AOGCC Pool Statistics

Milne Point Unit, Ugnu Oil Pool

Operator: BP Exploration (Alaska) Inc.

Discovery Well: Standard Oil of California
Kavearak Pt #32-25
Permit #169-051
API No. 50-029-20028-00-00
Sec. 25, T13N, R10E, UM
Depth: 9,799' MD / 9,799' TVD
August 6, 1969

Status: **Producing**

Location: **Central Arctic Slope** Area Location Map Unit Location Map DNR Unit Map
Strat Column

Production: Prod Chart Prod Report Prod Data

	Oil (bbls)	NGL (bbls)	Gas (mcf)	Water (bbls)
Cumulative	**16,746**	**0**	**3,370**	**0**
2001 Total	0	0	0	0
2002 Total	0	0	2,000	0
2003 Total	2,212	0	242	0
2004 Total	14,534	0	1,128	0
2003 Daily Rate	6	0	1	0
2004 Daily Rate	40	0	3	0
Change (%)	567%	0	200%	0

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EOR Injection:

	Gas (Mcf)	Water
Cumulative	**0**	**0**
2001 Total	0	0
2002 Total	0	0
2003 Total	0	0
2004 Total	0	0
2003 Rate (per day)	0	0
2004 Rate (per day)	0	0
Change (%)	0	0

Disposal Injection in Field:

	Disposed Fluids
Cumulative	**0**
2001 Total	0
2002 Total	0
2003 Total	0
2004 Total	0
2003 Rate (per day)	0
2004 Rate (per day)	0
Change (%)	0

Field Development Information:

		Wells In Field				
Type Well	**Status**	**2004**	**2003**	**2002**	**2001**	**2000**
Producer	Oil Producer	218	200	182	168	145
Injector	Water Injector	67	63	53	46	46
	Gas Injector	1	1	1	1	1
	WAG Injector	37	37	36	32	27
	Water Supply	8	8	8	8	8
	Disposal	0	0	0	0	0
Non-Operating	OPR Shut Down	0	0	2	2	0
	Suspended	8	8	7	7	6
	Abandoned	47	47	42	38	32
Total		**386**	**364**	**331**	**300**	**265**

Active Completions in Pool (Month of December):

Type Well	Status	2004	2003	2002	2001	2000
Oil Producer	Flowing	0	0	0	0	0
	Gas Lift	0	0	0	0	0
	Pump	1	1	0	0	0
	Shut-In	1	1	1	1	0
Service Well	Water Injector	0	0	0	0	0
	Gas Injector	0	0	0	0	0
	WAG Injector	0	0	0	0	0
	Water Supply	0	0	0	0	0
	Shut-In	0	0	0	0	0
Disposal Undef.	Disposal Injector	2	0	0	0	0
	Shut-In	0	0	0	0	0
Total		**2**	**2**	**1**	**1**	**0**

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Permitted Wells in Field:

Type Well	Status	2004	2003	2002	2001	2000
Development	New	9	13	8	9	6
	Sidetrack	1	4	3	6	2
	Multilateral	12	8	10	13	4
Service	New	6	10	8	3	4
	Sidetrack	2	0	1	0	3
	Multilateral	0	0	0	0	0
Exploration	New	0	0	0	0	0
	Sidetrack	0	0	0	0	0
Total		**20**	**35**	**30**	**31**	**19**

Reservoir Properties:

Description	2004	2003	2002	2001	2000
Reference Datum - ft. below sea level	3500	3500	-	-	-
Temperature - ° F	80	80	-	-	-
Porosity - %	30	30	-	-	-
Permeability - md	10-200	10-200	-	-	-
Swi - %	100	100	-	-	-
Oil Viscosity @ Orig. Press. cp	500	500	-	-	-
Oil Viscosity @ Sat. Press. cp	0	-	-	-	-
Orig. Press. - psi	1500	1500	-	-	-
Bubble Point - psi	0	-	-	-	-
Current Reservoir Press. - psi	1500	1500	-	-	-
Oil Gravity - ° API	0	14	-	-	-
Gas Specific Gravity (Air = 1.0)	0	-	-	-	-
Gross Pay - ft.	4	4	-	-	-
Net Pay - ft.	240	240	-	-	-
Orig. FVF - RB/STB	0	-	-	-	-
Bubble Point FVF - RB/STB	0	-	-	-	-
Orig. GOR - SCF/STB	0	-	-	-	-
GOR (current yr.) - SCF/STB	78	109	-	-	-

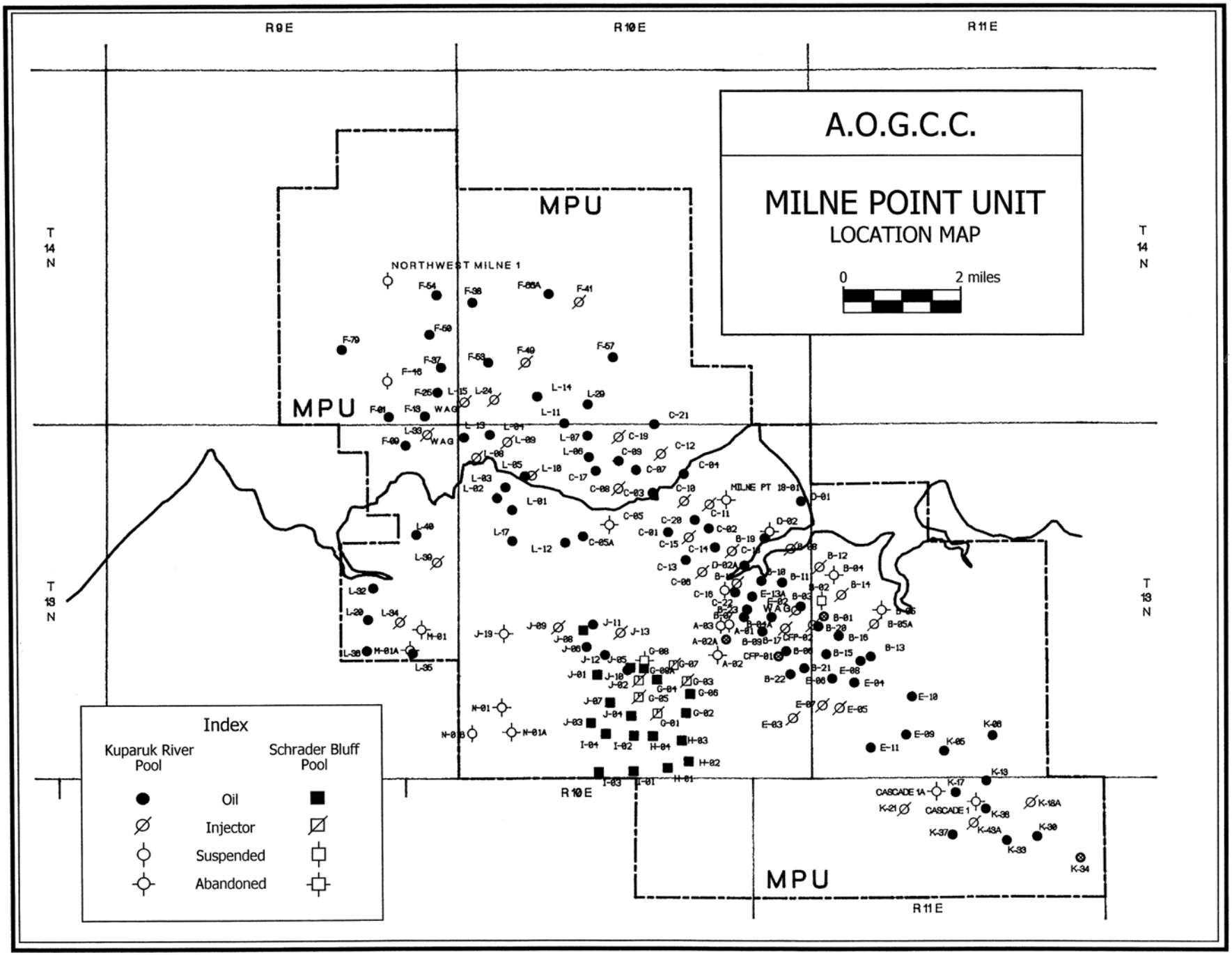
Continued: 1 > 2 > 3

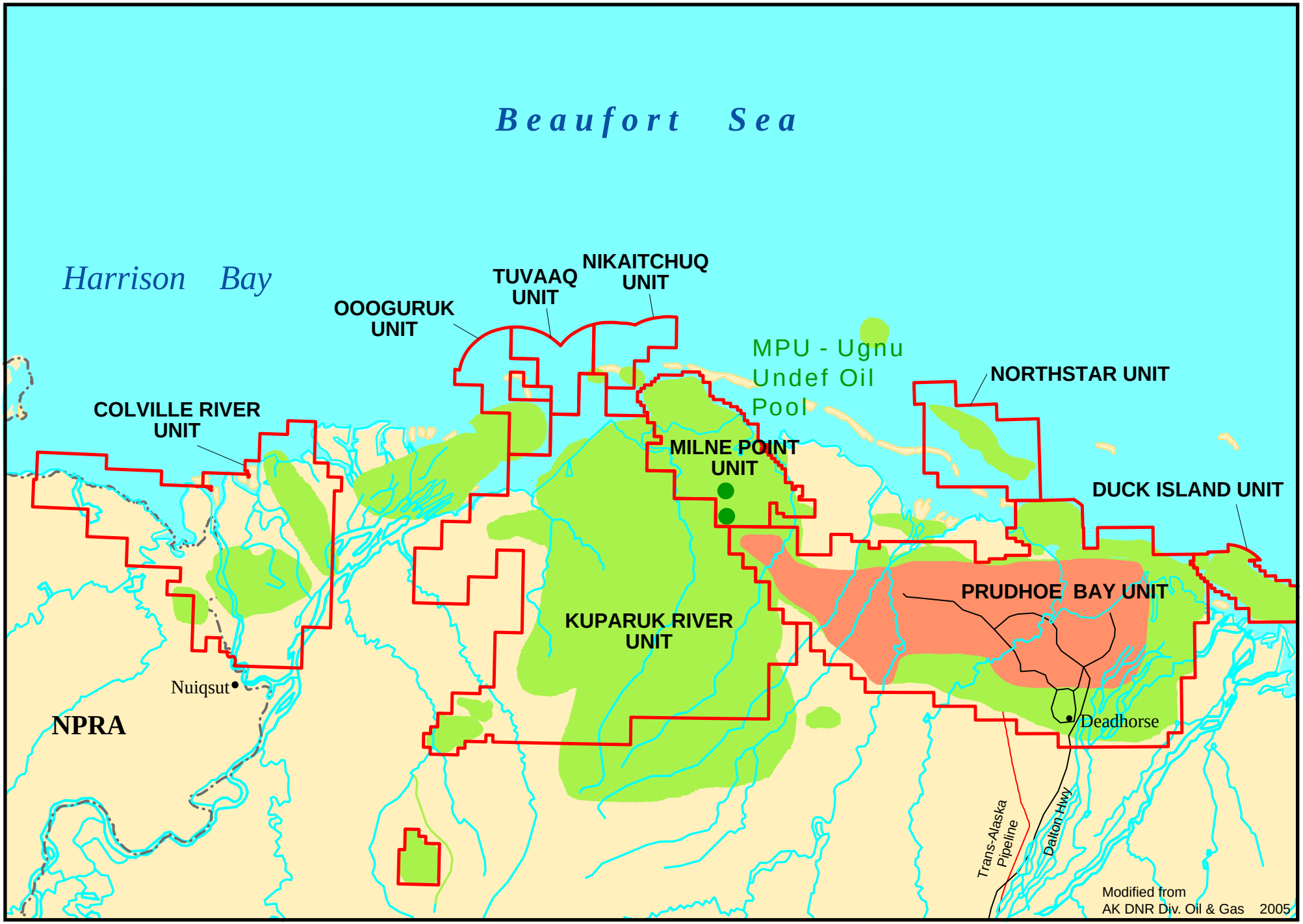
State of Alaska, Oil and Gas Conservation Commission

Production History for: MILNE POINT, UGNU UNDEFINE OIL Pool

Jan 1958 Dec 2004

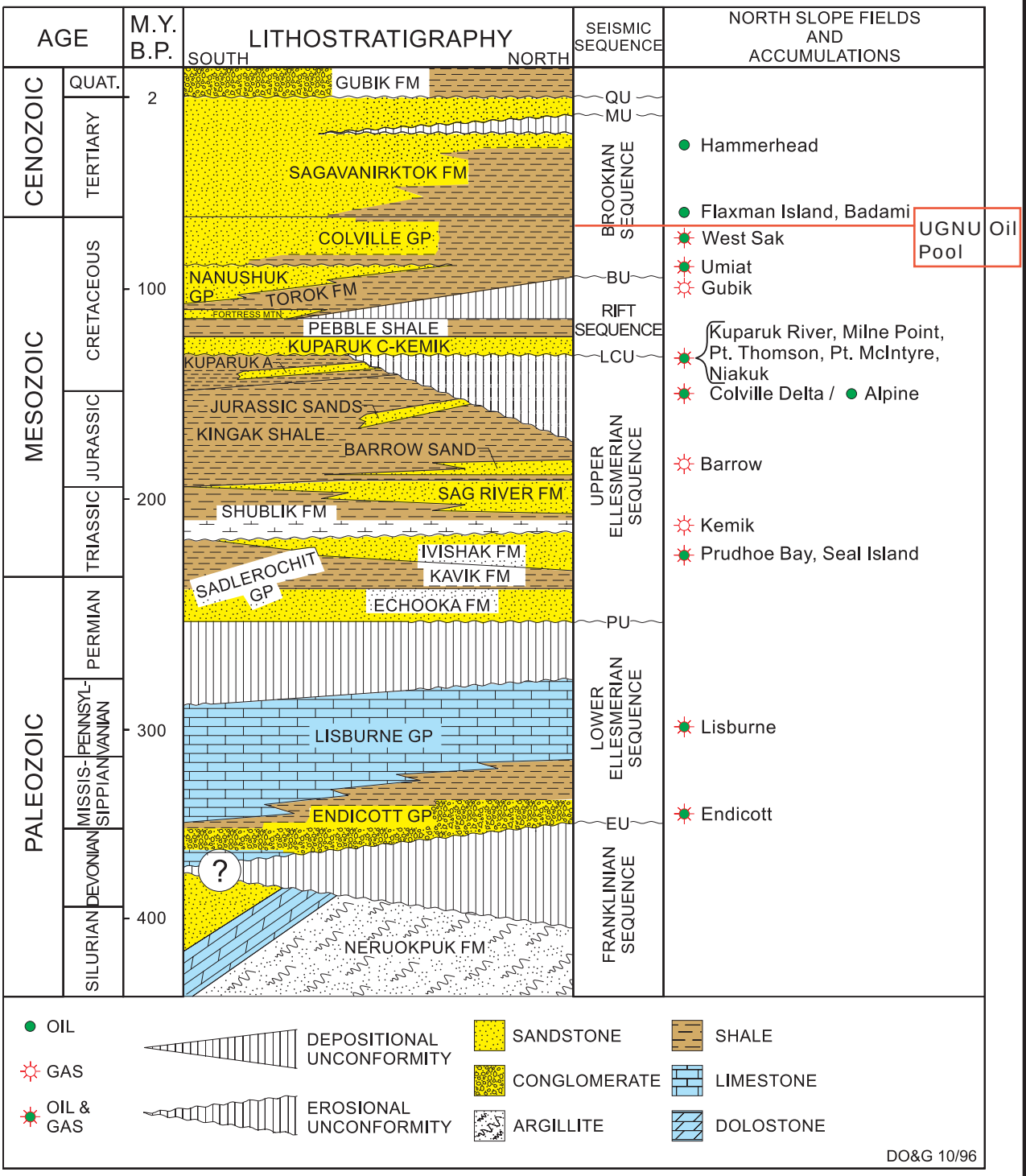
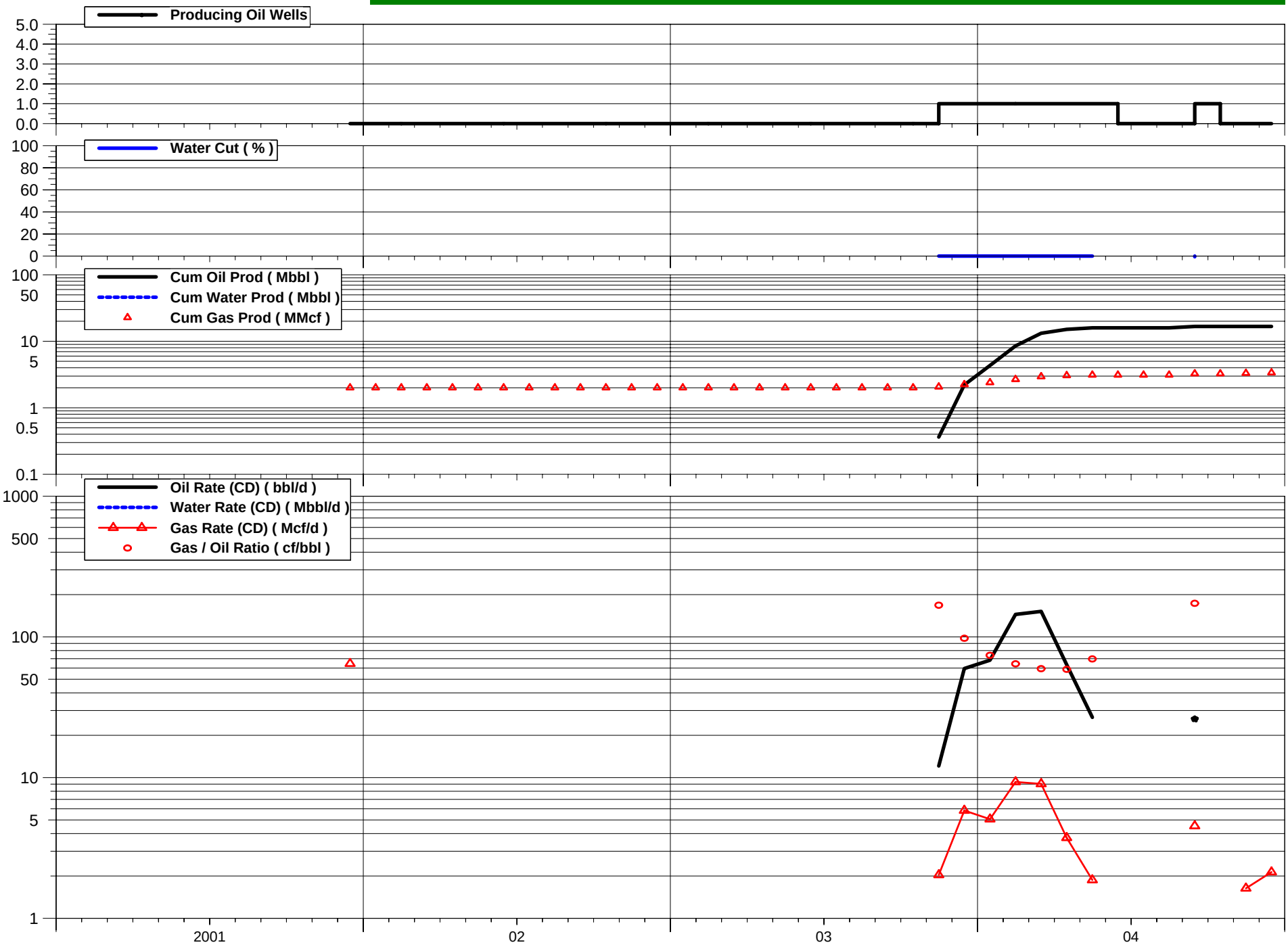
Month	DaysProd	Oil (BBL)	Gas (MCF)	Water (BBL	Producing Wells
Dec 2001	1	0	2000	0	1
Year Total		**0**	**2000**	**0**	
Nov 2003	11	363	61	0	1
Dec 2003	27	1849	181	0	1
Year Total		**2212**	**242**	**0**	
Jan 2004	20	2120	157	0	1
Feb 2004	29	4189	270	0	1
Mar 2004	31	4708	280	0	1
Apr 2004	13	1902	112	0	1
May 2004	7	831	58	0	1
Sep 2004	15	784	136	0	1
Nov 2004	8	0	49	0	1
Dec 2004	8	0	66	0	1
Year Total		**14534**	**1128**	**0**	
Pool Total		**16,746**	**3,370**	**0**	


A.O.G.C.C.
MILNE POINT UNIT
LOCATION MAP
0
2 miles
R9E
R10E
R11E
T 14 N
T 13 N
MPU
NORTHWEST MILNE 1
MILNE PT 18-01
CASCADE 1A
CASCADE 1
WAG
Index
Kuparuk River Pool
Schrader Bluff Pool
Oil
Injector
Suspended
Abandoned



North Slope, Alaska

Generalized North Slope Stratigraphic Column displaying oil and gas reservoirs and associated accumulations.



MILNE POINT FIELD, UGNU UNDEFINE OIL POOL