

ALASKA OIL and NGL PRODUCTION July 2016

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Jul-2015 (barrels / day)	Jul-2016 (barrels / day)	Aug 14 - Jul 15 (barrels)	Aug 15 - Jul 16 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	239,393	258,083	101,495,983	103,239,835	2%
KUPARUK RIVER	North Slope	110,184	90,482	38,579,440	37,969,013	-2%
COLVILLE RIVER	North Slope	46,144	36,769	17,361,054	19,895,812	15%
NIKAITCHUQ	North Slope	24,485	24,392	8,807,800	9,135,144	4%
MILNE POINT	North Slope	19,063	19,413	6,867,355	6,977,641	2%
OOOGURUK	North Slope	11,503	15,356	4,652,587	4,602,906	-1%
NORTHSTAR	North Slope	9,574	6,363	3,501,002	3,531,421	1%
ENDICOTT	North Slope	8,404	6,551	2,932,123	2,894,899	-1%
BADAMI	North Slope	932	980	356,142	367,211	3%
PT THOMSON	North Slope	0	1,061	0	109,544	0%
MCARTHUR RIVER	Cook Inlet	5,951	5,217	2,075,511	1,870,867	-10%
TRADING BAY	Cook Inlet	3,268	2,328	1,113,908	952,025	-15%
GRANITE PT	Cook Inlet	2,511	2,559	963,699	928,440	-4%
SWANSON RIVER	Cook Inlet	2,551	1,899	912,548	802,305	-12%
MIDDLE GROUND SHOAL	Cook Inlet	1,924	1,735	710,791	677,143	-5%
W MCARTHUR RIV	Cook Inlet	1,300	810	528,874	402,964	-24%
REDOUBT SHOAL	Cook Inlet	963	937	355,376	269,491	-24%
BEAVER CREEK	Cook Inlet	117	104	43,531	44,354	2%
HANSEN	Cook Inlet	0	143	0	25,350	0%
KENAI LOOP	Cook Inlet	2	1	511	629	23%
TOTALS		488,269	475,183	191,258,235	194,696,994	2%

* Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Aug 2015 - Jul 2016 minus cumulative production of oil & NGLs for period Aug 2014 - Jul 2015)]
divided by the quantity: [cumulative production of oil & NGLs for Period Aug 2014 - Jul 2015]

