

## ENDICOTT FIELD ENDICOTT OIL POOL

### Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	548	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	501	0 BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Endicott Field.	Y
CO	462	0 BP EXPLORATI	07-Jan-02	Consolidates all COs affecting development of the Endicott Oil Pool, modifies GOC key well monitoring and adds a surveillance report rule. Amended by CO 501.	Y
CO	232	3 BP	01-Dec-94	Change in Endicott GOC Monitoring prog. Eliminate 2-04/M-19. Asee CO 462.	Y
AIO	1	0 Standard	30-May-86	Authorizes underground injection for enhanced recovery in the Endicott Oil Pool and for disposal of oil field waste on an area basis in the Endicott Field. Amended 4/24/91.	Y

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## Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	202	10 BP	05-Nov-90	Flaring additional volume during testing flare at Endicott up to 25 MMCF.	N
CO	202	8 BP	16-Jul-90	Flaring additional volume during shutdown & startup at EFPF up to 100 MMCF.	N
CO	202	5 STANDARD AL	26-Oct-88	Approves Endicott Pressure Monitoring Key Well & Gas-Oil Contact Monitor Key Well Programs superseding C0 202 Rule 9(b). See CO 462.	N
CO	202	4 STANDARD AL	18-Aug-88	Flaring @ 400 MSCF/day superseding 202.002.	N
CO	232	1 STANDARD AL	07-Apr-88	Waives requirement of CO 202 Rule 9(b) for Endicott sections 1,3,7,9,10,35. See CO 462.	N
CO	232	0 Standard	29-Sep-87	Amends Rule 9 CO 202 Rule 9 allowing admin approval modify to gas-oil contact monitoring prog. See CO 462.	N
CO	202	3 BP	17-Sep-87	Approves use of 13-3/8" 68 lb/ft NT-80CYHE ERW for surface casing. See CO 462.	N
CO	202	2 STANDARD AL	20-Feb-87	Flaring approved for Endicott Field production facility at 125 MSCF per day.	N
CO	202	1 STANDARD AL	30-Jan-87	Flaring of 1.5 MMSCF gas during startup Endicott facilities.	N
AIO	1	1 Standard	27-Oct-86	Amends rule 7 of AIO 1.	N
CO	216	0 Standard	02-Jun-86	Blanket waiver of CO 202, Rule 4(b), Casing and Cementing Requirements, for all remaining wells to be drilled in Endicott, DIU. See CO 462.	N
CO	202	0 SOHIO	20-Sep-84	Pool rules for the Endicott Oil Pool. Superseded by CO 462.	N

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## Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	202	42	BP EXPLORATI	12-Mar-03	Spacing Exception for Endicott 2-28B/O-19 well.	Y
CO	202	40	BP EXPLORATI	19-Feb-03	Spacing Exception for Endicott 4-10/L-28 Well.	Y
CO	202	41	BP EXPLORATI	21-Feb-02	Spacing Exception for Endicott 3-17E/K-30 well.	Y
CO	202	39	BP	13-Feb-01	Spacing exception for the Endicott 2-28/O19 well. See CO 462. Should be 202 .39.	Y
CO	202	37	BP	28-Dec-95	Spacing exception for Endicott 1-59/O-24 well	Y
CO	202	17	BP	13-Nov-92	Spacing exception for DIU well 3-03/J-33.	Y
CO	202	12	BP	14-Oct-91	Spacing exception 2-54/Q-12 MPI.	Y
CO	202	11	BP	31-Dec-90	Spacing exception 3-25/M-27 SDI.	Y
CO	202	9	BP	01-Nov-90	Spacing exception 3-29/J-32 SDI.	Y
CO	202	7	BP	25-May-90	Spacing exception 3-29/J-32 SDI pursuant to Rule 3.	Y
CO	202	6	BP	07-Mar-90	Spacing exception 2-18/L-16 MPI pursuant to Rule 3.	Y
CO	462	1	BP EXPLORATI		Spacing Exception for Endicott 3-33/J-35 well.	

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Order No.	AA	Operator	Date	Description	Current	
CO	202	38	BP EXPLORATI	10-Aug-98	Amendment to CO 202 rule 13(d) to allow gas export from the Endicott Oil Pool, North Slope, Alaska. See CO 462.	N
CO	399	0	BP	06-Aug-97	Waiving Endicott Field rules CO 202, rule 6(a). See CO 462.	N
CO	202	36	BP	29-Nov-94	Flare additional vol, Endicott production facilities, Duck Island Unit	N
CO	202	35	BP	22-Jun-94	Flare additional vol, Duck Island Unit	N
CO	202	34	BP	06-Jun-94	Flaring addition vol, Endicott production facilities, Duck Island Unit	N
CO	334	0	BP	19-Apr-94	Amending CO 202, Rule 4(c) to allow an extended surface casing setting depth and cementing requirements for all remaining wells to be drilled in the Endicott Field, Duck Island Unit. See CO 462.	N
CO	202	33	BP	25-Mar-94	Flare volume additional 400 MMcf, Endicott Oil Pool, Duck Island Unit	N
CO	202	32	BP	23-Feb-94	Flaring addition vol at prod fac Duck Island Unit	N
CO	202	31	BP	22-Feb-94	Flaring additional vol, Duck Island Unit prod fac.	N
CO	202	30	BP	07-Feb-94	Flaring additional vol for Endicott Oil pool production facilities, Duck Island Unit	N
CO	202	29	BP	19-Oct-93	Flaring up to 100 MMcf of gas.	N
CO	202	28	BP	17-Sep-93	Flaring vol, Endicott Oil Pool prod fac, Duck Island Unit	N
CO	202	27	BP	08-Jul-93	Flaring vol req during repair of main compress valve 500 MMCF.	N
CO	202	26	BP	28-Jun-93	Flaring vol req during completion operations for the 1-15 gas injection well. 80 MMCF.	N
CO	202	25	BP	21-Jun-93	Flaring vol req during the sthdwn of the 2nd Main Compressor. 360 MMCF.	N
CO	202	24	BP	10-Apr-93	Flaring vol req during the shtdwn of each Main Compressor Train during upgrades. 4320MMCF.	N
CO	202	23	BP	31-Mar-93	Flaring vol req during shutdown of each Main Gas Compressor for cleaning ops.	N
CO	202	22	BP	22-Mar-93	Flaring vol req. during operational to tie-in well 2-22/Q-16 to the gas injection system. Up 175 MMCF.	N
CO	202	21	BP	04-Mar-93	Flaring vol required to repair B-booster compressor motor. Up to 48 MMCF.	N
CO	202	20	BP	03-Mar-93	Flaring while perf. 2-12/Q-16. UP to 165 MMCF.	N
CO	202	19	BP	05-Feb-93	Flaring vol required while drlg surface whole 2-12/Q-16 when operations will occur in close proximity to 2-06/J-22, 1 of 3 gas injection wells. Up to 180 MMCF. Amended by CO 501.	N
CO	202	18	BP	12-Jan-93	Flaring vol required to facilitate repairs of 4 fin fans in 2nd and 3rd stage coolers in module 302 - up to 160 MMCF.	N
CO	297	0	BP	27-Jul-92	Exempting Duck Island Unit operator from requirements of 20 AAC 25.280(a) - Sundry (10-403) for routine work. See CO 462.	N
CO	202	15	BP	29-Jun-92	Flaring increased to permit purging of gas handling equip at rate of 1200 MCF per day at production facility. Appr susperdeses 202.004 will remain in effect until 12/31/92.	N
CO	202	14	BP	24-Feb-92	Flaring required during performance testing of the flare up to 50 MMCF.	N
CO	232	2	BP	09-Dec-91	Change in Endicott GOC Monitoring prog. Eliminate 3-01/N-29. See CO 462.	N
CO	202	13	BP	11-Oct-91	Flaring required during repair of the leaking 3rd stage discharge manual block valve on gas injection header. Flare up to 80 MMCF.	N
CO	272	0	BP	07-Mar-91	Amending Rule 7, CO 202. Eliminate reporting GOR test. See CO 462.	N