AOGCC Pool Statistics

Colville River Unit, Alpine Oil Pool

Operator: ConocoPhillips Alaska Inc.

Discovery Well: ARCO Alaska Inc.

Bergschrund No. 1

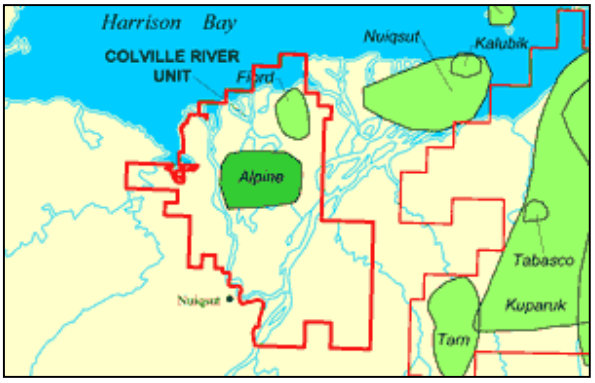
Permit #194-026

API No. 50-103-20207-00-00

Sec. 32, T12N, R05E, UM

Depth: 7,502' MD / 7,501' TVD

Arpil 14, 1994



DNR/DOG/AOGCC 2004

Status: **Producing**

Location: **Central Arctic Slope** Area Location Map Unit Location Map DNR Unit Map

Orders: Complete List

Summary: Discovered in 1994, the Alpine Oil Pool has now been penetrated by more than 100 wells, most of which are horizontal production and injection wells. The pool began regular production in May of 2000, and has greatly exceed expectations: originally projected to produce 80,000 barrels of oil per day, the Alpine Oil Pool averaged 97,486 barrels per day during 2003. Facilities upgrades are expected to boost production during the next few years. Alpine is a model for future oil development; its facilities occupy only 97 surface acres, but it produces from about 25,000 acres (39 square miles) of reservoir. In 2003, development drilling at Alpine surpassed the 1 million foot milestone, with over 230,000 feet (nearly 52 miles) of horizontal well bore open to the reservoir.

Geology: The reservoir consists of the Alpine Sands, an informal member of the Jurassic-aged (Ellesmerian) Kingak Formation that lie between 6,876' and 6,976' measured depth in Bergschrund No.1. These are stratigraphically the highest sand units in the Kingak within the Colville Delta area. They are shallow marine, v. fine to fine-grained, quartz-rich sandstone layers deposited on a southerly prograding shelf, and elongated in an east-west direction. Gross thickness of the combined reservoir sandstone layers ranges up to 100'. The Alpine structure is a homocline that dips southwest at a rate of about 100' per mile. This homocline is broken by several minor, northwest-trending, down-to-the-west, normal faults that average less than 30' in vertical displacement. Porosity and permeability range approximately from 15% to 23% and 1 to 160 md, respectively. No oil-water or gas-oil contacts have been observed. (CO 443A)

Structure Map Strat Column Type Log Base of Alpine Map

Orig. Oil in Place: 650 to 750 MMSTB (Conservation Order 443A)

Production: Prod Chart Prod Report Prod Data

	Oil (bbls)	NGL (bbls)	Gas (mcf)	Water (bbls)
Cumulative	**137,638,564**	**0**	**162,358,921**	**1,218,628**
2001 Total	28,688,013	0	33,603,512	0
2002 Total	35,041,115	0	39,872,326	103,230
2003 Total	35,582,431	0	41,593,887	327,763
2004 Total	36,096,080	0	45,198,430	745,849
2003 Daily Rate	97,486	0	113,956	898
2004 Daily Rate	98,893	0	123,831	2,043
Change (%)	1%	0	9%	128%

Continued: 1 > 2 > 3

AOGCC Pool Statistics

Colville River Unit, Alpine Oil Pool

EOR Injection - Alpine Oil Pool:

Chart Report Data

	Gas (Mcf)	Water
Cumulative	**130,087,523**	**136,699,834**
2001 Total	25,076,584	26,522,874
2002 Total	35,009,114	32,035,700
2003 Total	36,314,535	34,280,593
2004 Total	39,468,610	37,248,356
2003 Rate (per day)	99,491	93,919
2004 Rate (per day)	108,133	102,050
Change (%)	9%	9%

Disposal Injection in Field:

Chart Report Data

	Disposed Fluids
Cumulative	**2,131,379**
2001 Total	446,862
2002 Total	421,143
2003 Total	407,691
2004 Total	384,326
2003 Rate (per day)	1,117
2004 Rate (per day)	1,053
Change (%)	-6%

Field Development Information:

Wells In Field

Type Well	Status	2004	2003	2002	2001	2000
Producer	Oil Producer	48	39	32	24	20
Injector	Water Injector	8	2	2	0	0
	Gas Injector	1	1	1	3	2
	WAG Injector	40	35	27	13	11
	Water Supply	0	0	0	0	0
	Observation	1	0	0	0	0
	Disposal	2	2	2	2	2
Non-Operating	Suspended	0	0	2	2	3
	Abandoned	5	5	3	3	1
Total		**105**	**84**	**69**	**47**	**39**

Active Completions in Pool (Month of December):

Type Well	Status	2004	2003	2002	2001	2000
Oil Producer	Flowing	0	1	29	23	14
	Gas Lift	42	35	0	0	0
	Pump	0	0	0	0	0
	Shut-In	2	3	3	0	0
Service Well	Water Injector	0	1	0	0	0
	Gas Injector	1	1	1	1	2
	WAG Injector	46	36	29	17	1
	Water Supply	0	0	0	0	0
	Shut-In	0	1	0	0	0
Disposal Undef.	Disposal Injector	2	2	2	2	2
	Shut-In	0	0	0	0	0
Total		**93**	**80**	**64**	**43**	**19**

Continued: 1 > 2 > 3

AOGCC Pool Statistics

Colville River Unit, Alpine Oil Pool

Permitted Wells in Field: Chart Report Data

Type Well	Status	2004	2003	2002	2001	2000
Development	New	8	5	8	9	13
	Sidetrack	0	0	0	1	1
	Multilateral	3	1	0	0	2
Service	New	8	12	10	4	5
	Sidetrack	0	0	1	0	0
	Multilateral	2	0	0	0	0
Exploration	New	0	0	0	1	0
	Sidetrack	0	0	0	1	0
Total		**21**	**18**	**19**	**16**	**21**

Reservoir Properties:

Description	2004	2003	2002	2001	2000
Reference Datum - ft. below sea level	7000	7000	7000	7000	7000
Temperature - ° F	160	160	160	160	160
Porosity - %	19	19	19	19	19
Permeability - md	15	15	15	15	15
Swi - %	20	20	20	20	20
Oil Viscosity @ Orig. Press. cp	.46	.46	.46	.46	.46
Oil Viscosity @ Sat. Press. cp	.4	.4	.4	.4	.4
Orig. Press. - psi	3215	3215	3215	3215	3215
Bubble Point - psi	2454	2454	2454	2454	2454
Current Reservoir Press. - psi	2980	2925	2900	2800	2800
Oil Gravity - ° API	40	40	40	40	40
Gas Specific Gravity (Air = 1.0)	.78	.78	.78	.78	.78
Gross Pay - ft.	50	50	50	50	50
Net Pay - ft.	48	48	48	48	48
Orig. FVF - RB/STB	1.44	1.44	1.44	1.44	1.44
Bubble Point FVF - RB/STB	1.469	1.469	1.469	1.469	1.469
Orig. GOR - SCF/STB	840	840	840	840	940
GOR (current yr.) - SCF/STB	1252	1169	1138	1171	937

References / Summary

Continued: 1 > 2 > 3

Colville River Unit
Alpine Oil Pool

Reservoir Properties

Property	2003	2002	2001	2000	1999
Reference Datum - feet below sea level	7000	7000	7000	7000	7000
Temperature - ° F	160	160	160	160	160
Porosity - %	19	19	19	19	19
Permeability - md	15	15	15	15	15
Swi - %	20	20	20	20	20
Oil Viscosity @ Original Pressure cp	0.46	0.46	0.46	0.46	0.46
Oil Viscosity @ Saturation Pressure cp	0.4	0.4	0.4	0.4	0.4
Original Pressure - psia	3215	3215	3215	3215	3215
Bubble Point - psia	2454	2454	2454	2454	2454
Current Reservoir Pressure - psia	2900	2900	2800	3215	3215
Oil Gravity - ° API	40	40	40	40	40
Gas Specific Gravity (Air = 1.0)	0.72	0.72	0.72	0.72	0.72
Gross Pay - feet	50	50	50	50	50
Net Pay - feet	48	48	48	48	48
Original FVF - RB/STB	1.44	1.44	1.44	1.469	1.469
Bubble Point FVF - RB/STB	1.461	1.461	1.461	1.54	1.54
Original Gas/Oil Ratio - SCF/STB	840	840	840	940	850
Gas/Oil Ratio (avg. December) - SCF/STB	1263	1263	1015	953	0

State of Alaska, Oil and Gas Conservation Commission

Production History for: COLVILLE RIVER, ALPINE OIL Pool

Month	DaysProd	Oil (BBL)	Gas (MCF)	Water (BBL)	Producing Wells
Nov 2000	135	533712	473199	41715	13
Dec 2000	347	1697213	1617567	71	14
Year Total		**2230925**	**2090766**	**41786**	
Jan 2001	403	1718085	1942121	0	17
Feb 2001	471	1651810	1866741	0	18
Mar 2001	543	2149579	2198532	0	18
Apr 2001	536	2246551	2253599	0	18
May 2001	564	2253306	2449614	0	19
Jun 2001	566	2335095	2743728	0	19
Jul 2001	582	2618153	3477727	0	19
Aug 2001	525	2333185	3413205	0	19
Sep 2001	551	2411576	3630688	0	19
Oct 2001	526	2839460	3441472	0	18
Nov 2001	640	3043615	3050994	0	23
Dec 2001	687	3087598	3135091	0	23
Year Total		**28688013**	**33603512**	**0**	
Jan 2002	734	3125700	3078668	0	24
Feb 2002	652	2755146	2743826	0	25
Mar 2002	680	2958980	3019792	0	25
Apr 2002	615	2802781	3664554	0	22
May 2002	664	2995469	3715921	0	25
Jun 2002	713	2848861	2913231	0	25
Jul 2002	786	2943741	3272908	0	26
Aug 2002	743	3126438	3690125	20794	27
Sep 2002	573	2372438	2692325	14329	28
Oct 2002	772	3134057	3506043	23952	28
Nov 2002	737	2790417	3550821	19450	31
Dec 2002	804	3187087	4024112	24705	29
Year Total		**35041115**	**39872326**	**103230**	
Jan 2003	854	3093353	3882091	20221	31
Feb 2003	760	2764293	3223543	20917	33
Mar 2003	868	3256000	3380659	25728	31
Apr 2003	862	3121307	3343444	24031	30
May 2003	924	3234930	3736567	29353	33
Jun 2003	792	3045733	3562962	37680	31
Jul 2003	715	2482396	2678184	28960	33
Aug 2003	763	2840844	3233191	33387	33
Sep 2003	838	3149037	3827990	34079	30
Oct 2003	855	2772451	3759526	29236	36
Nov 2003	933	3089969	3879364	20707	35
Dec 2003	852	2732118	3086366	23464	36
Year Total		**35582431**	**41593887**	**327763**	
Jan 2004	962	3251681	3678782	30250	33
Feb 2004	906	3032451	3512862	33587	32
Mar 2004	981	3343366	4197208	72891	35
Apr 2004	961	3166507	4027131	74527	34
Year Total		**12794005**	**15415983**	**211255**	

State of Alaska, Oil and Gas Conservation Commission

Production History for: COLVILLE RIVER, ALPINE OIL Pool

Month	DaysProd	Oil (BBL)	Gas (MCF)	Water (BBL)	Producing Wells
Pool Total		114,336,489	132,576,474	684,034	

Colville River Unit
Alpine Oil Pool

Permitted Wells

Year	Service			Development			Exploratory		Totals
	New	Sidetrack	Multilateral	New	Sidetrack	Multilateral	New	Sidetrack	
1999	8	0	0	8	0	0	0	0	**16**
2000	5	0	0	13	1	0	0	0	**19**
2001	3	0	0	8	1	0	1	1	**14**
2002	10	1	0	8	0	0	0	0	**19**
2003	12	0	0	5	0	1	0	0	**18**
2004	8	0	2	8	0	3	0	0	**21**
Totals	**46**	**1**	**2**	**50**	**2**	**4**	**1**	**1**	**107**

State of Alaska, Oil and Gas Conservation Commission

Injection History for: COLVILLE RIVER, ALPINE OIL Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Dec 2000	50	0	830991	3
Year Total		**0**	**830991**	
Jan 2001	123	16957	971323	9
Feb 2001	319	1689112	1130308	13
Mar 2001	456	2301091	1472106	16
Apr 2001	472	2235957	1634825	17
May 2001	516	1865156	1674499	17
Jun 2001	481	2301500	1951708	17
Jul 2001	526	2827873	2553681	17
Aug 2001	495	2590360	2504790	17
Sep 2001	504	2709429	2612910	17
Oct 2001	536	2577402	3061715	18
Nov 2001	520	2655540	2784318	18
Dec 2001	555	2752497	2724401	18
Year Total		**26522874**	**25076584**	
Jan 2002	558	2680821	2683958	18
Feb 2002	519	2510614	2333679	21
Mar 2002	670	2747189	2612548	23
Apr 2002	686	2655970	3248952	23
May 2002	707	2731655	3290277	24
Jun 2002	713	2354965	2535413	25
Jul 2002	723	2238239	2880895	26
Aug 2002	786	2994889	3271388	26
Sep 2002	700	2808030	2324280	27
Oct 2002	864	2789771	3098515	30
Nov 2002	857	2560770	3145254	30
Dec 2002	919	2962787	3583955	30
Year Total		**32035700**	**35009114**	
Jan 2003	909	2988142	3427546	30
Feb 2003	830	2673674	2789197	30
Mar 2003	937	2985718	2919058	31
Apr 2003	923	2922122	2909770	33
May 2003	992	2891250	3282873	33
Jun 2003	980	2945817	3133964	34
Jul 2003	1014	2906978	2338305	35
Aug 2003	1051	2878695	2824706	35
Sep 2003	1055	2963828	3362097	36
Oct 2003	962	2188773	3319950	37
Nov 2003	1072	2887437	3398820	37
Dec 2003	1014	3048159	2608249	38
Year Total		**34280593**	**36314535**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: COLVILLE RIVER, ALPINE OIL Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 2004	1173	2990680	3133456	39
Feb 2004	1146	2816353	2995677	42
Mar 2004	1267	2954706	3682540	41
Apr 2004	1224	2930931	3539716	41
May 2004	1040	2063722	3429028	42
Jun 2004	1126	2312943	3350343	44
Jul 2004	1095	2917763	1905970	44
Aug 2004	1026	3930198	1120205	44
Sep 2004	1302	4024356	4174193	44
Oct 2004	1360	3766149	4181730	45
Nov 2004	1164	2662471	3972456	47
Dec 2004	1411	3878084	3983296	47
Year Total		**37248356**	**39468610**	
Pool Total		**130,087,523**	**136,699,834**	

State of Alaska, Oil and Gas Conservation Commission

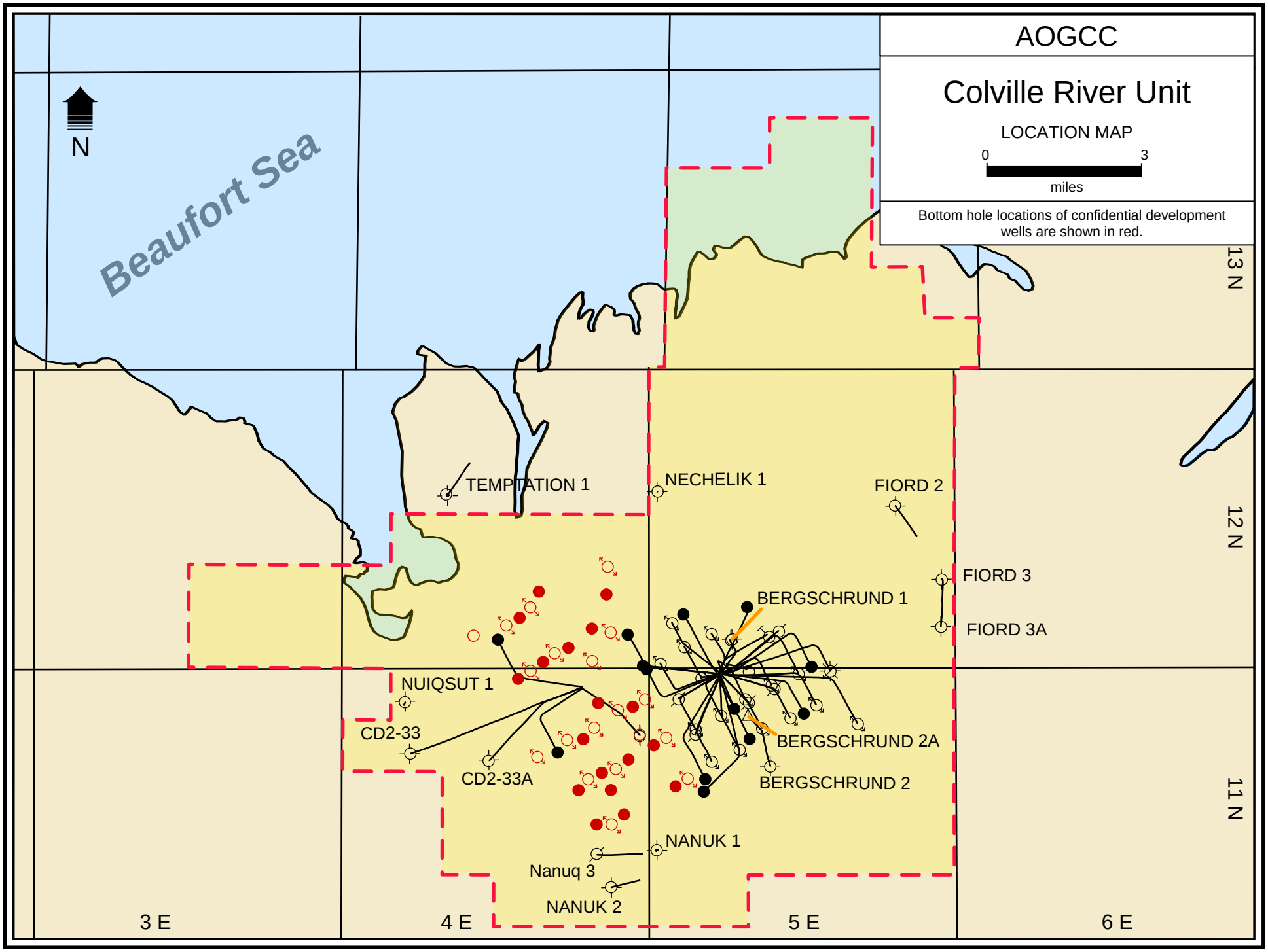
Injection History for: COLVILLE RIVER, UNDEFINED WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
May 1999	17	4639	0	1
Jun 1999	30	11550	0	1
Jul 1999	31	11971	0	1
Aug 1999	31	12776	0	1
Sep 1999	30	11978	0	1
Oct 1999	31	11555	0	1
Nov 1999	30	13747	0	1
Dec 1999	31	13770	0	1
Year Total		**91986**	**0**	
Jan 2000	31	16163	0	1
Feb 2000	29	19551	0	1
Mar 2000	31	28506	0	1
Apr 2000	30	22318	0	1
May 2000	31	32116	0	1
Jun 2000	30	34241	0	1
Jul 2000	31	37572	0	1
Aug 2000	34	32632	0	2
Sep 2000	31	31613	0	2
Oct 2000	47	31040	0	2
Nov 2000	34	70753	0	2
Dec 2000	37	22866	0	2
Year Total		**379371**	**0**	
Jan 2001	36	20731	0	2
Feb 2001	32	22413	0	2
Mar 2001	62	53966	0	2
Apr 2001	59	71398	0	2
May 2001	53	49059	0	2
Jun 2001	39	33071	0	2
Jul 2001	31	29138	0	1
Aug 2001	43	40979	0	2
Sep 2001	45	34971	0	2
Oct 2001	43	38930	0	2
Nov 2001	38	29239	0	2
Dec 2001	33	22967	0	2
Year Total		**446862**	**0**	
Jan 2002	35	23351	0	2
Feb 2002	34	23742	0	2
Mar 2002	44	42996	0	2
Apr 2002	35	33102	0	2
May 2002	43	33254	0	2
Jun 2002	33	28205	0	2
Jul 2002	34	34865	0	2
Aug 2002	34	27493	0	2
Sep 2002	34	43033	0	2
Oct 2002	36	46387	0	2
Nov 2002	31	38000	0	2
Dec 2002	37	46715	0	2
Year Total		**421143**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: COLVILLE RIVER, UNDEFINED WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 2003	33	39831	0	2
Feb 2003	34	39104	0	2
Mar 2003	29	34461	0	2
Apr 2003	31	43108	0	2
May 2003	39	50719	0	2
Jun 2003	39	55763	0	2
Jul 2003	36	21923	0	2
Aug 2003	39	38143	0	2
Sep 2003	43	25497	0	2
Oct 2003	39	22776	0	2
Nov 2003	34	17802	0	2
Dec 2003	38	18564	0	2
Year Total		**407691**	**0**	
Pool Total		**1,747,053**	**0**	


AOGCC
Colville River Unit
LOCATION MAP
0
3
miles
Bottom hole locations of confidential development wells are shown in red.
N
Beaufort Sea
13 N
12 N
11 N
3 E
4 E
5 E
6 E
TEMPTATION 1
NECHELIK 1
FIORD 2
FIORD 3
FIORD 3A
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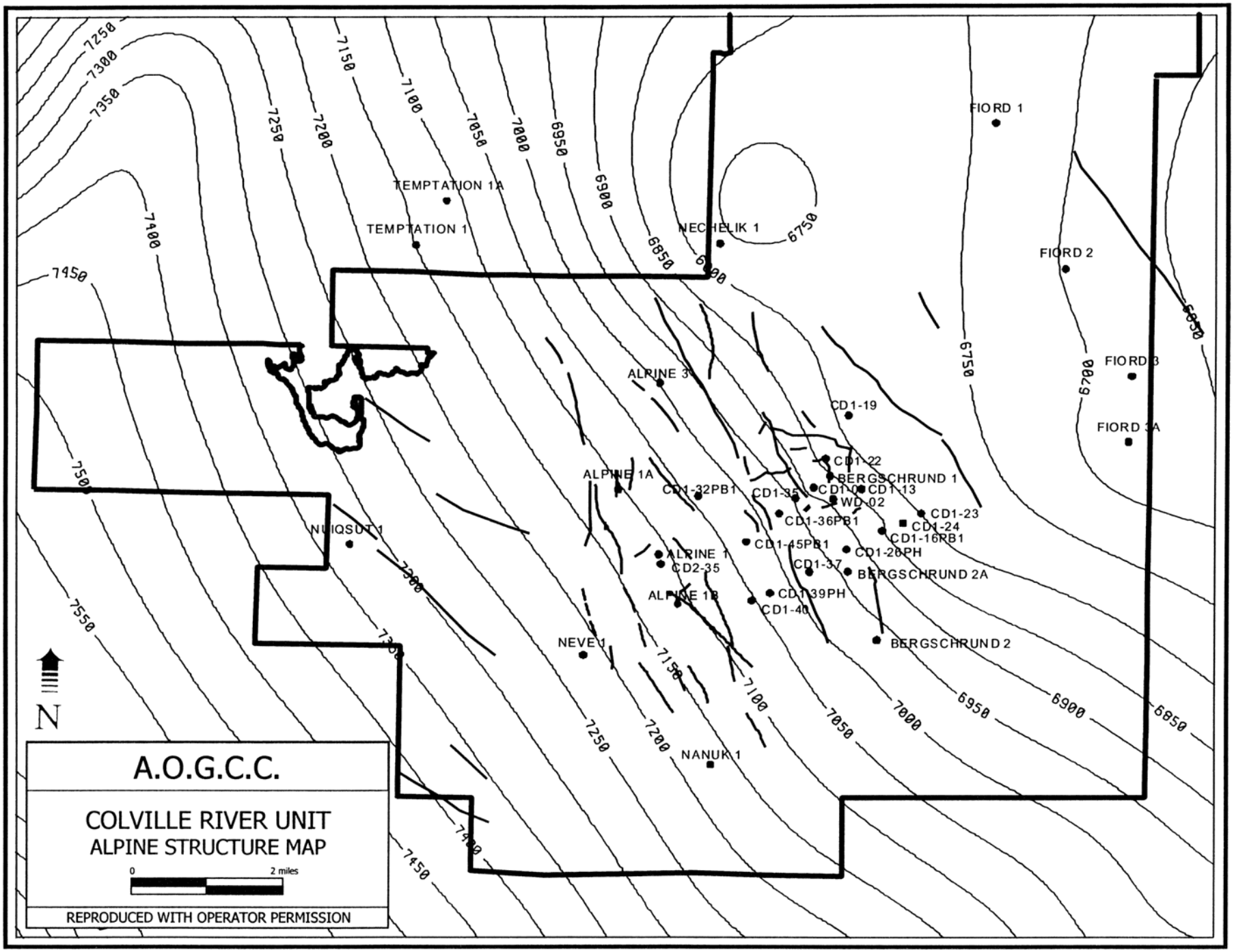
A.O.G.C.C.
COLVILLE RIVER UNIT
ALPINE STRUCTURE MAP
0
2 miles
REPRODUCED WITH OPERATOR PERMISSION
N
FIORD 1
FIORD 2
FIORD 3
FIORD 3A
TEMPTATION 1A
TEMPTATION 1
NECHELIK 1
ALPINE 3
ALPINE 1A
NUIQSUT 1
ALPINE 1
CD2-35
ALPINE 1B
NEVE 1
NANUK 1
CD1-19
CD1-22
BERGSCHRUND 1
CD1-13
WD-02
CD1-23
CD1-24
CD1-16RB1
CD1-32PB1
CD1-35
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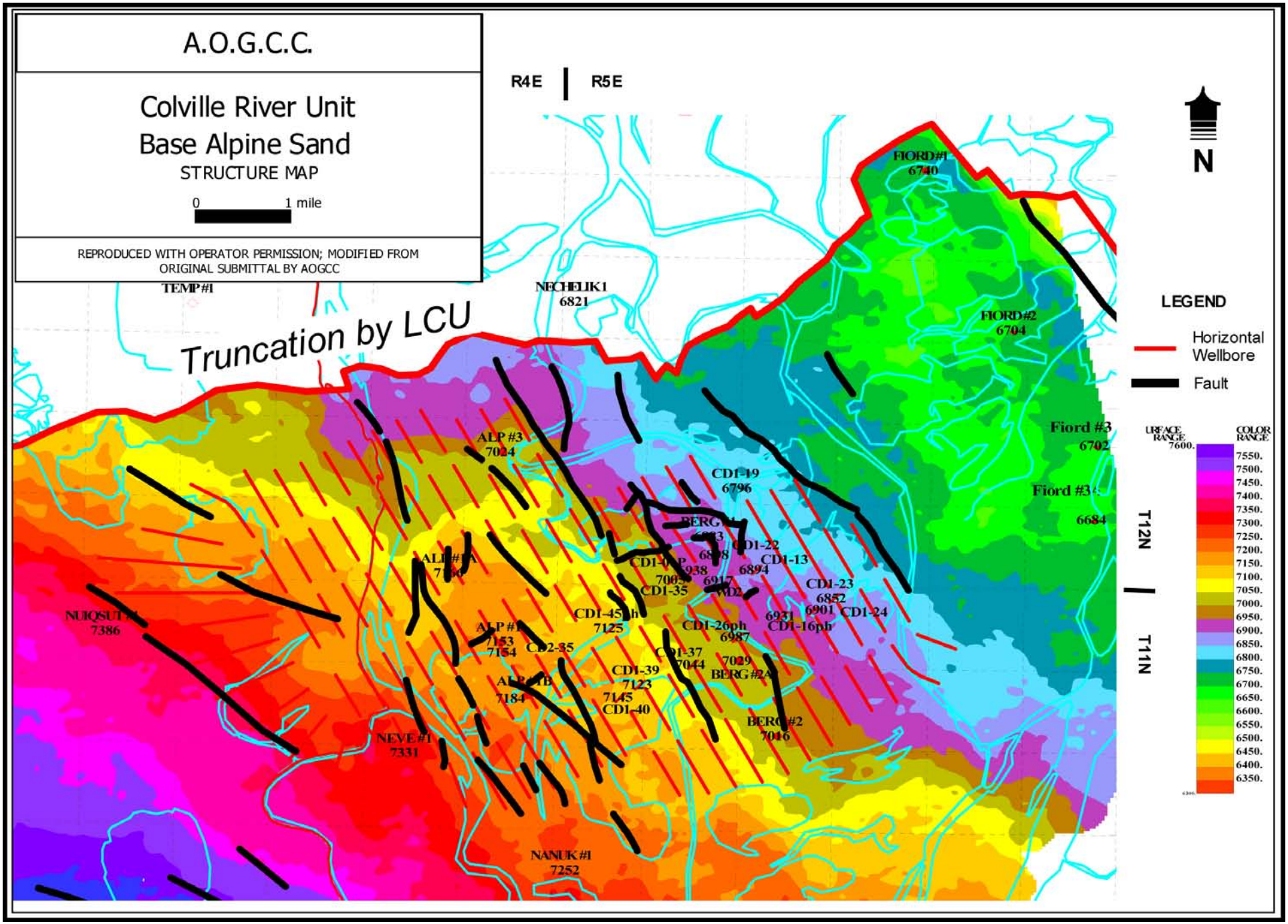
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Colville River Unit
Base Alpine Sand
STRUCTURE MAP
0
1 mile
REPRODUCED WITH OPERATOR PERMISSION; MODIFIED FROM ORIGINAL SUBMITTAL BY AOGCC
R4E
R5E
N
Truncation by LCU
TEMP#1
NECHELIK1
6821
FIORD#1
6740
FIORD#2
6704
Fiord #3
6702
Fiord #3
6684
ALP #3
7024
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CD1-22
6894
CD1-13
CD1-23
6852
6901
CD1-24
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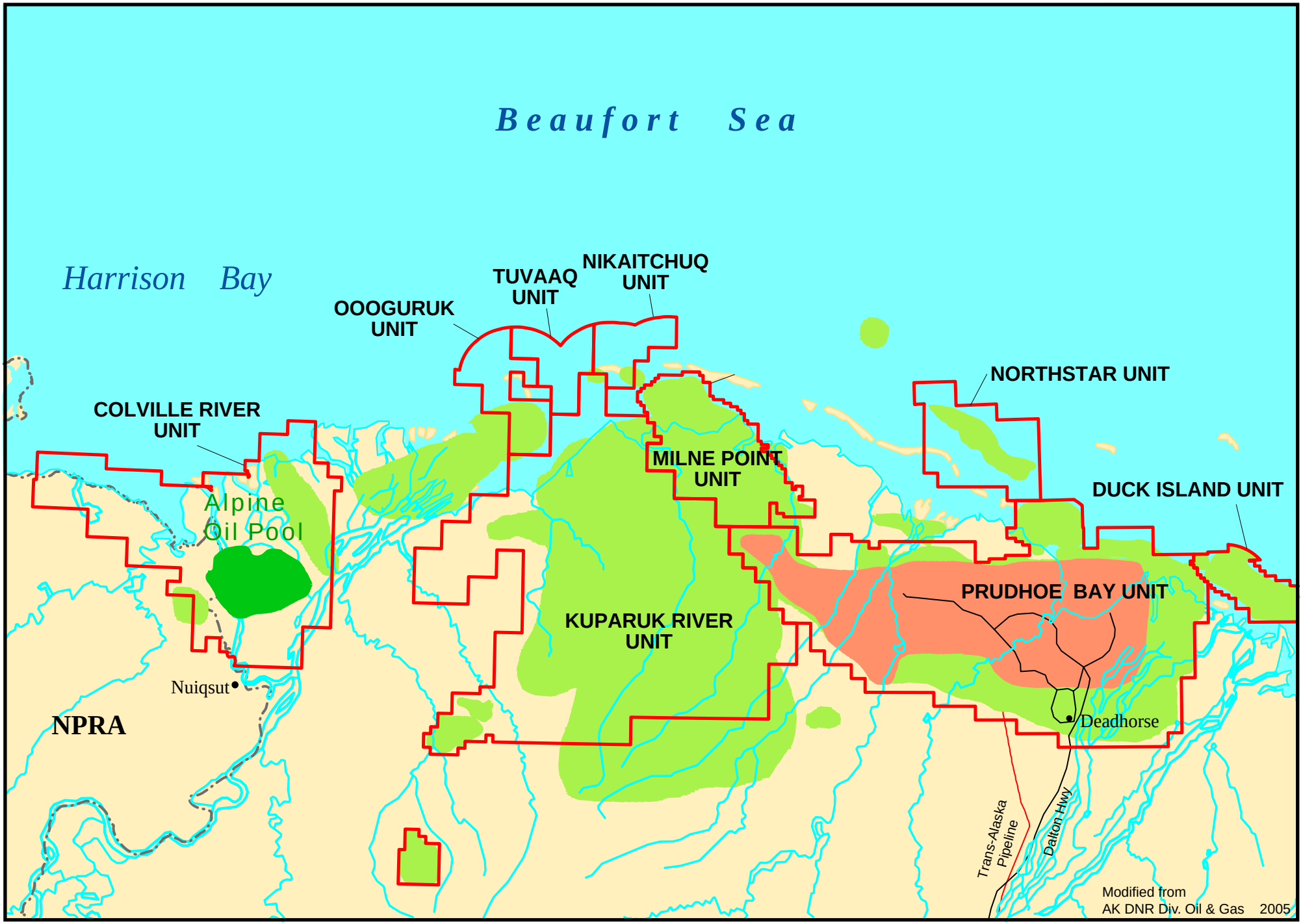
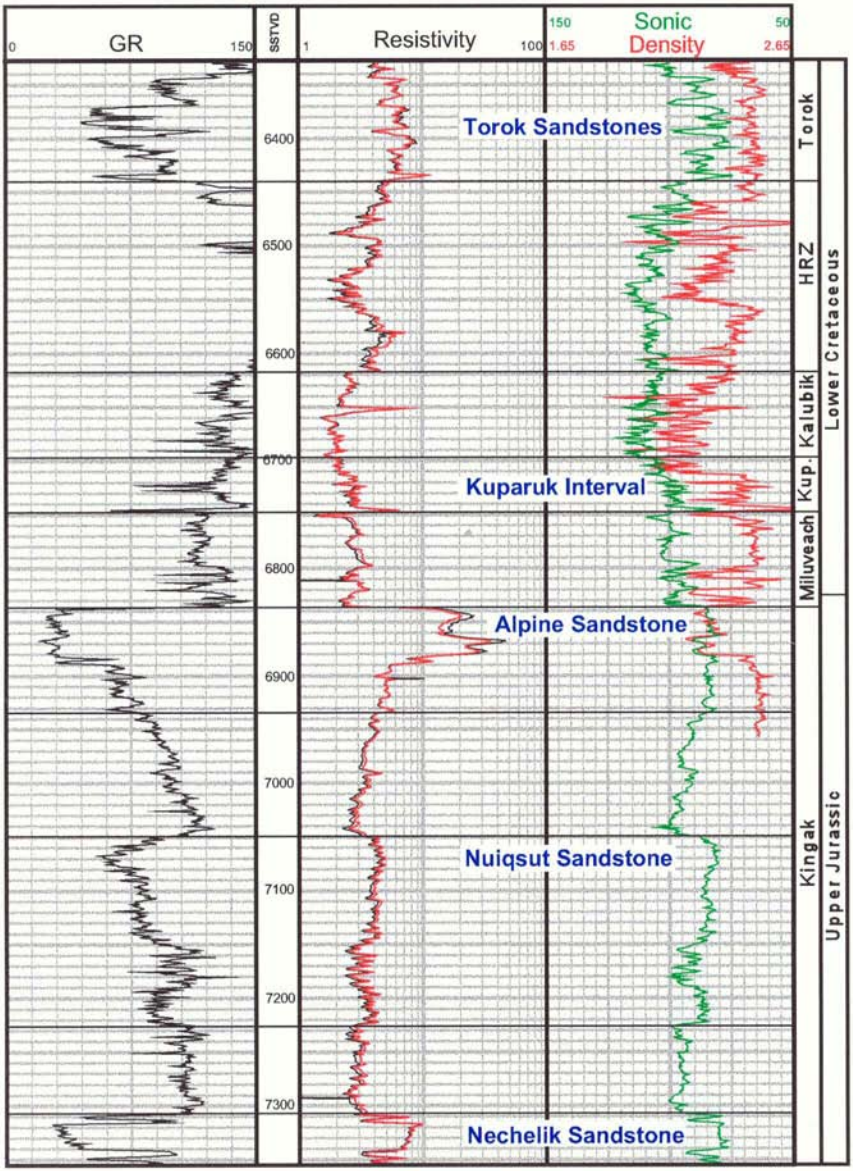


North Slope, Alaska

EXHIBIT 3

BERGSCHRUND 1 TYPE LOG



COLVILLE RIVER, ALPINE OIL

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Alpine Oil Pool

Summary

Discovered in 1994[1] and declared commercial in 1996, the Alpine Oil Pool was the largest oil field discovered in the US in over a decade.[2] Development drilling began in 1998, and nine facilities modules were delivered to the North Slope via sealift during July 1999. Regular production began in November 2000. The Alpine Oil Pool has now been penetrated by more than 100 wells, most of which are horizontal production and injection wells.[3] Production has greatly exceed expectations: originally projected to produce 80,000 barrels of oil per day[4], the Alpine Oil Pool averaged 97,486 barrels per day during 2003.[5] Facilities upgrades are expected to boost production during the next few years.[6] Alpine is a model for future oil development: its facilities occupy only 97 surface acres[7], but it produces from about 25,000 acres (39 square miles) of reservoir.[8] During 2003, development drilling at Alpine surpassed the 1 million foot milestone, with over 230,000 feet (nearly 52 miles) of horizontal well bore open to the reservoir.[9]

Geology

The reservoir consists of the Alpine Sands, an informal member of the Jurassic-aged (Ellesmerian) Kingak Formation that lies between 6,876' and 6,976' measured depth in Bergschrund No.1. These are stratigraphically the highest sand units in the Kingak within the Colville Delta area. They are shallow marine, v. fine to fine-grained, quartz-rich sandstone layers deposited on a southerly prograding shelf, and elongated in an east-west direction. Gross thickness of the combined reservoir sandstone layers ranges up to 100'. The Alpine structure is a homocline that dips southwest at a rate of about 100' per mile. This homocline is broken by several minor, northwest-trending, down-to-the-west, normal faults that average less than 30' in vertical displacement. Porosity and permeability range approximately from 15% to 23% and 1 to 160 md, respectively. No oil-water or gas-oil contacts have been observed.[10]

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[1] Alaska Oil and Gas Conservation Commission, 1999, Conservation Order No. 443, available online at: http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_449/co443a.htm

[2] Alvord, C., B. Noel, V. Johnson, R. Handley, D. Egedahl, E. Cribbs, L. Smith, 2004, A Step Change in Drilling Efficiency: Application of New Technology in the Alpine Development Field, SPE Paper 87176

[3] Alaska Oil and Gas Conservation Commission, 2004, Production Database

[4] ConocoPhillips, 2004, ConocoPhillips, Anadarko Approve Development of Alpine Satellites, ConocoPhillips News Release, Dec. 20, 2004, available online at: http://www.conocophillips.com/newsroom/news_releases/2004releases/122004_alpine.htm

[5] Alaska Oil and Gas Conservation Commission, 2004, Production Database

[6] Petroleum News, 2003, Alpine Expansion Phase I a Go, in Petroleum News, Vol. 9, No. 53, Week of May 16, 2003, available online at: http://www.petroleumnews.com/nb/469917148.html
Petroleum News, 2004, Phase 2 of Alpine Capacity Expansion Under Way, in Petroleum News, Vol. 10, No. 22, Week of March 03, 2004, available online at: http://www.petroleumnews.com/nb/418716751.html

[7] BP, 1999, First Alaska-Built Sealift Modules Bound for Alpine, BP Press Release, date 09 July 1999; http://www.bp.com/genericarticle.do?categoryId=120&contentId=2000914

[8] AOGCC estimate of productive area

[9] AOGCC 2003 Annual Report, p. 9.

[10] Alaska Oil and Gas Conservation Commission, 1999, Conservation Order No. 443, available online at: http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_449/co443a.htm

COLVILLE RIVER FIELD
ALPINE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	552	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	443 a	0	CONOCOPHILLI	07-Oct-04	Order to expand the enhanced oil recovery project in the Alpine Oil Pool, Colville River Field.	Y
CO	495	0	BP EXPLORATI	08-Sep-03	Issued Order on proposed rules regulating sustained casing pressures in development wells in Alpine Pool within the Colville River Field.	Y
CO	443	0	ARCO ALASKA	15-Mar-99	Defines the Alpine Oil Pool and establishes rules for development. Order was amended to add new rules 9/8/03.	Y

COLVILLE RIVER FIELD
ALPINE OIL POOL

Spacing Exception Orders

Order No.		AA	Operator	Date	Description	Current
CO	443	1	CONOCOPHILLI	13-Jul-04	Spacing exception CD1-46. Amended by CO 495 and Superseded by CO 443A.	N

COLVILLE RIVER FIELD
ALPINE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
AIO	18 B	0	CONOCOPHILLI	07-Oct-04	Order to expand the enhanced oil recovery project in the Alpine Oil Pool, Colville River Field. Superseded by AIO 18B.	N
AIO	18 A	0	ARCO ALASKA	18-Apr-00	Amends Area Injection Order No. 18 to allow disposal into certain disposal intervals on an area basis in the Colville River Field. See AIO 18A. Superseded by AIO 18B.	N
AIO	18	0	ARCO ALASKA	24-Jan-00	Authorizes underground injection for an enhanced oil recovery project on an area bases in the Alpine Oil Pool, Colville River field.	N

COLVILLE RIVER FIELD

No Pool

Spacing Exception Orders

Order No.		AA	Operator	Date	Description	Current
CO	442	0	ARCO ALASKA	18-Feb-99	Spacing exception for Fiord #4 & #5 exploratory oil wells to an undefined pool in the Colville River Unit.	Y
CO	438	0	ARCO ALASKA	07-Jan-99	Spacing exception for Alpine WD-2 deviated non-hazardous waste disposal well in the Colville River Unit.	Y
CO	414	0	ARCO ALASKA	12-Mar-98	Spacing exception FOR CD2-35 OIL WELL IN THE COLVILLE DELTA VICINITY.	Y
CO	410	0	ARCO ALASKA	29-Jan-98	Spacing exception FOR DRILLING CD1-22 OIL WELL IN THE COLVILLE DELTA VICINITY.	Y
CO	376	0	ARCO ALASKA	13-Mar-96	Spacing exception for Nanuk 1 delineation oil well in the Colville Delta Vicinity.	Y
CO	377	0	ARCO ALASKA	13-Mar-96	Spacing exception for Bergschrund 2A delineation oil well in the Colville Delta Vicinity.	Y
CO	373	0	ARCO ALASKA	26-Feb-96	Spacing exception for Neve 1A delineation oil well in Colville Delta Vicinity.	Y
CO	372	0	ARCO ALASKA	21-Feb-96	Spacing exception for Bergschrund 2A delineation oil well in Colville Delta Vicinity.	Y
CO	368	0	ARCO ALASKA	08-Jan-96	Spacing exception for the drilling of Nuiqsut #1 delineation well.	Y
CO	367	0	ARCO ALASKA	03-Jan-96	Spacing exception for 7 delineation wells; Nanuk #1, Neve #1, 1A & 1B, Temptation #1, Alpine #3 and Bergschrund #4.	Y
CO	354	0	ARCO ALASKA	18-Jan-95	Spacing exception for Alpine No. 1 exploratory oil well	Y
CO	18	0	SINCLAIR OIL A	11-Oct-65	Spacing exception, Well - Colville #1.	N

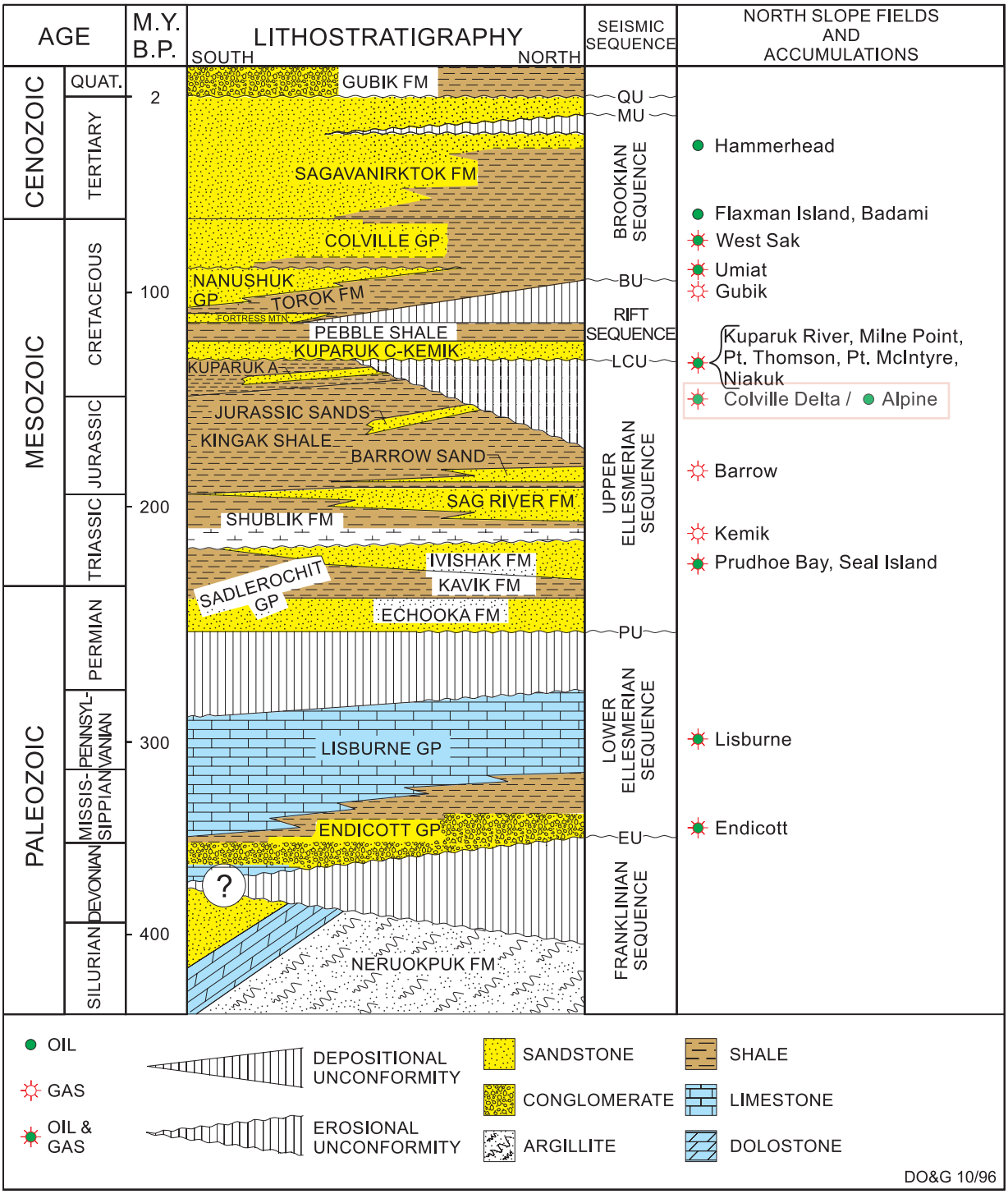
COLVILLE RIVER FIELD

No Pool

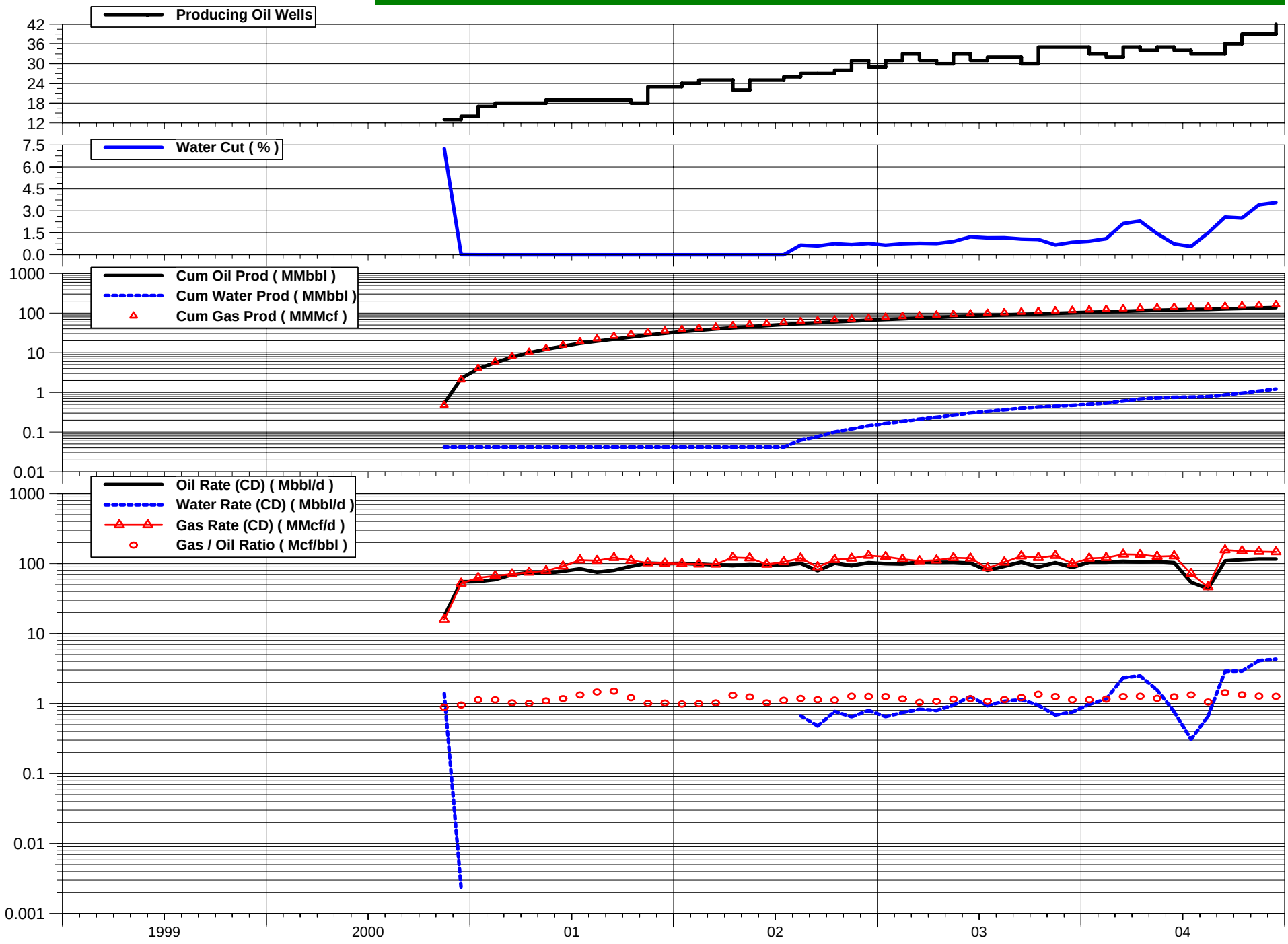
Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
DIO	18	0	ARCO ALASKA	19-Apr-99	Application for disposal of Class II oil field wastes by underground injection in the Colville River Unit WD-2 well. See CO AIO 18A.	N

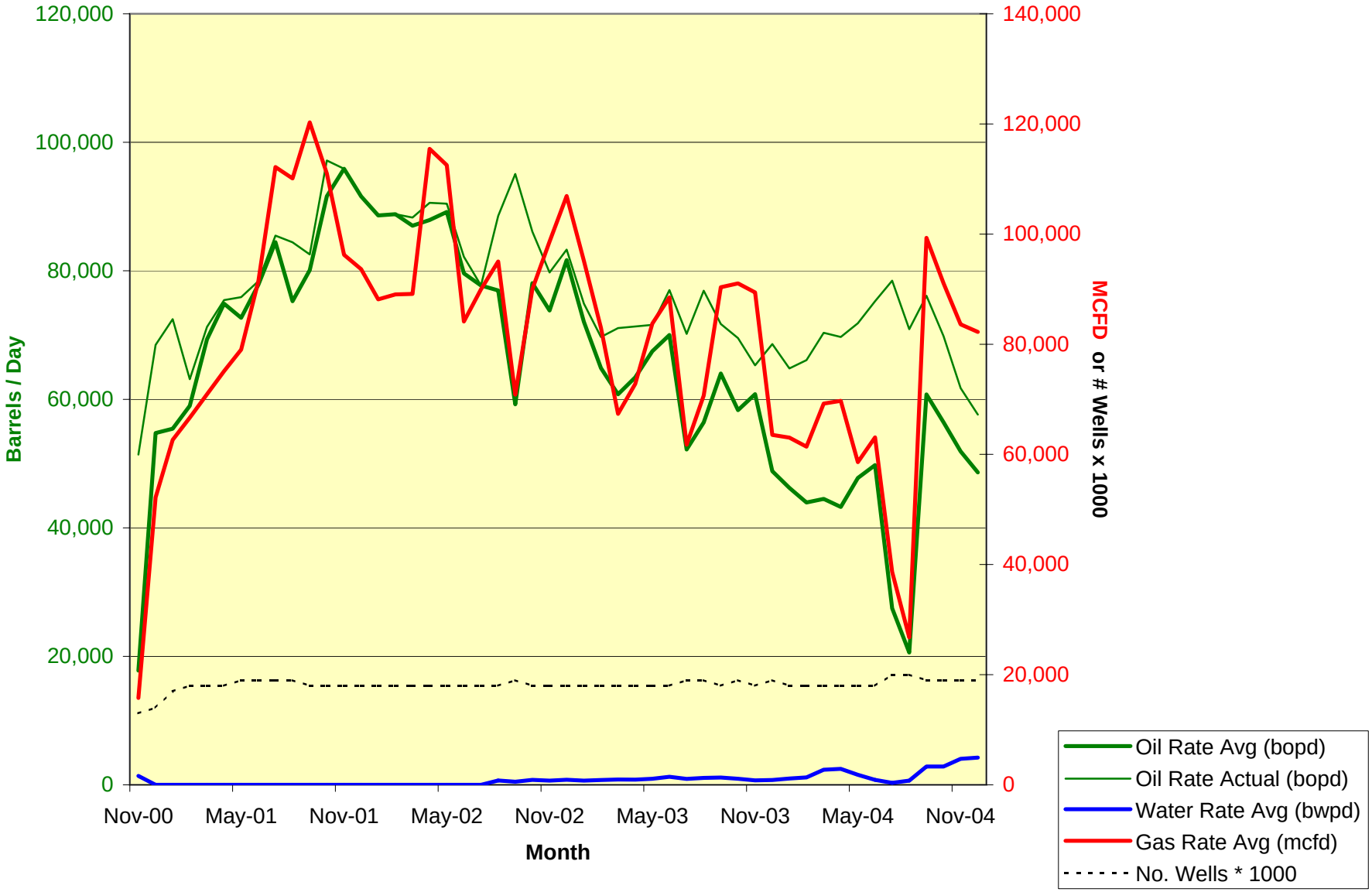
Generalized North Slope Stratigraphic Column displaying oil and gas reservoirs and associated accumulations.



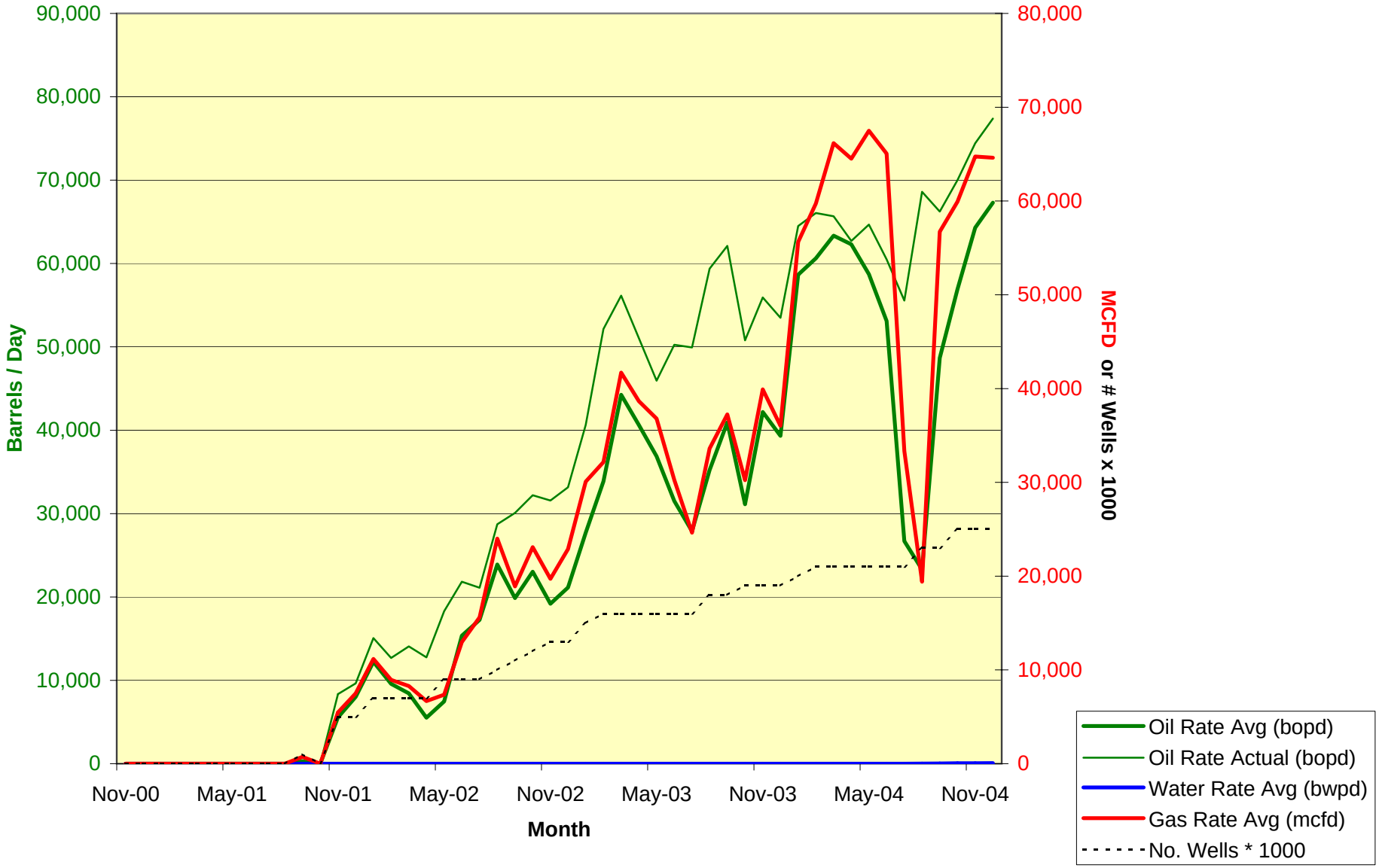
COLVILLE RIVER FIELD, ALPINE OIL POOL



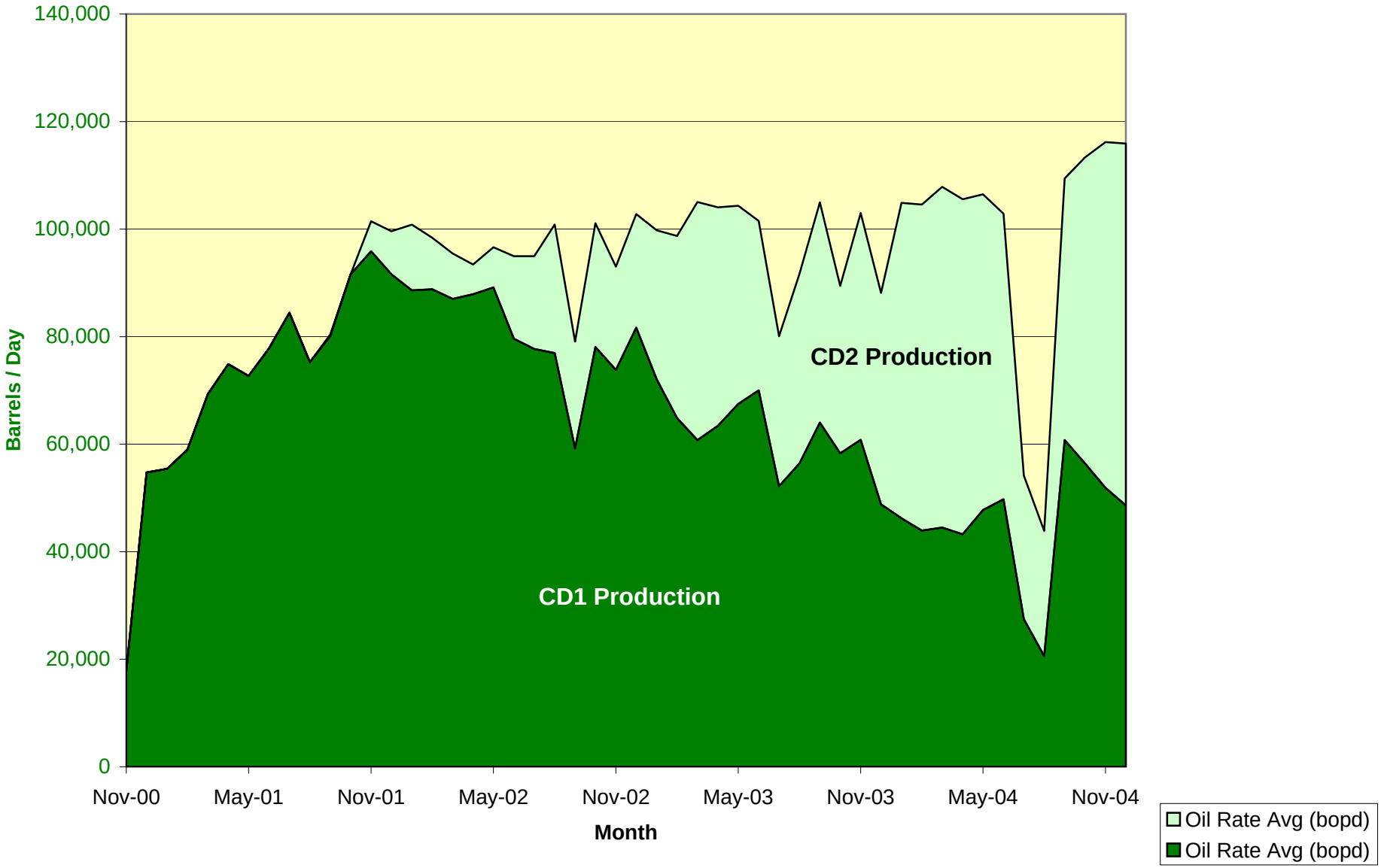
Alpine Oil Pool - Monthly Production Rate
CD1 Pad



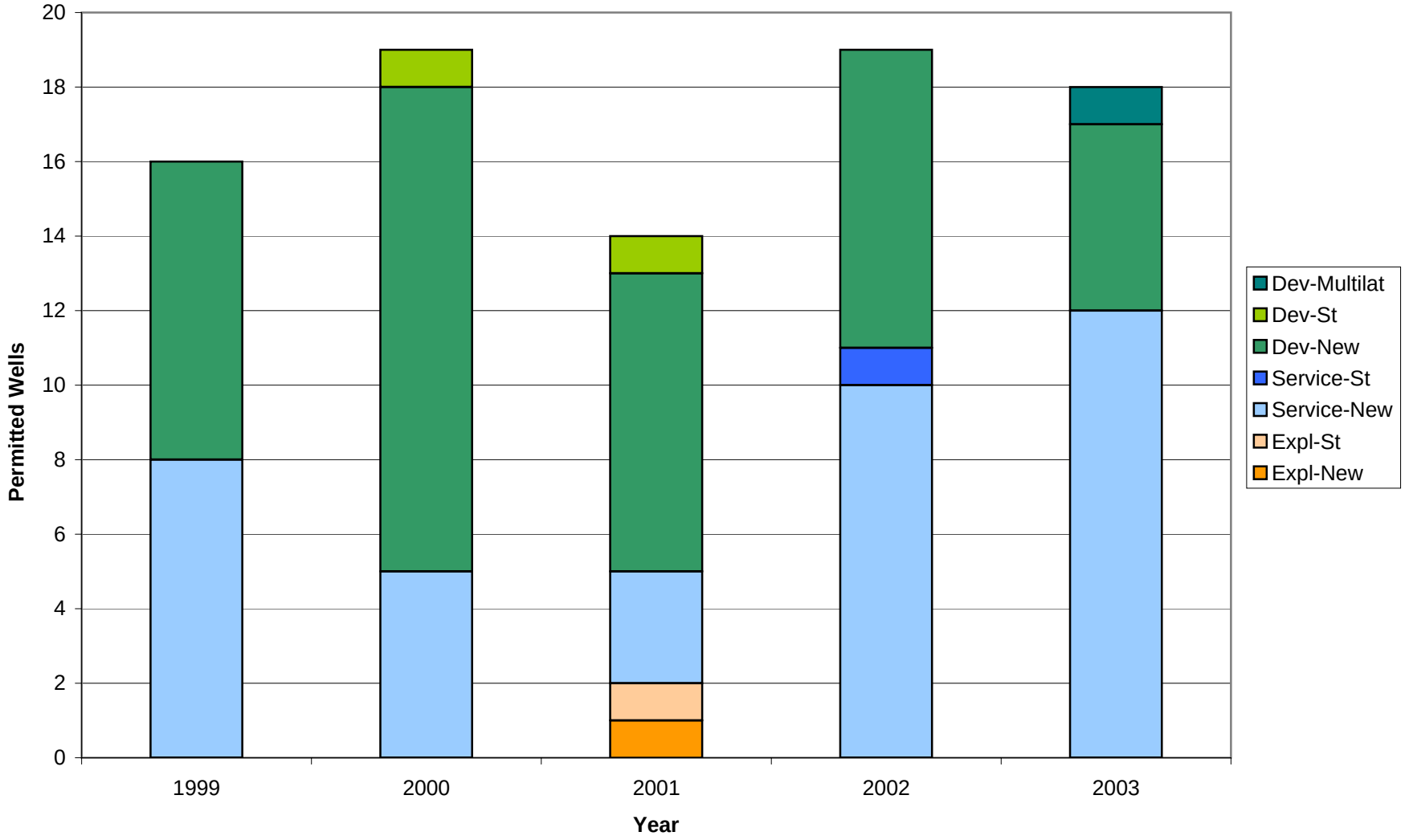
Alpine Oil Pool - Monthly Production Rate
CD2 Pad



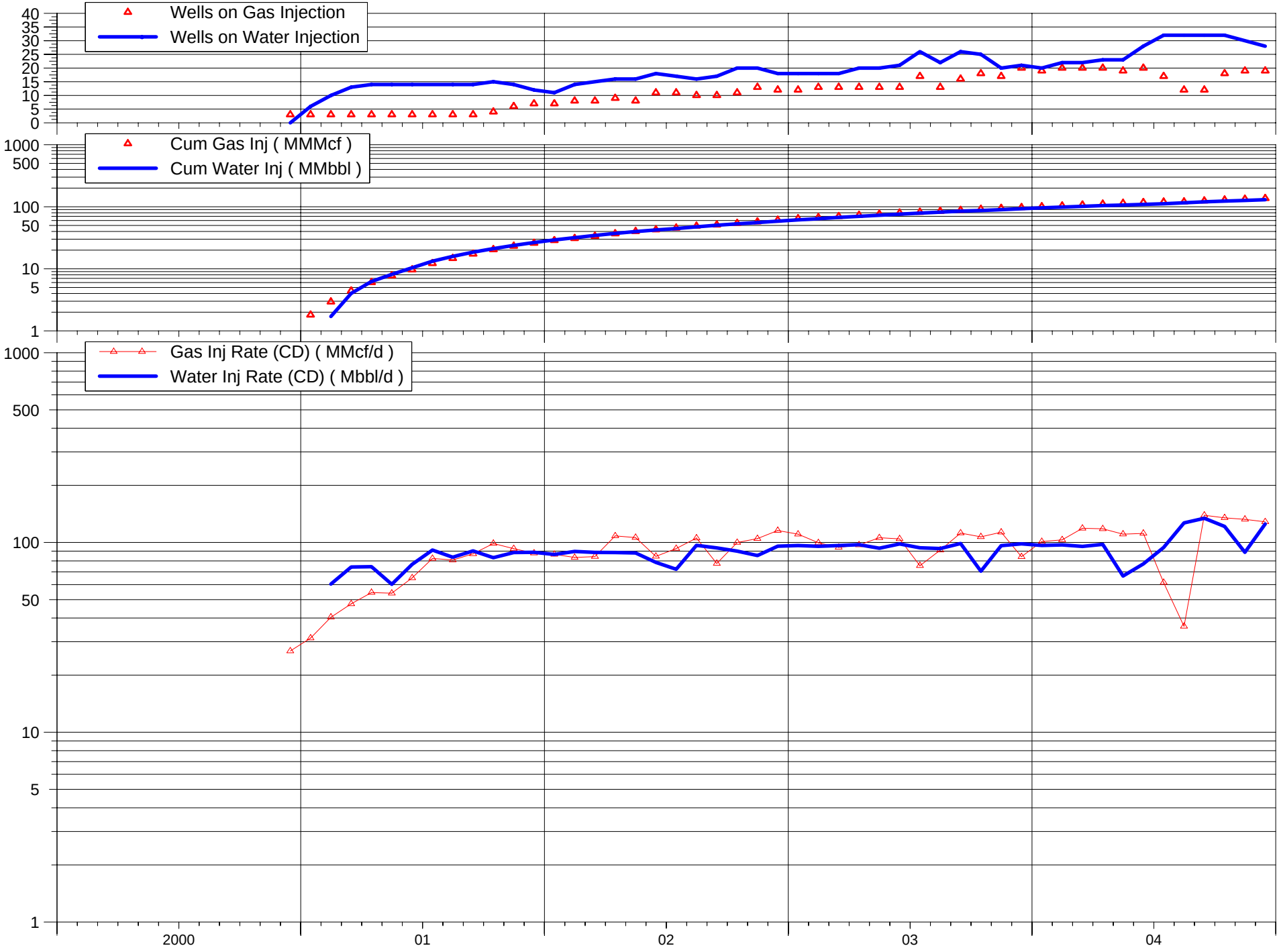
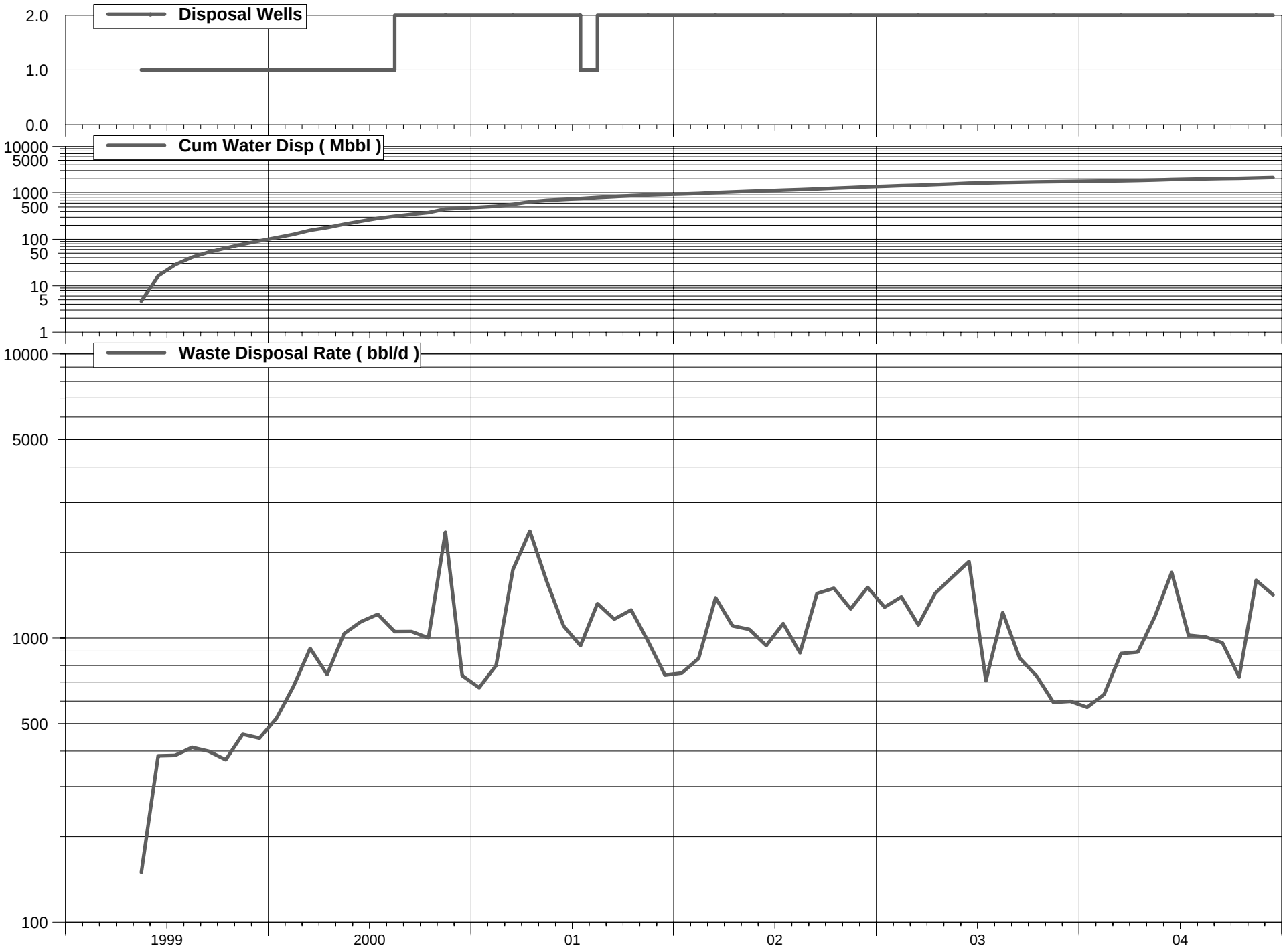
Alpine Oil Pool - Average Daily Production Rate



Alpine Oil Pool - Permitted Wells



COLVILLE RIVER FIELD, ALPINE OIL POOL - EOR INJECTION



COLVILLE RIVER FIELD, UNDEFINED WASTE DISPOSAL POOL