

SWANSON RIVER FIELD HEMLOCK OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	123 A	0 UNION OIL CO	05-Dec-95	Expands Swanson River field to include G zone of the Tyonek formation and the lower portion of the Hemlock formation.	Y
CO	123	0 STANDARD OIL	23-Aug-73	Revokes COs 008 & 009. Establishes pool rules for Hemlock Oil Pool within the Swanson River Oil Field; permits injection of water & gas for pressure maintenance, secondary or tertiary recovery, and conducting pilot and injectivity tests.	Y

**SWANSON RIVER FIELD
HEMLOCK OIL POOL**

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	123	6	STANDARD OIL	02-Nov-76	Spacing exception for SCU 33-33.	N

SWANSON RIVER FIELD HEMLOCK OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	8	0 Standard	11-May-62	REVOKED by CO 123. Permanent 80 acre spacing for Hemlock zone.	N
CO	9	0 Standard	11-May-62	REVOKED by CO 123. Gas injection into Hemlock.	N

SWANSON RIVER FIELD

No Pool

Current Orders

Order No.	AA	Operator	Date	Description	Current	
SIO	3	0	UNION OIL CO	19-Jun-02	Authorizes the underground storage of hydrocarbons by injection into the Tyonek Formation of the proposed Swanson River Unit KGsf #2 well.	Y
SIO	2	0	UNION OIL CO	15-Jun-01	Authorizing the underground storage of hydrocarbons by injection into the tyonek reservoir in well SRU 43-28. The well name was changed on July 8, 2002. The NEW well name is KGsf #1.	Y
AIO	13 A	0	UNION OIL CO	05-Dec-95	Expansion of Swanson River Field to include the G zone and lower portion of the Hemlock formation.	Y
CO	351	0	UNION OIL CO	29-Dec-94	Exempts field from requirements of 20 AAC 25.280(a) & (b).	Y
AIO	13	2	ARCO ALASKA	19-Jun-91	Amends Rule 6, AIO 013 to allow alternative methods of demonstrating mech integrity.	Y
AIO	13	1	ARCO ALASKA	20-May-88	Variance from Rules 4 & 5 for Swanson River Unit wells 21-33 WD and 41-33 WD and amends Rule 6 of AIO 013.	Y
AIO	13	0	ARCO ALASKA	16-Mar-87	Authorizes underground injection for purposes of enhanced recovery and disposal of fluids in Swanson River Field.	Y

SWANSON RIVER FIELD

No Pool

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO	520	0 UNION OIL CO	20-Jul-04	Spacing Exception Swanson River Unit KGSF No. 7.	Y
CO	522	0 UNION OIL CO	20-Jul-04	Spacing Exception Swanson River Unit 241-16	Y
CO	526	0 UNION OIL CO	02-Jun-04	Spacing Exception SRU 231-16. Withdrawn by operator 6/2/04.	N
CO	475	0 UNION OIL CO	17-Jul-02	Spacing Exception for the drilling and completion of the SRU 213-10 well.	Y
CO	123 A	1 UNION OIL CO	06-Jun-00	Spacing exception SCU 23A-9 well.	N
CO	445	0 UNION OIL CO	14-Jun-99	Spacing exception for Soldotna Creek Unit 243B-4 gas well.	Y
CO	444	0 UNION OIL CO	14-Jun-99	Spacing exception for Swanson River Unit 43B-15 well.	Y
CO	446	0 UNION OIL CO	14-Jun-99	Spacing exception for Soldotna Creek Unit 11-9 well.	Y
CO	394	0 UNION OIL CO	12-May-97	Spacing exception for Swanson River Field 223-28 gas well.	Y
CO	123	7 CHEVRON USA	26-Nov-82	Spacing Exception for SCU 42B-5 well.	Y
CO	123	6 STANDARD OIL	16-Sep-80	Spacing exception for 5 wells (12A-3, 21A-4, 42A-5, 44A-8, & 41A-9).	Y
CO	123	5 STANDARD OIL	06-Nov-75	Spacing exception - SCU 11-3.	Y
CO	123	4 STANDARD OIL	20-Aug-75	Spacing exception - SCU 13-3.	Y
CO	123	3 STANDARD OIL	16-Jun-75	Spacing exception - SCU 33-5.	Y
CO	123	2 STANDARD OIL	27-Nov-74	Permits additional types of surface casing to be used.	Y
CO	123	1 STANDARD OIL	09-Jul-74	Spacing exception - SCU 44-8.	Y
CO	112	0 STANDARD OIL	27-Apr-72	Spacing exception for SCU #33-8.	Y
CO	109	0 STANDARD OIL	30-Nov-71	Spacing exception for Soldotna Creek Unit Wells 42-5, 33-8, 44-33 and 24-33 for secondary recovery.	Y
CO	106	0 STANDARD OIL	23-Jun-71	Spacing exception, Well - SCU #13-34.	Y
CO	4	0 Standard	04-Apr-60	Spacing exception, Well - SCU #32-4.	N
CO	518	0 UNION OIL CO		Spacing Exception for Swanson River Unit 241-16. Withdrawn by the Unocal on 5/12/04.	N

SWANSON RIVER FIELD

No Pool

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	482	0 UNION OIL CO	20-Dec-02	Request for CO allowing tubingless and packerless well completions in the SRU. Denied subject to renewal.	N
CO	5	0 Standard	25-Nov-60	REVOKED. Temporary 80 acre spacing for Hemlock zone.	N
AIO	27	0 UNION OIL CO		Withdrawn on 4/28/04. Application for Injection Order for Gas Storage for Swanson River Unit 213-10.	N

SWANSON RIVER FIELD GAS STORAGE POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
SIO	2 A	1 UNION OIL CO	06-Oct-04	Order to expand the Kenai Gas Storage Facility to include well KGSF No. 7A.	Y

**SWANSON RIVER FIELD
GAS STORAGE POOL**

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO	539	0	UNION OIL CO	01-Nov-04 Spacing Exception for Swanson River Unit KGsf no. 7A.	Y

SWANSON RIVER FIELD GAS STORAGE POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
SIO	2 A	0 UNION OIL CO	25-Jun-04	Order amending Storage Injection Order #2 for underground storage of hydrocarbons by injection into the existing well Kenai Gas Storage Facility #1. Amended by AIO 2A. Superseded by SIO 2A.	N
SIO	4	0 UNION OIL CO		Storage Injection Swanson River Unit 213-10. Withdrawn by operator on 4/28/04.	N

SWANSON RIVER FIELD

UNDEFINED WDSP POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	474	0 UNION OIL CO	17-Jul-02	To Allow well SRU-213-10 to be completed without a tubing and packer.	Y