AOGCC Pool Statistics

Kavik Field, Undef Gas Pool

Operator: ConocoPhillips

Discovery Well: Pan America Petroleum Corp.

Kavik No. 1

Permit #168-086

API No. 50-179-20001-00-00

Sec. 07, T03N, R23E, UM

Depth: 9,564’ MD / 9,564' TVD

November 2, 1969

Status: **Abandoned**

Location: **East-Central Arctic Slope** Area Loc. Map

Orders: **None**

Strat Column

Production: **None**

	Gas (mcf)	Water (bbls)	Disposed Fluids (bbls)
Cumulative	**0**	**0**	**0**
2001 Total	0	0	0
2002 Total	0	0	0
2003 Total	0	0	0
2004 Total	0	0	0
2003 Rate (/d)	0	0	0
2004 Rate (/d)	0	0	0
Change (%)	-	-	-

Continued: 1 > 2

AOGCC Pool Statistics

Kavik Field, Undef Gas Pool

Field Development Information:

		Wells In Field				
Type Well	**Status**	**2004**	**2003**	**2002**	**2001**	**2000**
Producer	Gas	0	0	0	0	0
Injector	Disposal	0	0	0	0	0
Non-Operating	Suspended	0	0	0	0	0
	Abandoned	2	2	2	2	2
Total		**2**	**2**	**2**	**2**	**2**

Permitted Wells in Field:

Type Well	**Status**	**2004**	**2003**	**2002**	**2001**	**2000**
Development	New	0	0	0	0	0
	Sidetrack	0	0	0	0	0
	Multilateral	0	0	0	0	0
Service	New	0	0	0	0	0
Exploration	New	0	0	0	0	0
Total		**0**	**0**	**0**	**0**	**0**

Active Completions in Pool (Month of December):

Type Well	**Status**	**2004**	**2003**	**2002**	**2001**	**2000**
Gas Producer	Flowing	0	0	0	0	0
	Other	0	0	0	0	0
	Shut-In	0	0	0	0	0
Disposal	Disposal Injector	0	0	0	0	0
	Shut-In	0	0	0	0	0
Total		**0**	**0**	**0**	**0**	**0**

Reservoir Properties: Sag River & Ivishak Formations

Description	**2004**	**2003**	**2002**	**2001**	**2000**
Reference Datum - ft. below sea level	-	3500	3500	3500	3500
Temperature - ° F	-	114-127	114-127	114-127	114-127
Porosity - %	-	5-13	5-13	5-13	5-13
Permeability - md	-	2-200	2-200	2-200	2-200
Swi - %	-	50	50	50	50
Orig. Press. - psi	-	2319-2400	2319-2400	2319-2400	2319-2400
Curr. Reservoir Press. - psi	-	-	-	-	-
Curr. Reservoir Press. - Test Date	-	-	-	-	-
Gas Specific Gravity (Air = 1.0)	-	.587-.588	.587-.588	.587-.588	.587-.588
Gross Pay - ft.	-	260-900	260-900	260-900	260-900
Net Pay - ft.	-	40-280	40-280	40-280	40-280

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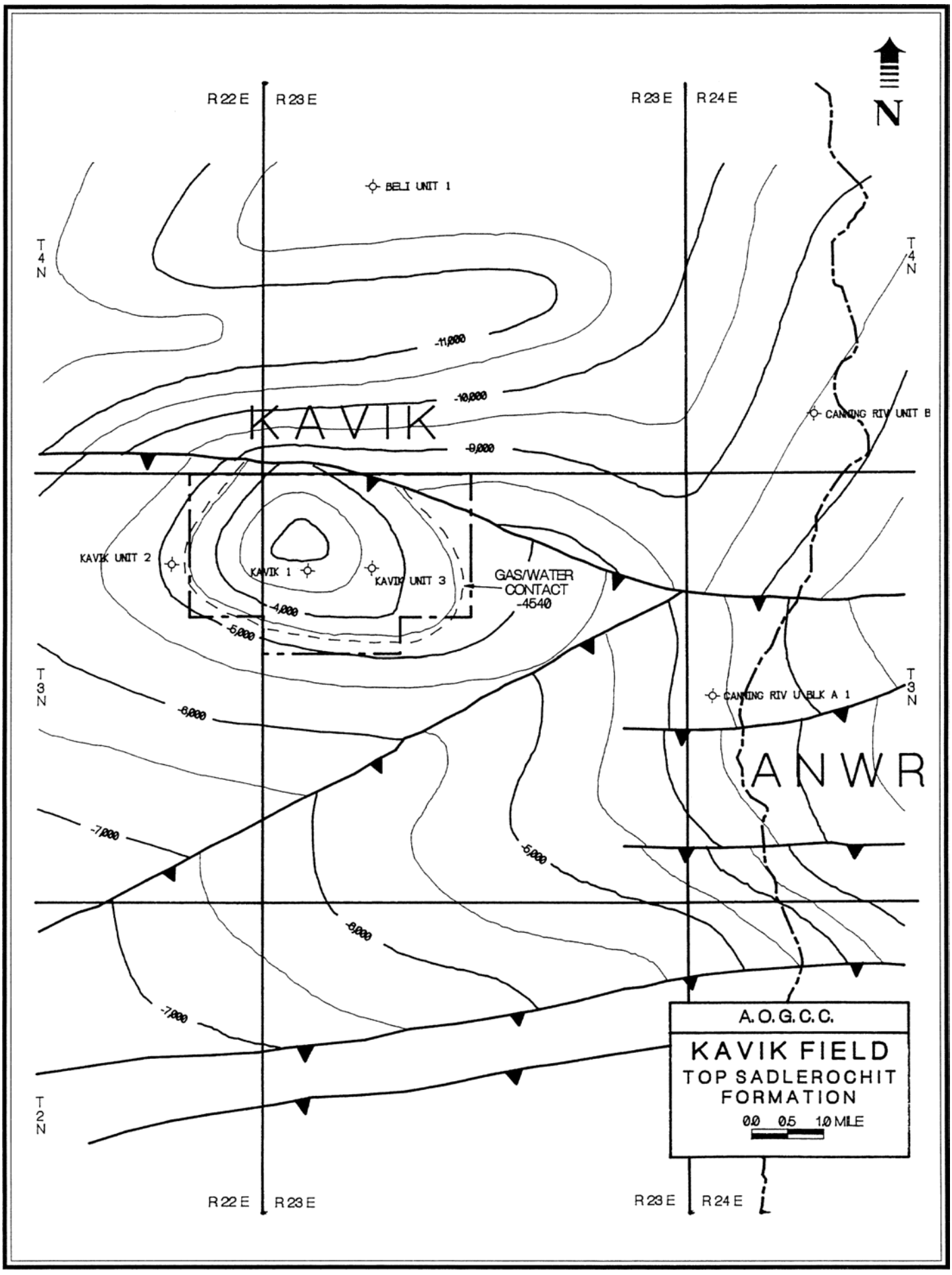
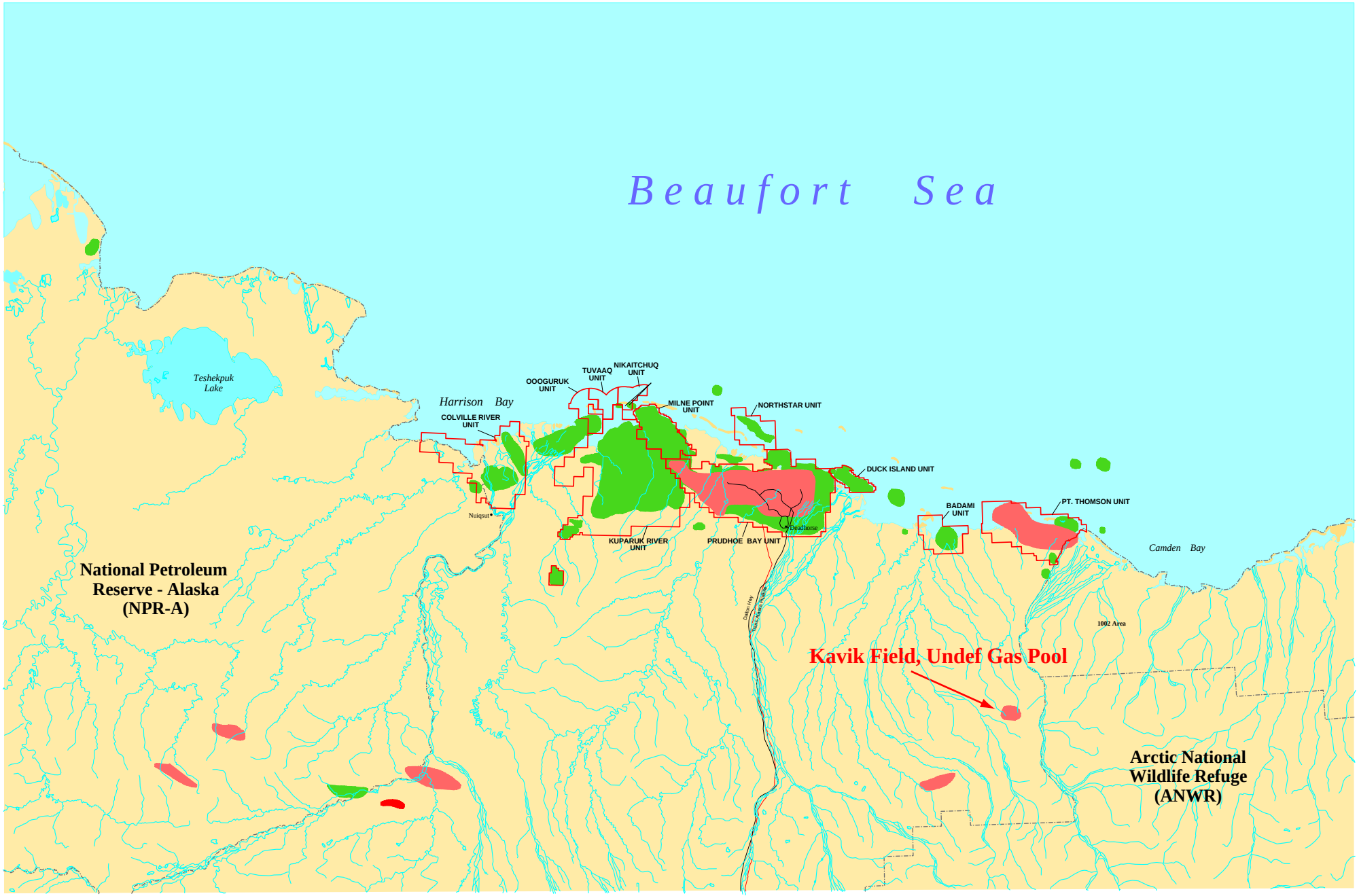
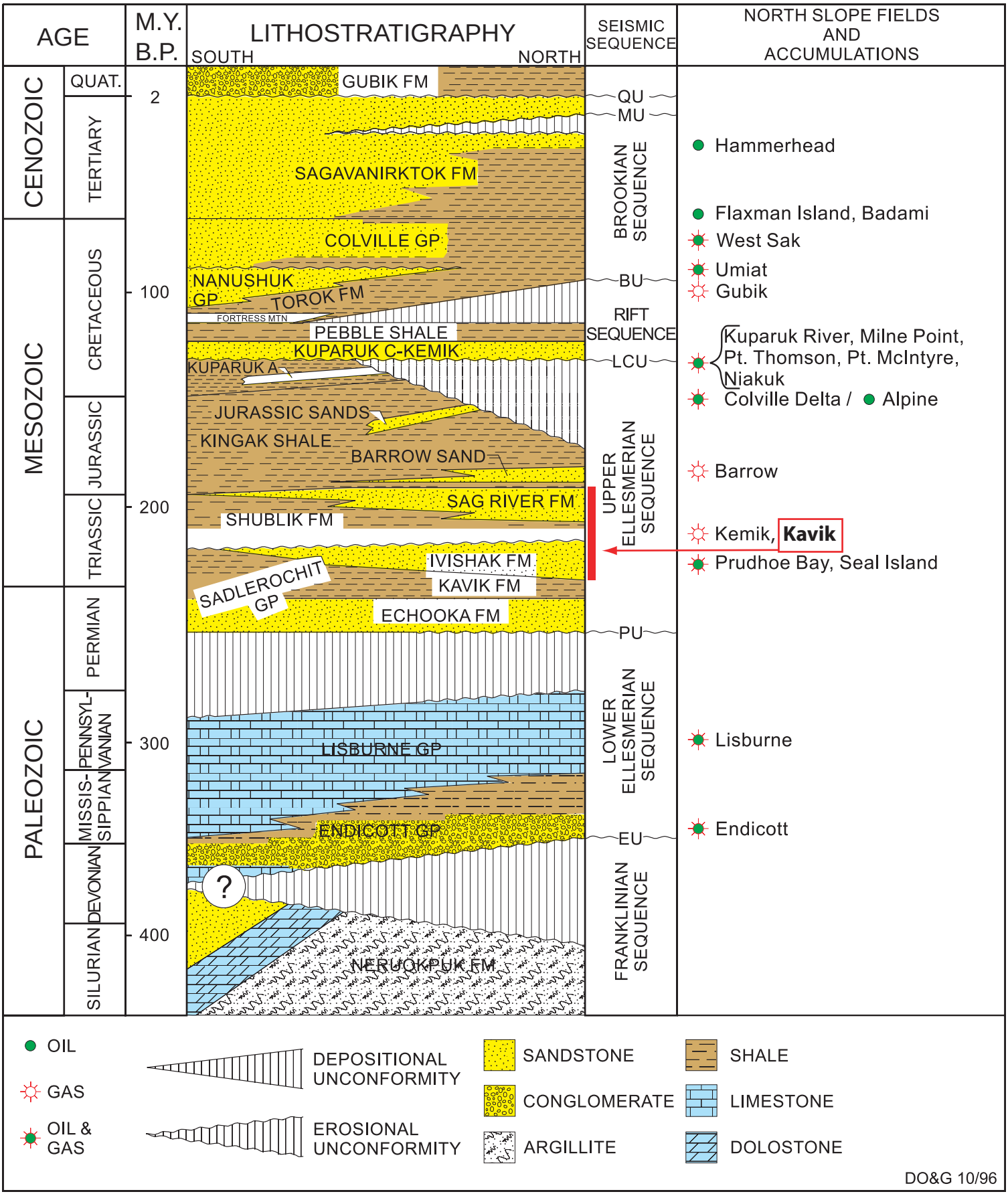

R22E
R23E
R23E
R24E
N
BELI UNIT 1
T4N
T4N
-11,000
-10,000
KAVIK
CANNING RIV UNIT B
-9,000
KAVIK UNIT 2
KAVIK 1
KAVIK UNIT 3
GAS/WATER
CONTACT
-4540
-4,000
-5,000
T3N
T3N
-6,000
CANNING RIV U BLK A 1
ANWR
-7,000
-5,000
-8,000
-7,000
T2N
A.O.G.C.C.
KAVIK FIELD
TOP SADLEROCHIT
FORMATION
0.0 0.5 1.0 MILE
R22E
R23E
R23E
R24E



North Slope, Alaska

Generalized North Slope Stratigraphic Column displaying oil and gas reservoirs and associated accumulations.