# AOGCC Pool Statistics

# East Umiat Field, Undef Gas Pool



**Operator:** Devon Canada Corporation

**Discovery Well:** BP

East Umiat Unit Well No. 1

Permit #163-024

API No. 50-287-10016-00-00

Sec. 19, T01S, R02E, UM

Depth: 3,347' MD / 3,347' TVD

March 7, 1990

**Status:** Suspended

**Location:** **Central Arctic Slope** Area Loc. Map

**Orders:** None

Strat Column

**Production:**

| | Gas (mcf) | Water (bbls) | Disposed Fluids (bbls) |
|---|---|---|---|
| **Cumulative** | **0** | **0** | **0** |
| 2001 Total | 0 | 0 | 0 |
| 2002 Total | 0 | 0 | 0 |
| 2003 Total | 0 | 0 | 0 |
| 2004 Total | 0 | 0 | 0 |
| 2003 Rate (/d) | 0 | 0 | 0 |
| 2004 Rate (/d) | 0 | 4 | 0 |
| Change (%) | 0 | 0 | 0 |

**Continued**: 1 > 2

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**Field Development Information:**

| | | Wells In Field | | | | |
|---|---|---|---|---|---|---|
| **Type Well** | **Status** | **2004** | **2003** | **2002** | **2001** | **2000** |
| **Producer** | Gas | 0 | 0 | 0 | 0 | 0 |
| **Injector** | Disposal | 0 | 0 | 0 | 0 | 0 |
| **Non-Operating** | Suspended | 1 | 1 | 1 | 1 | 1 |
| | Abandoned | 0 | 0 | 0 | 0 | 0 |
| **Total** | | **1** | **1** | **1** | **1** | **1** |

**Permitted Wells in Field:**

| Type Well | Status | 2004 | 2003 | 2002 | 2001 | 2000 |
|---|---|---|---|---|---|---|
| **Development** | New | 0 | 0 | 0 | 0 | 0 |
| | Sidetrack | 0 | 0 | 0 | 0 | 0 |
| | Multilateral | 0 | 0 | 0 | 0 | 0 |
| **Service** | New | 0 | 0 | 0 | 0 | 0 |
| **Exploration** | New | 0 | 0 | 0 | 0 | 0 |
| **Total** | | **0** | **0** | **0** | **0** | **0** |

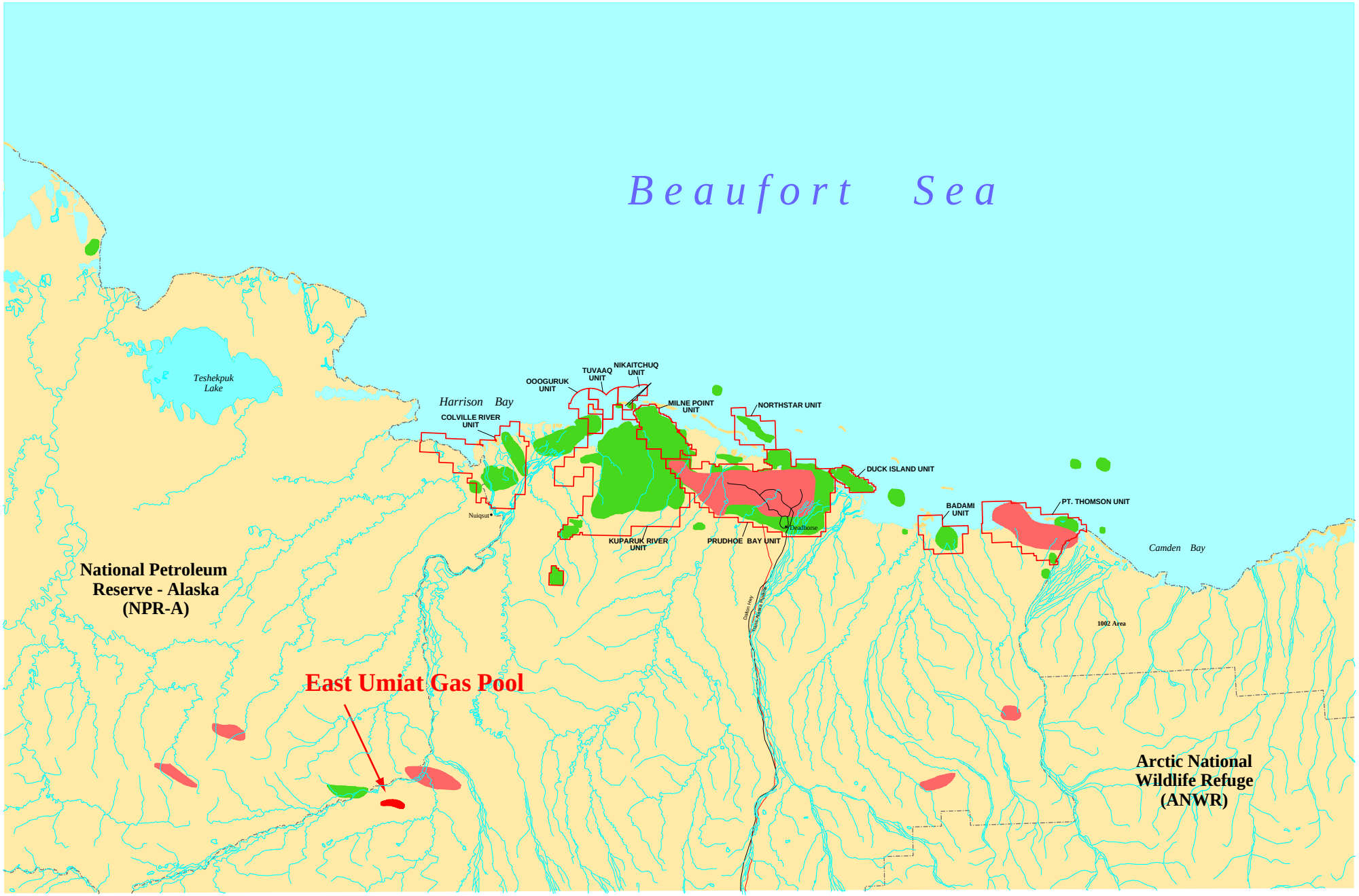
**Active Completions in Pool (Month of December):**

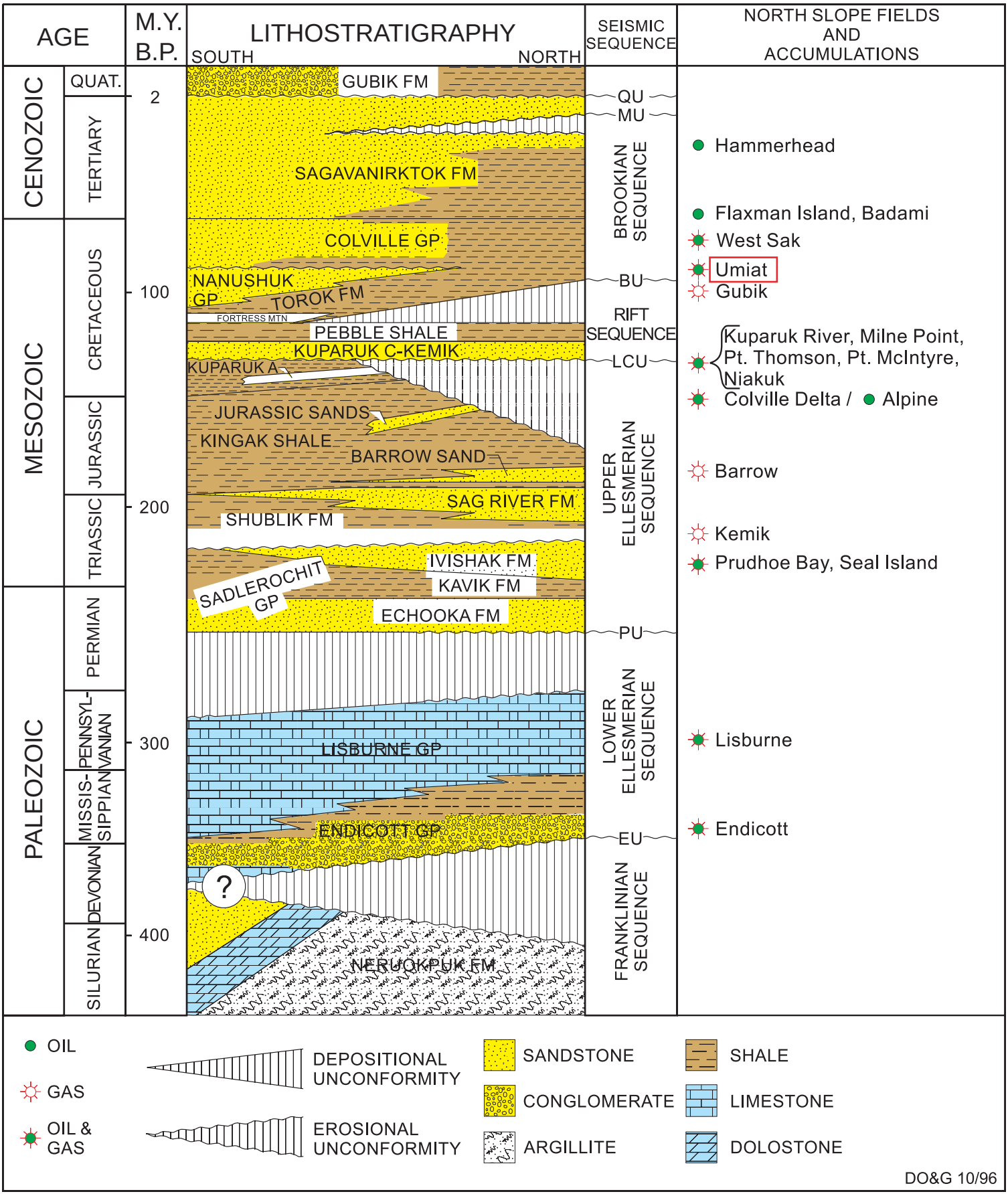
| Type Well | Status | 2004 | 2003 | 2002 | 2001 | 2000 |
|---|---|---|---|---|---|---|
| **Gas Producer** | Flowing | 0 | 0 | 0 | 0 | 0 |
| | Other | 0 | 0 | 0 | 0 | 0 |
| | Shut-In | 0 | 0 | 0 | 0 | 0 |
| **Disposal** | Disposal Injector | 1 | 0 | 0 | 0 | 0 |
| | Shut-In | 0 | 0 | 0 | 0 | 0 |
| **Total** | | **0** | **0** | **0** | **0** | **0** |

**Reservoir Properties: Nanushuk GP Formation**

| Description | 2004 | 2003 | 2002 | 2001 | 2000 |
|---|---|---|---|---|---|
| Reference Datum - ft. below sea level | - | 1929 | 1929 | 1929 | 1929 |
| Temperature - ° F | - | 50 | 180 | 180 | 180 |
| Porosity - % | - | 15 | 15 | 15 | 15 |
| Permeability - md | - | 15 | 15 | 15 | 15 |
| Swi - % | - | 32 | 32 | 32 | 32 |
| Orig. Press. - psi | - | 750 | 750 | 750 | 750 |
| Curr. Reservoir Press. - psi | - | - | - | - | - |
| Curr. Reservoir Press. - Test Date | - | - | - | - | - |
| Gas Specific Gravity (Air = 1.0) | - | .6 | .6 | .6 | .6 |
| Gross Pay - ft. | - | 73 | 73 | 73 | 73 |
| Net Pay - ft. | - | 66 | 66 | 66 | 66 |

Continued: 1 > 2




# North Slope, Alaska

# Generalized North Slope Stratigraphic Column displaying oil and gas reservoirs and associated accumulations.