

## ALASKA OIL and NGL PRODUCTION June 2015

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Jun-2014 (barrels / day)	Jun-2015 (barrels / day)	Jul 13 - Jun 14 (barrels)	Jul 14 - Jun 15 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	287,799	249,705	114,393,046	100,026,939	-13%
KUPARUK RIVER	North Slope	108,518	96,176	40,549,639	38,544,242	-5%
COLVILLE RIVER	North Slope	52,451	47,688	20,740,598	17,454,024	-16%
NIKAITCHUQ	North Slope	23,563	23,209	6,572,648	8,777,932	34%
MILNE POINT	North Slope	20,310	17,752	6,947,818	6,876,581	-1%
OOOGURUK	North Slope	4,623	13,925	2,953,885	4,773,837	62%
NORTHSTAR	North Slope	8,946	8,275	3,500,145	3,555,524	2%
ENDICOTT	North Slope	8,068	7,672	3,045,614	2,919,872	-4%
BADAMI	North Slope	1,087	962	433,150	359,617	-17%
MCARTHUR RIVER	Cook Inlet	4,894	5,564	1,595,102	2,037,657	28%
TRADING BAY	Cook Inlet	2,560	3,447	904,036	1,102,262	22%
GRANITE PT	Cook Inlet	2,727	2,357	899,893	968,471	8%
SWANSON RIVER	Cook Inlet	2,295	2,735	840,474	902,569	7%
MIDDLE GROUND SHOAL	Cook Inlet	604	1,914	750,890	706,621	-6%
W MCARTHUR RIV	Cook Inlet	1,287	1,206	336,761	546,304	62%
REDOUBT SHOAL	Cook Inlet	1,118	999	540,222	358,635	-34%
BEAVER CREEK	Cook Inlet	128	123	51,800	43,209	-17%
KENAI LOOP	Cook Inlet	0	2	456	452	-1%
<b>TOTALS</b>		<b>530,978</b>	<b>483,711</b>	<b>205,056,177</b>	<b>189,954,748</b>	<b>-7%</b>

\* Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Jul 2014 - Jun 2015 minus cumulative production of oil & NGLs for period Jul 2013 - Jun 2014)]  
divided by the quantity: [cumulative production of oil & NGLs for Period Jul 2013 - Jun 2014]

