770	8,776,259	48%
MILNE POINT	North Slope	19,578	19,565	6,955,451	7,022,921	1%
OOOGURUK	North Slope	15,587	15,566	2,881,118	4,447,719	54%
NORTHSTAR	North Slope	8,687	11,339	3,486,465	3,579,857	3%
ENDICOTT	North Slope	7,224	8,689	3,123,389	2,991,379	-4%
BADAMI	North Slope	1,089	939	441,979	371,834	-16%
MCARTHUR RIVER	Cook Inlet	4,057	6,057	1,573,728	1,961,995	25%
TRADING BAY	Cook Inlet	2,926	3,392	839,199	1,050,296	25%
GRANITE PT	Cook Inlet	2,739	2,573	873,385	991,338	14%
SWANSON RIVER	Cook Inlet	2,275	2,554	856,888	872,906	2%
MIDDLE GROUND SHOAL	Cook Inlet	2,036	2,005	812,562	672,126	-17%
W MCARTHUR RIV	Cook Inlet	829	1,295	293,599	543,933	85%
REDOUBT SHOAL	Cook Inlet	1,305	1,087	494,723	372,622	-25%
BEAVER CREEK	Cook Inlet	104	118	53,191	43,537	-18%
KENAI LOOP	Cook Inlet	2	2	456	361	-21%
<b>TOTALS</b>		<b>591,157</b>	<b>562,824</b>	<b>204,712,695</b>	<b>193,108,137</b>	<b>-6%</b>

\* Calculation (with the result expressed in percentage format):

The quantity:  $\frac{[(\text{cumulative production of oil \& NGLs for period May 2014 - Apr 2015}) - (\text{cumulative production of oil \& NGLs for period May 2013 - Apr 2014})]}{[\text{cumulative production of oil \& NGLs for Period May 2013 - Apr 2014}]}$   
divided by the quantity:

