

MIDDLE GROUND SHOAL FIELD

No Pool

Current Orders

Order No.	AA	Operator	Date	Description	Current	
AIO	9	6	XTO ENERGY I	17-Sep-03	Authorization to mix treated wastewater effluent with Class II EOR injection fluids in the central portion of Middle Ground Shoal Field.	Y
AIO	7	2	UNION OIL CO	19-Mar-03	Request to inject approved wastes from the Baker Platform for the purpose of disposal into the stratigraphic interval authorized for enhanced recovery by AIO 7.	Y
AIO	8	3	UNION OIL CO	04-Mar-03	Approval to inject approved wastes from the Dillon Platform for the purpose of disposal into the stratigraphic interval authorized for enhanced recovery by AIO 8.	Y
AIO	8	2	UNION OIL CO	29-Jan-03	To inject approved wastes from the Dillon Platform for the purpose of disposal into the stratigraphic interval authorized for enhanced recovery by AIO 8. Dillon Platform wells D-12 and D-14.	Y
CO	44	72	XTO ENERGY I	10-Jan-03	Administrative Approval MGS C24A-23LN2 Well Middle Ground Shoal.	Y
CO	44	68	XTO ENERGY I	05-Sep-01	Commingle production of "BCD" and "EFG" pools in the MGS field, platform A MGS A11-01 Well.	Y
CO	44	63	UNION OIL CO	15-Aug-96	Commingle production of A, BCD, and EFG Oil Pools Baker Platform Well No. 15RD.	Y
CO	351	0	UNION OIL CO	29-Dec-94	Exempts field from requirements of 20 AAC 25.280(a) & (b).	Y
CO	335	0	UNION OIL CO	29-Apr-94	Temporary waiver to allow production of Middle Ground Shoal 17595 #28 well.	Y
CO	44	53	UNION OIL CO	14-Mar-94	Commingle production of "A", BCD and EFG pools, platform Baker MGS 17595 well 28.	Y
CO	44	52	UNION OIL CO	23-Feb-94	Commingle prod of A and BCD pools in MGS, Platform Baker MGS 17595 well # 28.	Y
CO	44	47	Union	30-Nov-92	Commingle production of "BCD" and "A" in Platform Baker MGS 17595 #27.	Y
AIO	9	5	UNION OIL CO	21-Oct-91	Amends Rule 6 of AIO 009.	Y
AIO	9	4	Shell	30-Jul-91	Amend Rule 6 of AIO 009.	Y
AIO	9	3	Shell	21-Nov-90	Amend Rule 6 of AIO 009.	Y
AIO	9	2	Shell	26-Sep-88	AA 9.2A - Amends Rule 6 to allow RTSs every other yr tbg/scg & every 4th tr mech integ.	Y
CO	236	0	SHELL OIL CO	02-Jun-88	Repeals Rule 7 CO 044; reenacted for surface casing depth.	Y
AIO	9	2	Shell	26-Apr-88	Amends Rule 6 RTS for injection wells.	Y
CO	44	40	AMOCO PROD	30-Oct-87	Authorizes commingling from "BCD" & "EFG" Oil Pools in the MGS 17595 well #27.	Y
AIO	8	1	AMOCO PROD	28-Oct-86	Amends Rule 7, AIO 008.	Y
AIO	7	1	AMOCO PROD	28-Oct-86	Amends Rule 7, AIO 007.	Y
AIO	9	1	Shell	28-Oct-86	Amends Rule 7, AIO 009	Y
AIO	9	0	UNION OIL CO	12-Sep-86	Underground injection for purpose of enhanced recovery and disposal on an area basis within Central portion of Middle Ground Shoal Field, developed by "A" and "C" platforms.	Y
AIO	8	0	AMOCO PROD	04-Sep-86	Underground injection for purpose of enhance recovery and disposal on area basis within Southern portion of Middle Ground Shoal Field developed by Dillon Platform.	Y
AIO	7	0	AMOCO PROD	04-Sep-86	Underground injection for purpose of enhance recovery and disposal on an area basis within Northern portion of MGS Field developed by Baker Platform.	Y
CO	176	0	AMOCO PROD	01-Sep-81	Granted exceptions to 20 AAC 25.035 for diverter systems on rigs on Platforms Anna, Bruce, Baker and Dillon.	Y

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Order No.	AA	Operator	Date	Description	Current
CO	163	0 Shell	28-Feb-80	Exempted MGS #A-14A-01 well from GOR requirements for the life of the well.	Y
CO	44	20 AMOCO PROD	09-Apr-75	Allows commingling of fluids in MGS 17595 #5.	Y
CO	44	19 AMOCO PROD	25-Oct-74	Permits commingling in MGS 17595 #7.	Y
CO	44	15 PanAm-Shell	21-Mar-73	Production provisions for MGS 17595 #6.	Y
CO	44	14 AMOCO PROD	21-Mar-73	Permits commingling in MGS 17595 #6.	Y
CO	44	12 Shell	14-Jul-71	Permitted to convert to injection #A-32-11.	Y
CO	99	0 AMOCO PROD	15-Mar-71	Permits substitution of spinner survey to allocate prod of oil pool "A" and oil pools "EFG". Wells 17595 #4 & 7.	Y
CO	44	11 PAN AMERICAN	29-Jan-71	Permitted to inject produced water into existing injection wells.	Y
CO	44	10 PAN AMERICAN	08-Jul-70	Permitted to convert to injection SMGS #2.	Y
CO	89	0 PAN AMERICAN	06-Apr-70	Permits commingling of "A" with "EFG" in well bore in Well MGS 17595 #4.	Y
CO	44	9 PAN AMERICAN	02-Dec-69	Permitted to commingle "A" with "BCD" or "EFG" in MGS 17595 #7.	Y
CO	44	8 Shell	15-Oct-69	Permitted to convert to injection #A-33-1.	Y
CO	44	7 Shell	16-May-69	Permitted to convert to injection #A-11-12.	Y
CO	44	6 PAN AMERICAN	01-May-69	Permitted to commingle "BCD" and "EFG" in MGS 17595 #14.	Y
CO	44	5 PAN AMERICAN	23-Apr-69	Permitted to convert to injection SMGS #7, 11 and 12.	Y
CO	44	4 PAN AMERICAN	24-Mar-69	Permitted to convert to injection MGS 17595 #10, 12, 14, 9 and 13. Platform B	Y
CO	44	3 Shell	31-Dec-68	Permits conversion to injection of #A-12-12, #A-33-14, and #A-11-13.	Y
CO	44	2 PanAm-Shell	22-Oct-68	Permitted to commingle "A" and "BCD" pools in MGS 17595 #12.	Y
CO	62	0 PAN AMERICAN	27-Mar-68	Allows commingling in wellbore of "A,E,F,G" pools in 17595 #4.	Y
CO	56	0 PAN AMERICAN	03-Jan-68	Permits commingling of "A" with "BCD" or "EFG" in well MGS 17595 #11.	Y
CO	44	1 Shell	19-Oct-67	Permitted to convert #A-44-11 to injection status.	Y
CO	54	0 PanAm-Shell	12-Oct-67	Corrects typographical error in CO #53.	Y
CO	53	0 PanAm-Shell	07-Sep-67	Expands area covered by CO # 044.	Y
CO	44	0 PanAm-Shell	19-Jul-67	Pool rules for MGS Oil Pools A, B, C, D, E, F & G. Supercedes CO #026 and 031.	Y

MIDDLE GROUND SHOAL FIELD

No Pool

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	44	71	XTO ENERGY I	12-Apr-02	SPACING EXCEPTION for drilling MGS C24A-23LN well.	Y
CO	44	70	XTO ENERGY I	05-Mar-02	Spacing Exception for the drilling of MGS C32-23LW.	Y
CO	44	69	XTO ENERGY I	19-Nov-01	Spacing exception for well MGS C13A-23LN.	Y
CO	44	67	XTO ENERGY I	21-Jun-01	Spacing exception for well MGS A34-14LW.	N
CO	44	66	CROSS TIMBER	23-Apr-01	Spacing exception for well MGS A23-01LW.	N
CO	44	65	CROSS TIMBER	06-Feb-01	Spacing exception for well - MGS A12-12LW	N
CO	44	64	CROSS TIMBER	29-Jun-00	Spacing exception for well MGS A34-11LS2.	Y
CO	378	0	UNION OIL CO	26-Mar-96	Spacing exception for Baker #32 development gas well	Y
CO	44	62	SHELL WESTE	19-Jun-95	spacing exception for MGS A34-11LS well.	Y
CO	44	61	Shell	27-Apr-95	Spacing exception for MGS A43-11LW well.	Y
CO	44	59	Shell	14-Sep-94	Spacing exception for MGS A12-01LN well.	Y
CO	44	60	Shell	14-Sep-94	Spacing exception for MGS A14-01LN well.	Y
CO	44	58	Shell	04-Aug-94	Spacing exception for MGS A13-01LN well.	Y
CO	44	57	Shell	22-Jun-94	Spacing exception for well MGS Well A41-11LN.	Y
CO	44	56	Shell	04-May-94	Spacing exception for MGS well A22-14LS.	Y
CO	44	55	UNION OIL CO	07-Apr-94	Spacing exception for MGS Dillon #17 well.	Y
CO	44	54	Shell	17-Mar-94	Spacing exception for MGS #A31-14LW well.	Y
CO	44	51	Shell	22-Nov-93	spacing exception for MGS # A33-11LS well.	Y
CO	44	50	UNION OIL CO	18-Aug-93	Spacing exception for well Baker 29.	Y
CO	44	49	Shell	16-Aug-93	Spacing exception for well MGS #A-13A-01.	Y
CO	44	48	Shell	15-Jun-93	Spacing exception for MGS A32-11R well.	Y
CO	44	46	Shell	29-Mar-91	Spacing exception for well MGS 18758 C21A-23.	Y
CO	44	45	Shell	08-Jan-91	Spacing exception for MGS 18756 well C11-23.	Y
CO	44	44	Shell	01-Aug-90	Spacing exception for well MGS 18756 C-13A-23.	Y
CO	44	43	Shell	22-May-90	Spacing exception for MGS 18756 well C22A-26.	Y
CO	44	42	Shell	29-Jan-90	spacing exception for MGS 18756 well C12-23.	Y
CO	44	41	Shell	23-Aug-88	Spacing exception for MGS 18756 well C13-23.	Y
CO	44	39	Shell	19-Oct-84	Spacing exception for well MGS #A34-11.	Y
CO	44	38	AMOCO PROD	30-Jul-84	Spacing exception for MGS 17595, Well #15RD.	Y
CO	44	37	AMOCO PROD	17-Jan-84	Spacing exception for MGS 17595 #23 well.	Y
CO	44	36	AMOCO PROD	20-Jul-83	spacing exception for MGS 17595 #27 well.	Y
CO	44	35	Shell	11-Jul-83	Spacing exception for MGS #A-12A-1 well.	Y
CO	44	34	AMOCO PROD	10-Jan-83	Spacing exception for well MGS 17595 #25.	Y
CO	44	33	Shell	10-Sep-79	Spacing exception for MGS C 24-26 well.	Y
CO	44	32	AMOCO PROD	19-Jun-78	Spacing exception for MGS 17595 Well #8.	Y
CO	44	31	Shell	06-Mar-78	Spacing exception for well C 42-23RD from Platform "C" in MGS Field.	Y
CO	44	30	Shell	13-Dec-77	Spacing exception for MGS well C 44-14RD.	Y
CO	44	29	AMOCO PROD	08-Nov-77	Spacing exception for well MGS 17595 #8RD.	Y
CO	44	28	Shell	07-Oct-77	Spacing exception for well MGS A-12-1.	Y

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Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	44	27	AMOCO PROD	08-Jul-77	Spacing exception for MGS ST 17595 well #15.	Y
CO	44	26	Shell	02-Jun-77	Spacing exception for MGS well A-31-14.	Y
CO	44	25	AMOCO PROD	24-Mar-77	Spacing exception for MGS 17595 well #16.	Y
CO	44	24	Shell	10-Nov-76	Spacing exception for MGS well A-34-14RD.	Y
CO	44	23	AMOCO PROD	22-Oct-76	Spacing exception for MGS 17595 well 9-RD2.	Y
CO	44	22	AMOCO PROD	20-Aug-75	Spacing exception for SMGS Unit well 13.	Y
CO	44	21	Shell	15-Jul-75	Spacing exception for MGS well C-24-14RD.	Y
CO	44	18	Shell	21-Dec-73	Spacing exception for MGS well A24-01.	Y
CO	44	17	Shell	03-May-73	Spacing exception for MGS well C44-14.	Y
CO	44	16	Shell	03-May-73	Spacing exception for MGS well C24-14.	Y
CO	44	13	AMOCO PROD	21-Mar-73	Spacing Exception allows conversion of MGS 17595 #4 to water injection.	Y
CO	66	0	PAN AMERICAN	03-Sep-68	Spacing exception for SMGSU #11.	Y
CO	48	0	Shell	03-Aug-67	Spacing exception, Well - MGS A-44-11. Covered by CO # 044.	N
CO	47	0	Shell	03-Aug-67	Spacing exception, Well - MGS A-32-11. Covered by CO # 044.	N
CO	22	0	Shell	24-May-66	Spacing exception, Well - MGS A-32-11.	N
CO	13	0	PAN AMERICAN	26-Aug-64	Spacing exception, Well - MGS State #6.	N
CO	15	0	PAN AMERICAN	05-Apr-64	Spacing exception, Well - MGS A-42-11.	N
CO	12	0	PAN AMERICAN	23-May-63	Spacing exception, Well - MGS State #2.	N
CO	10	0	PAN AMERICAN	31-May-62	Spacing exception, Well - MGS State #1	N

MIDDLE GROUND SHOAL FIELD

No Pool

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	105 C 15	AMOCO PROD	31-Dec-85	Flaring gas in qty that exceeds the current permitted volume at Platform Baker.	N
CO	105 C 14	AMOCO PROD	13-Dec-85	Flaring gas in qty that exceeds the current permitted volume at Platform Baker.	N
CO	105 C 13	AMOCO PROD	29-Nov-85	Flaring gas in qty that exceeds the current permitted volume at Platform Baker.	N
CO	105 C 12	Shell	07-Nov-78	Flaring permitted from Platform "C" an extra 15 days in 4th quarter.	N
CO	105 C 10	AMOCO PROD	29-Aug-78	Flaring permitted from both Baker and Dillon platforms until 10/01/78.	N
CO	105 C 11	Shell	29-Aug-78	Flaring permitted from both A&C platforms until 10/01/78.	N
CO	105 C 9	AMOCO PROD	21-Jun-78	Flaring permitted from both platforms until pipeline is repaired.	N
CO	105 C 8	Shell	05-Aug-77	Flaring permitted from both platforms until Collier is operational.	N
CO	105 C 7	Shell	16-May-77	Flaring permitted from both platforms until Collier is operational.	N
CO	105 C 6	Shell	30-Mar-77	Flaring permitted on Platform "A" until 03/01/76.	N
CO	105 C 5	Shell	09-Feb-76	Flaring until 03/01/76.	N
CO	105 C 4	Shell	24-Nov-75	Flaring until 01/01/76.	N
CO	105 C 3	AMOCO PROD	22-Sep-75	Flaring until 10/31/75.	N
CO	105 C 2	AMOCO PROD	15-Jul-75	Flaring until 10/01/75.	N
CO	105 C 1	AMOCO PROD	04-Dec-74	Flaring until 01/01/75.	N
CO	105 C 0	Shell-Amoco	28-Jan-74	Flaring until 01/15/76.	N
CO	105 B 0	Shell-Amoco	30-Aug-73	Flaring until 08/03/73. Provides for 30 day extension.	N
CO	105 A 1	AMOCO PROD	13-Oct-72	Extends 105A until 11/01/72	N
CO	114 0	Various	09-Jun-72	Flaring restrictions Cook Inlet pltfms & shore facilities. Granite Pt, Trading Bay, McArthur River & MGS Fields. Flaring volume of gas established for safety flares at each pltfm & each shore site. 4 FIELDS	N
CO	105 A 0	Shell-Amoco	08-Jun-72	Flaring until 11/01/72. All 7 oil pools in field.	N
CO	105 0	Shell-Amoco	30-Jun-71	Flaring restricted after 07/01/72, all 7 oil pools.	N
CO	100 0	UNION OIL CO	21-Apr-71	Flaring permitted until 06/30/71. 4 FIELDS	N
CO	32 0	PanAm-Shell	10-May-68	Flaring. (REVOKED) by CO 44.	N
CO	35 0	PAN AMERICAN	19-Jan-67	Withdrawn	N
CO	31 0	PanAm-Shell	19-Oct-66	(REVOKED). Rehearing of CO #26.	N
CO	27 0	Shell	12-Aug-66	Withdrawn	N
CO	26 0	PanAm-Shell	04-Aug-66	(REVOKED) by CO 44. Pool Designation: A, B, C, D, E, F & G.	N
CO	20 0	PAN AMERICAN		Withdrawn	N

MIDDLE GROUND SHOAL FIELD E F AND G OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	44	74	XTO ENERGY I	16-Dec-04	Administrative Approval MGS C41-23LN Well.	Y
CO	44	73	XTO ENERGY I	14-Oct-04	Administrative Approval MGS C24A-23LN2 Well.	Y

**MIDDLE GROUND SHOAL FIELD
E F AND G OIL POOL**

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	44	72	XTO ENERGY I	10-Jan-03	Spacing Exception for MGS C24A-23LN2 Well in the Middle Ground Shoal.	Y
CO	44	65	CROSS TIMBER	03-Jan-01	Spacing exception for well MGS A-24B-01LN.	Y

MIDDLE GROUND SHOAL FIELD UNDEFINED GAS POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
OTH	26	0	UNION OIL CO	01-Apr-04	Enforcement Order for excessful flaring on 7-1-03 and 7-2-03. Unocal to pay AOGCC a penalty in the amount of \$1,383.12.	