AOGCC Pool Statistics

Prudhoe Bay Unit, Polaris Oil Pool

Operator: BP Exploration (Alaska) Inc.

Discovery Well: BP Exploration (Alaska) Inc.
Prudhoe Bay Un POL S-200
Permit #197-239
API No. 50-029-22846-00-00
Sec. 35, T12N, R12E, UM
Depth: 6,310' MD / 5,466' TVD
January 22, 2000

Status: **Producing**

Location: **Central Arctic Slope** Area Location Map Unit Location Map DNR Unit Map

Orders: Complete List

Summary: The Polaris Oil Pool is located within the western portion of the Prudhoe Bay Unit ("PBU"). It lies within the Late Cretaceous-aged Schrader Bluff Formation ("Schrader Bluff") and the Early Tertiary-aged Ugnu Formation ("Ugnu"). This pool is an accumulation of hydrocarbons common to and correlating with the interval between 5,393' and 6,012' measured depths in the North Kuparuk State 26-12-12 well. The pool has been producing continuously since November 1999 from the PBU W-Pad and S-Pads. Between November 1999 and December 2001, oil production averaged 1,110 barrels per day, with W-Pad contributing 700 barrels per day (62%). Since January 2002, W-Pad has continued to dominate production. In December 2004, oil production from Polaris Pool averaged 2,830 barrels. Of that, W-Pad produced 92% and S-Pad produced 8%.

Geology: The pool encompasses reservoirs assigned to the Late Cretaceous-aged Schrader Bluff Formation and the Early Tertiary-aged Ugnu Formation. The Schrader Bluff was deposited in a marine shoreface and shallow shelf environment, and it is divided into two stratigraphic intervals that are designated, from deepest to shallowest, the "O-Sands" and the "N-Sands." The O-Sands vary in thickness from 215' to 320', and the N-Sands vary from 95' to 165' thick. The overlying Ugnu reservoir intervals, informally termed the "M-Sands," were deposited in deltaic and fluvial environments. The M-Sands vary in thickness from 180' to 250'. The pool lies between approximately 4,800' and 5,300' feet true vertical depth subsea. The Polaris structure dips gently to the east and northeast, and it is broken into a series of reservoir compartments by three sets of normal faults: one trending NW, the second trending N, and the third trending W. The NW- and N-trending faults range in vertical displacement up to 200 feet; they are the primary controls for oil distribution in the PBU W-Pad, S-Pad and M-Pad areas. The W-trending faults range up to 100' in vertical displacement, and they trap oil in the center and along the southern margin of the pool, near the Term Well C, and near PBU N-Pad. Oil distribution is complex: within the O- and N-Sands, ten oil-bearing intervals are recognized, and oil-water contacts appear to vary in depth. In the M-Sands, oil-water contacts are concentrated in the crestal portions of the structure, but they appear to vary in depth within different M-Sands suggesting that each behaves as a separate reservoir unit. The primary reservoirs of the pool lie in the O-Sands, and secondary accumulations occur in the N-Sands. API oil gravities range from 17 to 26 degrees. The M-Sands contain significant reserves, but the oil is biodegraded and viscous, with API gravity ranging from 12 to 14 degrees. Original oil in place ("OOIP") is estimated between 350 and 750 MMSTBO. Of this, 300 to 550 million MMSTBO are estimated within the O-Sands. There are no indications of a free gas column in the pool. The oil is undersaturated, containing between 84 and 250 billion standard cubic feet ("scf") of gas in solution, with 75 to 195 billion scf attributable to the O-Sands.

Strat Column

Orig. Oil in Place: 350 to 750 MMSTB (CO 484)

Production: Prod Chart Prod Report Prod Data

	Oil (bbls)	NGL (bbls)	Gas (mcf)	Water (bbls)
Cumulative	**3,538,567**	**0**	**4,086,751**	**527,701**
2001 Total	418,999	0	581,239	43,864
2002 Total	765,900	0	1,118,670	126,969
2003 Total	917,642	0	999,965	194,186
2004 Total	994,514	0	993,484	122,772
2003 Rate (b/d)	2,514	0	2,740	532
2004 Rate (b/d)	2,725	0	2,722	336
Change (%)	8%	0	-1%	-37%

Continued: 1 > 2 > 3

AOGCC Pool Statistics

Prudhoe Bay Unit, Polaris Oil Pool

EOR Injection:

Chart Report Data

	Gas (Mcf)	Water
Cumulative	**0**	**2,558,620**
2001 Total	0	0
2002 Total	0	0
2003 Total	0	662,876
2004 Total	0	1,895,744
2003 Rate (per day)	0	1,816
2004 Rate (per day)	0	5,194
Change (%)	0	186%

Disposal Injection in Field:

Chart Report Data

	Disposed Fluids
Cumulative	**1,769,881,704**
2001 Total	95,999,818
2002 Total	86,728,378
2003 Total	65,920,644
2004 Total	56,340,325
2003 Rate (per day)	180,605
2004 Rate (per day)	154,357
Change (%)	-15%

Field Development Information:

Wells In Field

Type Well	Status	2004	2003	2002	2001	2000
Producer	Oil Producer	1326	1248	1231	1209	1145
Injector	Water Injector	99	81	74	62	57
	Gas Injector	38	38	38	40	41
	WAG Injector	176	161	156	144	138
	Water Supply	2	1	1	2	2
	Observation	12	12	11	12	12
	Disposal	20	20	20	21	21
Non-Operating	Suspended	30	30	49	52	34
	Op Shut Down	1	0	0	0	0
	Abandoned	853	771	692	627	583
Total		**2557**	**2362**	**2272**	**2169**	**2031**

Active Completions in Pool (Month of December):

Type Well	Status	2004	2003	2002	2001	2000
Oil Producer	Flowing	0	0	2	2	1
	Gas Lift	6	5	2	2	1
	Pump	0	1	0	0	0
	Shut-In	2	3	2	2	0
Service Well	Water Injector	4	3	0	0	0
	Gas Injector	0	0	0	0	0
	WAG Injector	0	0	0	0	0
	Water Supply	0	0	0	0	0
	Shut-In	1	2	0	0	0
Disposal Undef.	Disposal Injector	13	13	16	16	16
	Shut-In	7	7	4	4	4
Total		**23**	**34**	**26**	**26**	**22**

Continued: 1 > 2 > 3

AOGCC Pool Statistics

Prudhoe Bay Unit, Polaris Oil Pool

Permitted Wells in Field:

Type Well	Status	2004	2003	2002	2001	2000
Development	New	9	12	17	19	8
	Sidetrack	62	62	58	67	67
	Multilateral	18	10	14	3	4
Service	New	12	7	17	6	1
	Sidetrack	8	3	1	8	7
	Multilateral	0	0	0	0	0
Exploration	New	0	0	1	0	0
	Sidetrack	0	0	0	0	0
Total		**109**	**94**	**108**	**103**	**87**

Reservoir Properties:

Description	2004	2003	2002	2001	2000
Reference Datum - ft. below sea level	5000	5000	5125	5125	5125
Temperature - ° F	100	100	100	100	100
Porosity - %	25-30	25-30	25-30	25-30	25-30
Permeability - md	10-800	800	10-300	10-300	10-300
Swi - %	40-45	40-45	40-45	40-45	40-45
Oil Viscosity @ Orig. Press. cp	5-120	5-20	5-15	5-15	5-15
Oil Viscosity @ Sat. Press. cp	5-103	-	-	-	-
Orig. Press. - psi	2250	2250	2250	2250	2250
Bubble Point - psi	1600-2000	1600-2000	1600-2000	1600-2000	1600-2000
Current Reservoir Press. - psi	2250	2200	2150	-	-
Oil Gravity - ° API	16-24	17-24	15-24	15-24	15-24
Gas Specific Gravity (Air = 1.0)	.65	.65	.65	.65	.65
Gross Pay - ft.	0-400	0-400	0-400	0-400	0-400
Net Pay - ft.	0-100	0-100	0-100	0-100	0-100
Orig. FVF - RB/STB	1.1-1.2	1.1-1.2	1.1-1.2	1.1-1.2	1.1-1.2
Bubble Point FVF - RB/STB	1.07-1.23	-	-	-	-
Orig. GOR - SCF/STB	250-330	250-330	250-330	250-330	250-330
GOR (current yr.) - SCF/STB	999	1090	1543	1387	767

References / Summary

Continued: 1 > 2 > 3

State of Alaska, Oil and Gas Conservation Commission

Production History for: PRUDHOE BAY, POLARIS OIL Pool

Jan 1998 Through Dec 2004

	Month	DaysProd	Oil (BBL)	Gas (MCF)	Water (BBL	Wells
PBU_S						
	Nov 1999	10	4958	1967	195	1
	Dec 1999	31	14350	5738	1005	1
	Jan 2000	30	17511	4084	590	1
	Feb 2000	29	15971	2665	159	1
	Mar 2000	31	16589	7627	65	1
	Apr 2000	25	11898	9191	94	1
	May 2000	21	4994	2689	22	1
	Jun 2000	30	15065	9058	61	1
	Jul 2000	28	14149	9999	129	1
	Aug 2000	31	13170	13525	916	1
	Sep 2000	28	13270	15101	298	1
	Oct 2000	31	11993	14785	748	1
	Nov 2000	15	6172	6685	161	1
	Dec 2000	2	789	868	34	1
	Jan 2001	12	5033	5282	401	1
	Feb 2001	28	13449	12600	1394	1
	Mar 2001	31	9824	7111	770	1
	Apr 2001	31	6190	4589	971	4
	May 2001	18	5628	8209	0	2
	Jun 2001	50	9211	21563	728	3
	Jul 2001	41	16318	13403	1143	2
	Aug 2001	46	22683	27826	2187	2
	Sep 2001	55	22305	45822	2818	4
	Oct 2001	57	22014	29557	2445	4
	Nov 2001	30	11480	19844	1273	4
	Dec 2001	63	24019	104995	2684	4
	Jan 2002	48	14406	26907	1595	4
	Feb 2002	2	586	1004	24	4
	Mar 2002	36	11881	27779	66	4
	Apr 2002	27	10256	22029	1458	4
	May 2002	53	15255	47160	6225	4
	Jun 2002	40	13708	75726	2392	4
	Jul 2002	54	9555	51099	2194	4
	Aug 2002	51	11185	16788	1794	4
	Sep 2002	25	5815	5212	1049	4
	Oct 2002	58	13704	11694	2937	4
	Nov 2002	46	10576	8370	2254	4
	Dec 2002	58	11131	7991	3296	4
	Jan 2003	62	10381	12642	2134	4
	Feb 2003	41	7749	11129	1157	4
	Mar 2003	31	5530	7068	0	4
	Apr 2003	29	5585	7768	0	5
	May 2003	29	5491	8650	0	5
	Jun 2003	21	4768	7479	0	5
	Jul 2003	31	6146	6500	0	5
	Aug 2003	33	5406	6052	0	4
	Sep 2003	30	5710	6581	0	4
	Oct 2003	35	4726	5477	2456	4
	Nov 2003	35	6724	7628	438	4

State of Alaska, Oil and Gas Conservation Commission

Production History for: PRUDHOE BAY, POLARIS OIL Pool

Jan 1998 Through Dec 2004

	Month	DaysProd	Oil (BBL)	Gas (MCF)	Water (BBL	Wells
	Dec 2003	31	5444	9000	0	4
	Jan 2004	31	5300	9087	0	4
	Feb 2004	29	4860	9280	1883	4
	Mar 2004	29	5003	9030	4845	4
	Apr 2004	30	5264	8057	2287	4
	May 2004	31	5331	6366	3962	4
	Jun 2004	24	4349	4829	7961	4
	Jul 2004	8	1432	1820	1999	4
	Aug 2004	11	1436	1806	417	4
	Sep 2004	3	396	505	112	4
	Oct 2004	31	5440	10757	5800	4
	Nov 2004	30	5841	6335	0	4
	Dec 2004	31	6628	7200	0	3
	Pad Total		**582031**	**877588**	**82026**	
PBU_V						
	Oct 2002	0	0	0	0	1
	Dec 2002	0	0	0	0	1
	Jan 2003	0	0	0	0	1
	Feb 2003	0	0	0	0	1
	Pad Total		**0**	**0**	**0**	
PBU_W						
	Dec 1999	15	7980	4748	1617	1
	Jan 2000	31	27177	21312	3636	1
	Feb 2000	28	21467	21453	2447	1
	Mar 2000	24	21382	25006	2045	1
	Apr 2000	30	23416	34708	3478	1
	May 2000	31	20940	19649	3106	1
	Jun 2000	30	19956	11156	3237	1
	Jul 2000	31	23153	6272	2539	1
	Aug 2000	31	23801	11175	2389	1
	Sep 2000	28	26309	18498	3186	1
	Oct 2000	31	24788	18454	3984	1
	Nov 2000	30	23050	18859	2067	1
	Dec 2000	23	17214	15121	1702	1
	Jan 2001	31	24863	21635	2675	1
	Feb 2001	28	21386	21623	2348	1
	Mar 2001	31	23357	26905	2700	1
	Apr 2001	30	22109	28570	2457	1
	May 2001	31	23976	32506	2664	1
	Jun 2001	15	12440	15813	1085	1
	Jul 2001	51	27325	30517	3008	2
	Aug 2001	41	27216	28260	2540	2
	Sep 2001	13	8683	10722	965	1
	Oct 2001	29	18247	18018	2027	2
	Nov 2001	30	20103	20636	2233	2
	Dec 2001	31	21140	25233	2348	2
	Jan 2002	47	40103	42623	4456	2
	Feb 2002	56	46285	38788	2016	2
	Mar 2002	46	33034	49027	545	2

State of Alaska, Oil and Gas Conservation Commission

Production History for: PRUDHOE BAY, POLARIS OIL Pool

Jan 1998 Through Dec 2004

Month	DaysProd	Oil (BBL)	Gas (MCF)	Water (BBL	Wells
Apr 2002	51	33179	81242	743	2
May 2002	48	26460	136604	120	3
Jun 2002	77	53129	34963	10962	4
Jul 2002	103	86011	111018	15263	4
Aug 2002	109	72975	83463	14062	4
Sep 2002	76	48213	71232	13433	4
Oct 2002	112	72583	83413	15530	4
Nov 2002	92	53444	71051	9934	4
Dec 2002	121	72426	76487	14621	4
Jan 2003	115	75100	77053	9814	4
Feb 2003	111	63826	88883	16764	4
Mar 2003	112	76302	60589	21572	4
Apr 2003	119	101092	67817	29927	4
May 2003	118	63282	57655	28594	5
Jun 2003	120	71326	65066	25898	5
Jul 2003	107	55337	69566	23201	4
Aug 2003	117	57270	108490	4653	4
Sep 2003	110	60124	70153	4237	5
Oct 2003	133	77478	84780	5083	6
Nov 2003	147	79631	83634	8806	6
Dec 2003	125	63214	70305	9452	5
Jan 2004	124	60404	60524	9988	5
Feb 2004	110	49545	50853	6359	5
Mar 2004	155	117280	65328	8579	5
Apr 2004	150	112082	69037	8984	5
May 2004	128	90654	121054	4447	5
Jun 2004	132	93317	129300	5244	5
Jul 2004	142	75257	91963	9996	5
Aug 2004	55	26822	25324	3990	5
Sep 2004	98	70870	49324	5039	5
Oct 2004	155	83286	78075	17992	5
Nov 2004	143	82556	84640	8558	5
Dec 2004	148	81161	92990	4330	5
Pad Total		**2956536**	**3209163**	**445675**	
Pool Total		**3,538,567**	**4,086,751**	**527,701**	

State of Alaska, Oil and Gas Conservation Commission

Production History for: PRUDHOE BAY, POLARIS OIL Pool

Jan 1958 Dec 2004

Month	DaysProd	Oil (BBL)	Gas (MCF)	Water (BBL	Producing Wells
Nov 1999	10	4958	1967	195	1
Dec 1999	46	22330	10486	2622	2
Year Total		**27288**	**12453**	**2817**	
Jan 2000	61	44688	25396	4226	2
Feb 2000	57	37438	24118	2606	2
Mar 2000	55	37971	32633	2110	2
Apr 2000	55	35314	43899	3572	2
May 2000	52	25934	22338	3128	2
Jun 2000	60	35021	20214	3298	2
Jul 2000	59	37302	16271	2668	2
Aug 2000	62	36971	24700	3305	2
Sep 2000	56	39579	33599	3484	2
Oct 2000	62	36781	33239	4732	2
Nov 2000	45	29222	25544	2228	2
Dec 2000	25	18003	15989	1736	2
Year Total		**414224**	**317940**	**37093**	
Jan 2001	43	29896	26917	3076	2
Feb 2001	56	34835	34223	3742	2
Mar 2001	62	33181	34016	3470	2
Apr 2001	61	28299	33159	3428	5
May 2001	49	29604	40715	2664	3
Jun 2001	65	21651	37376	1813	4
Jul 2001	92	43643	43920	4151	4
Aug 2001	87	49899	56086	4727	4
Sep 2001	68	30988	56544	3783	5
Oct 2001	86	40261	47575	4472	5
Nov 2001	60	31583	40480	3506	3
Dec 2001	94	45159	130228	5032	4
Year Total		**418999**	**581239**	**43864**	
Jan 2002	95	54509	69530	6051	5
Feb 2002	58	46871	39792	2040	3
Mar 2002	82	44915	76806	611	4
Apr 2002	78	43435	103271	2201	3
May 2002	101	41715	183764	6345	5
Jun 2002	117	66837	110689	13354	6
Jul 2002	157	95566	162117	17457	7
Aug 2002	160	84160	100251	15856	6
Sep 2002	101	54028	76444	14482	6
Oct 2002	170	86287	95107	18467	6
Nov 2002	138	64020	79421	12188	6
Dec 2002	179	83557	84478	17917	6
Year Total		**765900**	**1181670**	**126969**	

State of Alaska, Oil and Gas Conservation Commission

Production History for: PRUDHOE BAY, POLARIS OIL Pool

Jan 1958 Dec 2004

Month	DaysProd	Oil (BBL)	Gas (MCF)	Water (BBL	Producing Wells
Jan 2003	177	85481	89695	11948	6
Feb 2003	152	71575	100012	17921	6
Mar 2003	143	81832	67657	21572	5
Apr 2003	148	106677	75585	29927	5
May 2003	147	68773	66305	28594	5
Jun 2003	141	76094	72545	25898	5
Jul 2003	138	61483	76066	23201	5
Aug 2003	150	62676	114542	4653	6
Sep 2003	140	65834	76734	4237	6
Oct 2003	168	82204	90257	7539	7
Nov 2003	182	86355	91262	9244	7
Dec 2003	156	68658	79305	9452	6
Year Total		**917642**	**999965**	**194186**	
Jan 2004	155	65704	69611	9988	5
Feb 2004	139	54405	60133	8242	5
Mar 2004	184	122283	74358	13424	6
Apr 2004	180	117346	77094	11271	6
May 2004	159	95985	127420	8409	6
Jun 2004	156	97666	134129	13205	6
Jul 2004	150	76689	93783	11995	6
Aug 2004	66	28258	27130	4407	6
Sep 2004	101	71266	49829	5151	6
Oct 2004	186	88726	88832	23792	6
Nov 2004	173	88397	90975	8558	6
Dec 2004	179	87789	100190	4330	6
Year Total		**994514**	**993484**	**122772**	
Pool Total		**3,538,567**	**4,086,751**	**527,701**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, POLARIS OIL Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
May 2003	24	23273	0	1
Jun 2003	28	67761	0	1
Jul 2003	31	32226	0	1
Aug 2003	57	59872	0	3
Sep 2003	90	142139	0	3
Oct 2003	85	75065	0	3
Nov 2003	86	71633	0	4
Dec 2003	93	190907	0	3
Year Total		**662876**	**0**	
Jan 2004	104	189295	0	4
Feb 2004	116	165433	0	4
Mar 2004	124	186360	0	4
Apr 2004	120	193121	0	4
May 2004	124	217400	0	4
Jun 2004	120	182140	0	4
Jul 2004	124	166942	0	4
Aug 2004	55	62376	0	4
Sep 2004	29	36819	0	3
Oct 2004	118	165431	0	4
Nov 2004	120	169634	0	4
Dec 2004	112	160793	0	4
Year Total		**1895744**	**0**	
Pool Total		**2,558,620**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, LIS UNDEFINE WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Aug 1987	27	129458	0	1
Sep 1987	30	176281	0	1
Oct 1987	31	161816	0	1
Nov 1987	30	175377	0	1
Dec 1987	31	22248	0	1
Year Total		**665180**	**0**	
Jan 1988	31	241103	0	1
Feb 1988	31	231812	0	1
Mar 1988	31	276370	0	1
Apr 1988	30	278835	0	1
May 1988	31	292605	0	1
Jun 1988	30	287670	0	1
Jul 1988	31	240006	0	1
Aug 1988	31	342007	0	1
Sep 1988	30	306751	0	1
Oct 1988	31	331217	0	1
Nov 1988	30	343452	0	1
Dec 1988	31	365234	0	1
Year Total		**3537062**	**0**	
Jan 1989	31	296817	0	1
Feb 1989	28	289814	0	1
Mar 1989	31	266595	0	1
Apr 1989	30	344332	0	1
May 1989	31	354983	0	1
Jun 1989	30	334859	0	1
Jul 1989	31	393784	0	1
Aug 1989	31	440595	0	1
Sep 1989	30	529047	0	1
Oct 1989	31	483456	0	1
Nov 1989	30	469344	0	1
Dec 1989	31	490023	0	1
Year Total		**4693649**	**0**	
Jan 1990	31	578077	0	1
Feb 1990	28	522840	0	1
Mar 1990	31	517383	0	1
Apr 1990	30	384811	0	1
May 1990	31	368000	0	1
Jun 1990	30	321206	0	1
Jul 1990	31	416674	0	1
Aug 1990	31	432512	0	1
Sep 1990	30	401706	0	1
Oct 1990	31	416567	0	1
Nov 1990	30	362366	0	1
Dec 1990	31	361330	0	1
Year Total		**5083472**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, LIS UNDEFINE WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1991	31	345629	0	1
Feb 1991	28	295092	0	1
Mar 1991	31	370220	0	1
Apr 1991	30	334920	0	1
May 1991	31	383572	0	1
Jun 1991	30	343522	0	1
Jul 1991	31	362894	0	1
Aug 1991	31	381640	0	1
Sep 1991	30	361056	0	1
Oct 1991	31	403202	0	1
Nov 1991	30	355793	0	1
Dec 1991	31	343629	0	1
Year Total		**4281169**	**0**	
Jan 1992	31	353094	0	1
Feb 1992	29	374538	0	1
Mar 1992	31	380861	0	1
Apr 1992	30	348209	0	1
May 1992	31	326067	0	1
Jun 1992	30	300080	0	1
Jul 1992	31	337444	0	1
Aug 1992	31	295184	0	1
Sep 1992	30	274341	0	1
Oct 1992	31	308038	0	1
Nov 1992	30	278336	0	1
Dec 1992	31	281665	0	1
Year Total		**3857857**	**0**	
Jan 1993	31	270660	0	1
Feb 1993	28	255482	0	1
Mar 1993	31	298706	0	1
Apr 1993	30	274523	0	1
May 1993	31	287929	0	1
Jun 1993	9	61992	0	1
Jul 1993	31	231341	0	1
Aug 1993	31	222174	0	1
Sep 1993	30	207563	0	1
Oct 1993	31	151719	0	1
Nov 1993	30	217693	0	1
Dec 1993	31	232011	0	1
Year Total		**2711793**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, LIS UNDEFINE WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1994	31	245312	0	1
Feb 1994	28	251620	0	1
Mar 1994	31	318661	0	1
Apr 1994	30	333129	0	1
May 1994	31	356874	0	1
Jun 1994	30	356527	0	1
Jul 1994	31	375355	0	1
Aug 1994	30	357665	0	1
Sep 1994	30	229637	0	1
Oct 1994	31	286063	0	1
Nov 1994	30	364949	0	1
Dec 1994	31	427151	0	1
Year Total		**3902943**	**0**	
Jan 1995	31	410828	0	1
Feb 1995	28	451221	0	1
Mar 1995	31	622548	0	1
Apr 1995	30	581024	0	1
May 1995	31	644828	0	2
Jun 1995	30	693025	0	1
Jul 1995	31	708169	0	1
Aug 1995	31	768911	0	1
Sep 1995	30	749544	0	1
Oct 1995	31	662844	0	1
Nov 1995	30	747283	0	1
Dec 1995	31	770890	0	1
Year Total		**7811115**	**0**	
Jan 1996	31	799577	0	1
Feb 1996	29	945118	0	1
Mar 1996	31	1080508	0	1
Apr 1996	30	864782	0	1
May 1996	31	924810	0	1
Jun 1996	30	1199725	0	1
Jul 1996	31	1560688	0	1
Aug 1996	62	3125056	0	2
Sep 1996	60	1561372	0	2
Oct 1996	62	1775991	0	2
Nov 1996	60	1871219	0	2
Dec 1996	62	2236011	0	2
Year Total		**17944857**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, LIS UNDEFINE WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1997	62	2483020	0	2
Feb 1997	56	2275735	0	2
Mar 1997	62	2434544	0	2
Apr 1997	60	2620071	0	2
May 1997	62	2756903	0	2
Jun 1997	60	2732850	0	2
Jul 1997	62	2701388	0	2
Aug 1997	62	2319822	0	2
Sep 1997	60	2627166	0	2
Oct 1997	20	1007687	0	2
Nov 1997	60	3456389	0	2
Dec 1997	62	3344303	0	2
Year Total		**30759878**	**0**	
Jan 1998	61	1855810	0	2
Feb 1998	56	2496402	0	2
Mar 1998	62	2769747	0	2
Apr 1998	60	2854359	0	2
May 1998	62	3084180	0	2
Jun 1998	60	3335449	0	2
Jul 1998	62	3483112	0	2
Aug 1998	62	3542723	0	2
Sep 1998	60	3147053	0	2
Oct 1998	62	3412491	0	2
Nov 1998	60	3185719	0	2
Dec 1998	62	3418603	0	2
Year Total		**36585648**	**0**	
Jan 1999	62	3868093	0	2
Feb 1999	56	3524841	0	2
Mar 1999	62	4096802	0	2
Apr 1999	60	3717012	0	2
May 1999	62	3904186	0	2
Jun 1999	60	3219363	0	2
Jul 1999	62	3557780	0	2
Aug 1999	62	3714112	0	2
Sep 1999	59	3224600	0	2
Oct 1999	62	3684365	0	2
Nov 1999	60	3147015	0	2
Dec 1999	62	3754521	0	2
Year Total		**43412690**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, LIS UNDEFINE WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 2000	62	3906004	0	2
Feb 2000	58	3659940	0	2
Mar 2000	62	3988893	0	2
Apr 2000	60	3824027	0	2
May 2000	62	3881112	0	2
Jun 2000	60	3931141	0	2
Jul 2000	62	4264494	0	2
Aug 2000	62	3043082	0	2
Sep 2000	60	2944765	0	2
Oct 2000	62	3278112	0	2
Nov 2000	60	2695490	0	2
Dec 2000	62	2880965	0	2
Year Total		**42298025**	**0**	
Jan 2001	62	2865550	0	2
Feb 2001	49	2124159	0	2
Mar 2001	62	2738990	0	2
Apr 2001	60	3126532	0	2
May 2001	62	3117256	0	2
Jun 2001	60	3057264	0	2
Jul 2001	62	2784328	0	2
Aug 2001	54	2853665	0	2
Sep 2001	40	2011703	0	2
Oct 2001	62	2618062	0	2
Nov 2001	60	2829428	0	2
Dec 2001	62	3215665	0	2
Year Total		**33342602**	**0**	
Jan 2002	62	2966337	0	2
Feb 2002	56	2509581	0	2
Mar 2002	62	2531852	0	2
Apr 2002	60	2112551	0	2
May 2002	62	2835824	0	2
Jun 2002	55	2347647	0	2
Jul 2002	62	2916181	0	2
Aug 2002	62	2285433	0	2
Sep 2002	60	2276126	0	2
Oct 2002	62	2469312	0	2
Nov 2002	60	2480753	0	2
Dec 2002	62	2717591	0	2
Year Total		**30449188**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, LIS UNDEFINE WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 2003	62	2839951	0	2
Feb 2003	56	2623154	0	2
Mar 2003	62	2923936	0	2
Apr 2003	60	1577514	0	2
May 2003	62	2825367	0	2
Jun 2003	60	2752286	0	2
Jul 2003	62	2619542	0	2
Aug 2003	62	1507057	0	2
Sep 2003	60	2293646	0	2
Oct 2003	62	2785891	0	2
Nov 2003	60	2645097	0	2
Dec 2003	62	2690936	0	2
Year Total		**30084377**	**0**	
Jan 2004	62	2640982	0	2
Feb 2004	58	2421840	0	2
Mar 2004	62	2739563	0	2
Apr 2004	60	2588887	0	2
May 2004	62	496273	0	2
Jun 2004	60	359001	0	2
Jul 2004	62	298457	0	2
Aug 2004	60	345334	0	2
Sep 2004	60	805935	0	2
Oct 2004	62	1070444	0	2
Nov 2004	60	1131205	0	2
Dec 2004	62	1219083	0	2
Year Total		**16117004**	**0**	
Pool Total		**317,538,509**	**0**	

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Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jun 1977	14	24	0	1
Aug 1977	31	116	0	1
Sep 1977	6	5996	0	1
Oct 1977	8	4018	0	2
Nov 1977	21	15271	0	2
Dec 1977	27	11336	0	2
Year Total		**36761**	**0**	
Jan 1978	23	16047	0	2
Feb 1978	18	14489	0	2
Mar 1978	37	23778	0	2
Apr 1978	49	50185	0	2
May 1978	48	55681	0	2
Jun 1978	101	70174	0	4
Jul 1978	106	96961	0	4
Aug 1978	159	143915	0	6
Sep 1978	165	182225	0	6
Oct 1978	163	200149	0	6
Nov 1978	153	234590	0	6
Dec 1978	209	364987	0	8
Year Total		**1453181**	**0**	
Jan 1979	186	333153	0	6
Feb 1979	159	205402	0	6
Mar 1979	177	342092	0	7
Apr 1979	194	423094	0	7
May 1979	214	789621	0	7
Jun 1979	160	650649	0	7
Jul 1979	205	551123	0	7
Aug 1979	192	623887	0	8
Sep 1979	185	519533	0	7
Oct 1979	165	628153	0	7
Nov 1979	180	950728	0	6
Dec 1979	241	950475	0	8
Year Total		**6967910**	**0**	
Jan 1980	248	1056360	0	8
Feb 1980	229	828116	0	8
Mar 1980	247	913644	0	8
Apr 1980	235	873495	0	8
May 1980	246	966967	0	8
Jun 1980	217	900038	0	8
Jul 1980	256	805475	0	10
Aug 1980	277	775393	0	10
Sep 1980	269	811550	0	9
Oct 1980	245	806263	0	9
Nov 1980	252	712271	0	10
Dec 1980	340	1037675	0	12
Year Total		**10487247**	**0**	

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Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1981	286	1030645	0	10
Feb 1981	269	897687	0	10
Mar 1981	308	1583960	0	10
Apr 1981	288	745810	0	10
May 1981	260	944951	0	10
Jun 1981	239	920548	0	9
Jul 1981	264	1015870	0	9
Aug 1981	261	1031964	0	10
Sep 1981	206	913994	0	10
Oct 1981	261	1120701	0	9
Nov 1981	269	955284	0	9
Dec 1981	320	1139961	0	12
Year Total		**12301375**	**0**	
Jan 1982	266	1176058	0	10
Feb 1982	237	1113410	0	9
Mar 1982	260	1181865	0	9
Apr 1982	247	1019870	0	9
May 1982	265	1013475	0	10
Jun 1982	242	935270	0	9
Jul 1982	216	1010406	0	9
Aug 1982	213	813890	0	9
Sep 1982	219	685471	0	9
Oct 1982	245	942130	0	9
Nov 1982	233	741901	0	9
Dec 1982	313	847515	0	11
Year Total		**11481261**	**0**	
Jan 1983	258	915216	0	9
Feb 1983	229	732954	0	9
Mar 1983	263	605179	0	10
Apr 1983	249	606320	0	10
May 1983	276	753514	0	10
Jun 1983	244	583719	0	10
Jul 1983	230	543251	0	10
Aug 1983	181	337906	0	9
Sep 1983	205	557100	0	7
Oct 1983	216	629393	0	9
Nov 1983	242	545013	0	9
Dec 1983	313	728798	0	11
Year Total		**7538363**	**0**	

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Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1984	254	591240	0	9
Feb 1984	244	748856	0	9
Mar 1984	233	749050	0	9
Apr 1984	237	868403	0	8
May 1984	245	842018	0	8
Jun 1984	135	657818	0	6
Jul 1984	176	637934	0	6
Aug 1984	182	793503	0	6
Sep 1984	180	977779	0	6
Oct 1984	178	704279	0	6
Nov 1984	149	1163384	0	5
Dec 1984	217	1529912	0	7
Year Total		**10264176**	**0**	
Jan 1985	132	1218898	0	5
Feb 1985	137	1897716	0	5
Mar 1985	155	2038342	0	5
Apr 1985	149	1361191	0	5
May 1985	155	1729952	0	5
Jun 1985	150	1836574	0	5
Jul 1985	150	1648967	0	6
Aug 1985	124	1875496	0	5
Sep 1985	150	2114234	0	5
Oct 1985	155	2429002	0	5
Nov 1985	150	2339541	0	6
Dec 1985	186	2768539	0	6
Year Total		**23258452**	**0**	
Jan 1986	155	3363067	0	5
Feb 1986	112	1252054	0	4
Mar 1986	100	1150628	0	4
Apr 1986	120	1662727	0	4
May 1986	124	1584015	0	4
Jun 1986	120	1516993	0	5
Jul 1986	124	1356647	0	4
Aug 1986	190	1242331	0	7
Sep 1986	174	1108333	0	8
Oct 1986	195	1372134	0	8
Nov 1986	203	1710503	0	9
Dec 1986	255	2136407	0	10
Year Total		**19455839**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1987	194	2426322	0	8
Feb 1987	164	1907415	0	8
Mar 1987	189	1787665	0	8
Apr 1987	178	1901125	0	8
May 1987	193	1690215	0	8
Jun 1987	194	1751221	0	8
Jul 1987	140	2109697	0	6
Aug 1987	131	2129253	0	6
Sep 1987	174	1353772	0	8
Oct 1987	224	1352428	0	8
Nov 1987	215	1448521	0	9
Dec 1987	245	2219314	0	10
Year Total		**22076948**	**0**	
Jan 1988	203	2183650	0	8
Feb 1988	177	2798182	0	7
Mar 1988	197	3631650	0	8
Apr 1988	197	3107008	0	8
May 1988	224	3261334	0	9
Jun 1988	248	3639921	0	10
Jul 1988	279	4425072	0	10
Aug 1988	279	4681090	0	11
Sep 1988	275	5493891	0	11
Oct 1988	288	6163695	0	11
Nov 1988	268	7113825	0	11
Dec 1988	327	7911400	0	12
Year Total		**54410718**	**0**	
Jan 1989	316	7596746	0	12
Feb 1989	287	7148217	0	12
Mar 1989	305	7709831	0	12
Apr 1989	324	10183365	0	13
May 1989	344	10511672	0	13
Jun 1989	302	9271897	0	13
Jul 1989	291	8528607	0	13
Aug 1989	327	9233439	0	12
Sep 1989	301	8806862	0	13
Oct 1989	347	10628681	0	12
Nov 1989	314	10092181	0	11
Dec 1989	337	11602359	0	11
Year Total		**111313857**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1990	330	11071550	0	11
Feb 1990	289	10716147	0	12
Mar 1990	369	12210485	0	12
Apr 1990	336	8578669	0	13
May 1990	379	10066426	0	13
Jun 1990	358	8216402	0	14
Jul 1990	383	9303909	0	14
Aug 1990	366	9205078	0	14
Sep 1990	348	9894936	0	14
Oct 1990	371	12033347	0	13
Nov 1990	371	10536981	0	14
Dec 1990	387	11370769	0	13
Year Total		**123204699**	**0**	
Jan 1991	322	11694031	0	11
Feb 1991	296	11122755	0	12
Mar 1991	353	12019354	0	12
Apr 1991	346	10669450	0	12
May 1991	343	10726716	0	12
Jun 1991	389	9524444	0	13
Jul 1991	375	9281820	0	13
Aug 1991	379	8803281	0	13
Sep 1991	323	8025305	0	13
Oct 1991	306	8238332	0	11
Nov 1991	309	7797527	0	11
Dec 1991	313	7828425	0	11
Year Total		**115731440**	**0**	
Jan 1992	316	7794178	0	11
Feb 1992	301	7695525	0	11
Mar 1992	321	7825986	0	11
Apr 1992	327	7667838	0	12
May 1992	333	7298609	0	12
Jun 1992	385	8201627	0	13
Jul 1992	396	7868039	0	13
Aug 1992	346	6797642	0	13
Sep 1992	336	7415754	0	12
Oct 1992	323	7432898	0	13
Nov 1992	308	6668762	0	12
Dec 1992	324	6416632	0	11
Year Total		**89083490**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1993	310	7087992	0	11
Feb 1993	290	6848834	0	11
Mar 1993	326	7731559	0	11
Apr 1993	316	8061681	0	11
May 1993	341	7723277	0	11
Jun 1993	374	9007163	0	13
Jul 1993	355	7869557	0	13
Aug 1993	346	6982513	0	12
Sep 1993	330	6737095	0	12
Oct 1993	338	7303022	0	11
Nov 1993	311	6703842	0	11
Dec 1993	257	5729513	0	9
Year Total		**87786048**	**0**	
Jan 1994	221	4928114	0	8
Feb 1994	281	6851976	0	11
Mar 1994	338	7474070	0	11
Apr 1994	313	6637532	0	11
May 1994	319	7539329	0	11
Jun 1994	328	6360818	0	12
Jul 1994	310	3539785	0	11
Aug 1994	319	3503552	0	11
Sep 1994	326	4905305	0	12
Oct 1994	270	4555947	0	10
Nov 1994	320	4485769	0	12
Dec 1994	320	5412026	0	11
Year Total		**66194223**	**0**	
Jan 1995	319	6621454	0	11
Feb 1995	282	5509703	0	11
Mar 1995	333	7620904	0	12
Apr 1995	343	6447500	0	12
May 1995	364	6681419	0	12
Jun 1995	380	6513297	0	13
Jul 1995	364	6563831	0	13
Aug 1995	357	4938725	0	12
Sep 1995	353	4332785	0	13
Oct 1995	346	4652290	0	13
Nov 1995	347	5086812	0	12
Dec 1995	361	6587261	0	12
Year Total		**71555981**	**0**	

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Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1996	367	7056034	0	12
Feb 1996	342	7117641	0	12
Mar 1996	363	7888967	0	12
Apr 1996	356	6827592	0	12
May 1996	352	5663958	0	13
Jun 1996	364	7827567	0	13
Jul 1996	359	6967246	0	12
Aug 1996	329	4900409	0	12
Sep 1996	311	5777161	0	11
Oct 1996	319	5806923	0	11
Nov 1996	298	5222613	0	11
Dec 1996	364	6760233	0	12
Year Total		**77816344**	**0**	
Jan 1997	350	7102863	0	12
Feb 1997	273	5964187	0	12
Mar 1997	320	6271104	0	11
Apr 1997	348	6992767	0	12
May 1997	339	7352862	0	11
Jun 1997	330	7973804	0	11
Jul 1997	335	7469893	0	11
Aug 1997	339	5939504	0	11
Sep 1997	329	5812185	0	11
Oct 1997	336	5225904	0	11
Nov 1997	333	6089046	0	12
Dec 1997	372	7639303	0	12
Year Total		**79833422**	**0**	
Jan 1998	372	7869228	0	12
Feb 1998	336	6710090	0	12
Mar 1998	367	5315506	0	12
Apr 1998	388	6666241	0	14
May 1998	377	9105356	0	14
Jun 1998	400	8133439	0	14
Jul 1998	395	7603239	0	13
Aug 1998	385	6655314	0	14
Sep 1998	363	5715405	0	14
Oct 1998	392	7989021	0	15
Nov 1998	392	7972745	0	14
Dec 1998	391	7737343	0	14
Year Total		**87472927**	**0**	

State of Alaska, Oil and Gas Conservation Commission

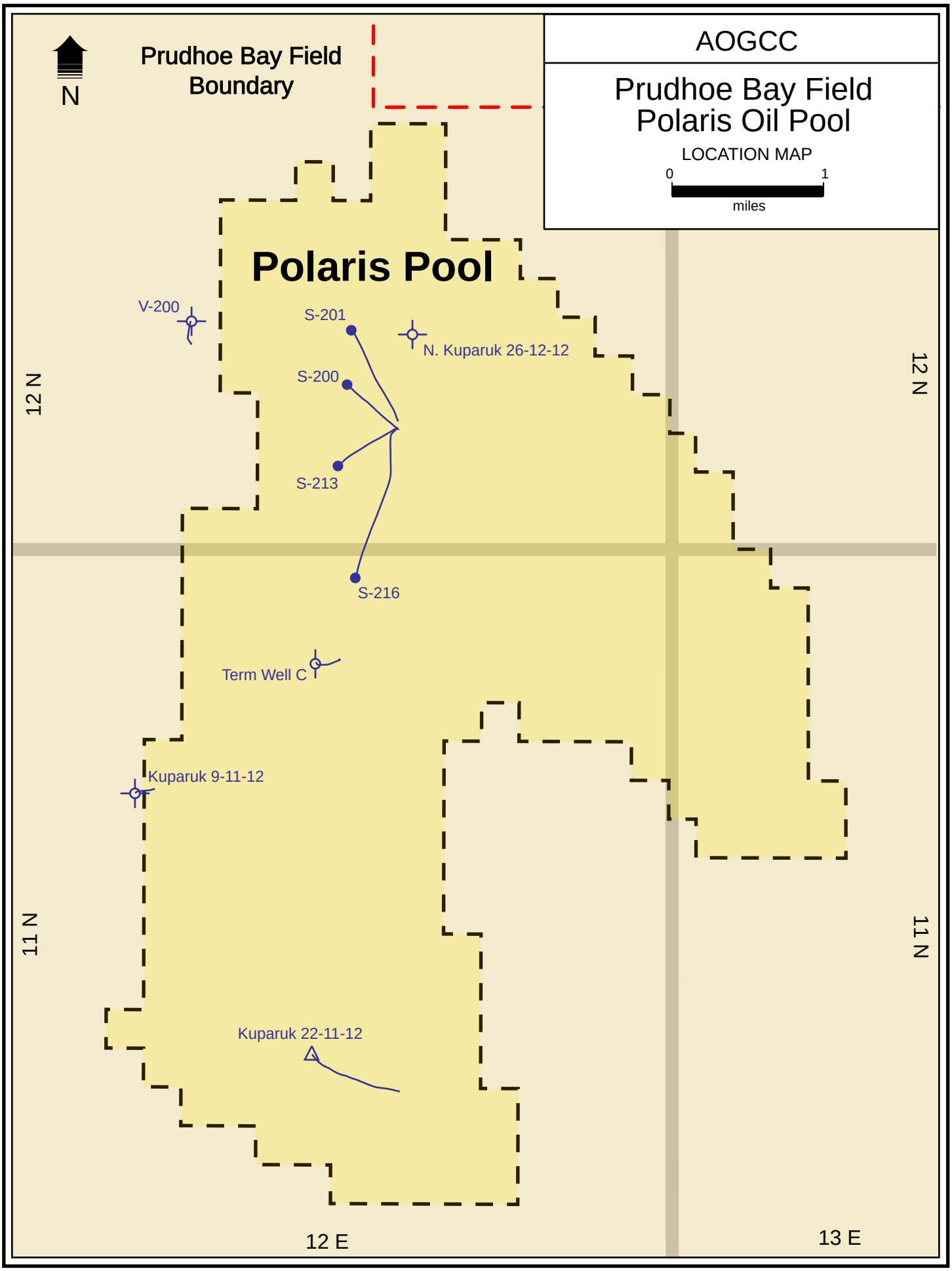
Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 1999	401	7265882	0	14
Feb 1999	367	5869159	0	15
Mar 1999	404	7183727	0	15
Apr 1999	391	6094526	0	15
May 1999	403	6259634	0	15
Jun 1999	387	6313412	0	14
Jul 1999	343	6248134	0	13
Aug 1999	373	7047140	0	14
Sep 1999	329	5107836	0	14
Oct 1999	374	7245761	0	14
Nov 1999	352	7211140	0	14
Dec 1999	374	8349104	0	13
Year Total		**80195455**	**0**	
Jan 2000	374	8264654	0	14
Feb 2000	347	7622673	0	13
Mar 2000	372	7783396	0	14
Apr 2000	358	7295103	0	14
May 2000	371	7497121	0	14
Jun 2000	341	6986088	0	13
Jul 2000	342	6379962	0	12
Aug 2000	329	5509072	0	12
Sep 2000	329	6001699	0	12
Oct 2000	374	5946001	0	14
Nov 2000	362	6005143	0	14
Dec 2000	364	6330210	0	14
Year Total		**81621122**	**0**	
Jan 2001	374	6815796	0	13
Feb 2001	338	5614104	0	14
Mar 2001	371	5177464	0	15
Apr 2001	359	4787945	0	13
May 2001	346	5260006	0	14
Jun 2001	323	4609847	0	13
Jul 2001	334	5236241	0	13
Aug 2001	347	4512891	0	12
Sep 2001	300	4313292	0	13
Oct 2001	340	4872710	0	13
Nov 2001	358	5300088	0	14
Dec 2001	370	6156832	0	14
Year Total		**62657216**	**0**	

State of Alaska, Oil and Gas Conservation Commission

Injection History for: PRUDHOE BAY, PRUD UNDEFIN WDSP Pool

Month	DaysInj	Liquid (BBL)	Gas (MCF)	Injecting Wells
Jan 2002	369	6040291	0	14
Feb 2002	334	4507218	0	14
Mar 2002	362	5512863	0	14
Apr 2002	349	6460584	0	14
May 2002	358	5993188	0	14
Jun 2002	358	5300007	0	12
Jul 2002	337	4705149	0	13
Aug 2002	366	4870990	0	15
Sep 2002	311	3931656	0	13
Oct 2002	339	5228125	0	13
Nov 2002	318	4819357	0	12
Dec 2002	350	4715724	0	14
Year Total		**62085152**	**0**	
Jan 2003	344	4045202	0	14
Feb 2003	287	3881272	0	14
Mar 2003	324	3643710	0	14
Apr 2003	290	3206247	0	12
May 2003	317	2950665	0	12
Jun 2003	269	2785427	0	11
Jul 2003	211	2041653	0	10
Aug 2003	207	2533250	0	10
Sep 2003	224	2119317	0	11
Oct 2003	244	2653587	0	11
Nov 2003	239	2430529	0	11
Dec 2003	273	3545408	0	11
Year Total		**35836267**	**0**	
Jan 2004	265	3257221	0	11
Feb 2004	239	2193863	0	10
Mar 2004	246	2434344	0	10
Apr 2004	246	3277570	0	11
May 2004	255	3647690	0	11
Jun 2004	259	4143818	0	10
Jul 2004	248	3790725	0	10
Aug 2004	237	3195134	0	12
Sep 2004	217	2924637	0	11
Oct 2004	234	3929154	0	10
Nov 2004	231	3246153	0	9
Dec 2004	243	4183012	0	11
Year Total		**40223321**	**0**	
Pool Total		**1,452,343,195**	**0**	


AOGCC
Prudhoe Bay Field
Polaris Oil Pool
LOCATION MAP
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Prudhoe Bay Field
Boundary
Polaris Pool
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S-201
N. Kuparuk 26-12-12
S-200
S-213
S-216
Term Well C
Kuparuk 9-11-12
Kuparuk 22-11-12
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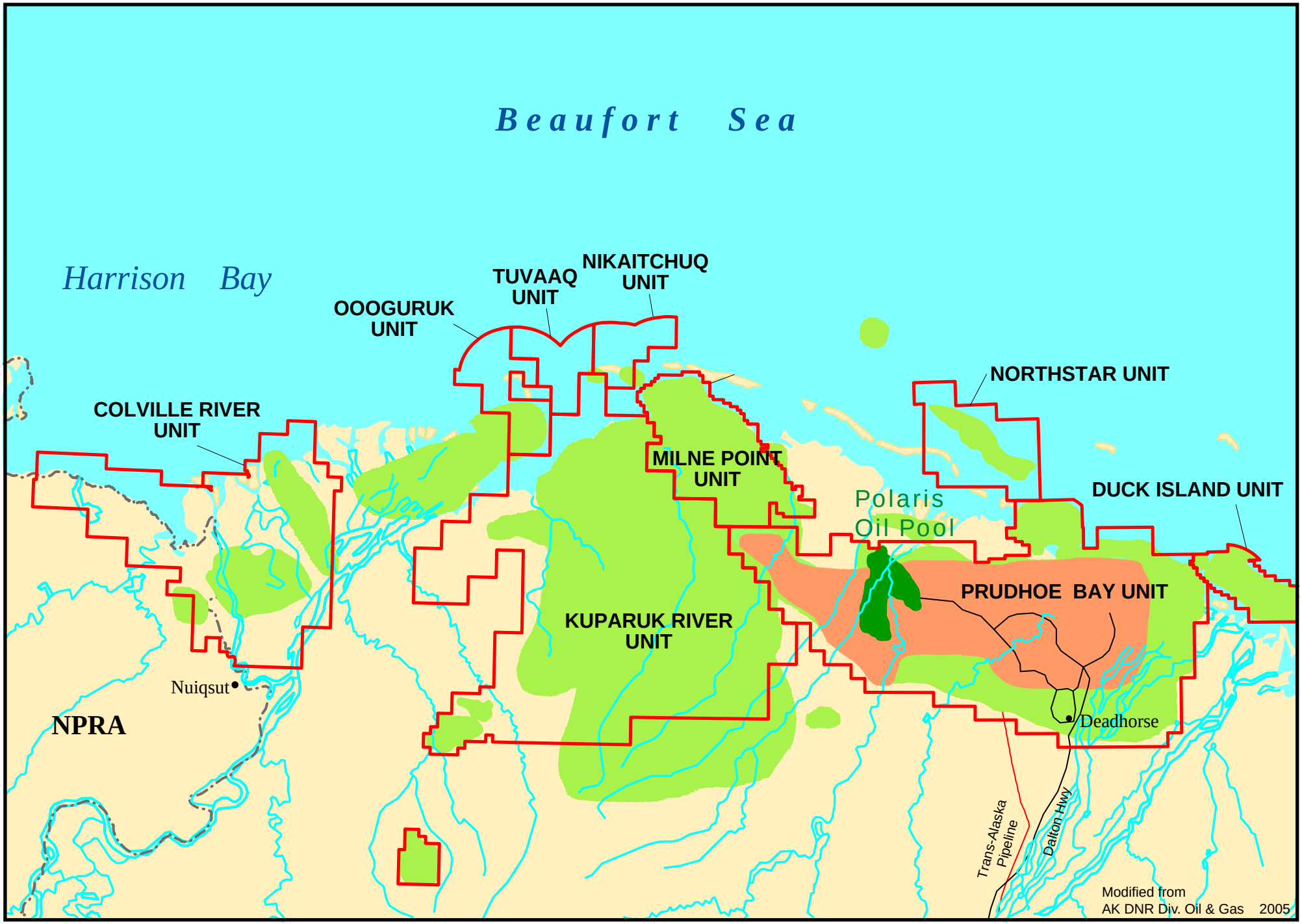

North Slope, Alaska

PRUDHOE BAY, POLARIS OIL

Reference List

Alaska Oil and Gas Conservation Commission, 2003, Conservation Order No. 484, available online at:
http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_499/co484.htm

Alaska Oil and Gas Conservation Commission, 2005, Production Database

Prudhoe Bay, Polaris Oil Pool

Summary

The Polaris Oil Pool is located within the western portion of the Prudhoe Bay Unit ("PBU"). It lies within the Late Cretaceous-aged Schrader Bluff Formation ("Schrader Bluff") and the Early Tertiary-aged Ugnu Formation ("Ugnu"). This pool is an accumulation of hydrocarbons common to and correlating with the interval between 5,393' and 6,012' measured depths in the North Kuparuk State 26-12-12 well.[1] The pool has been producing continuously since November 1999 from the PBU W-Pad and S-Pads. Between November 1999 and December 2001, oil production averaged 1,110 barrels per day, with W-Pad contributing 700 barrels per day (62%). Since January 2002, W-Pad has continued to dominate production. In December 2004, oil production from Polaris Pool averaged 2,830 barrels. Of that, W-Pad produced 92%.[2]

Geology

The pool encompasses reservoirs assigned to the Late Cretaceous-aged Schrader Bluff Formation and the Early Tertiary-aged Ugnu Formation. The Schrader Bluff was deposited in a marine shoreface and shallow shelf environment, and it is divided into two stratigraphic intervals that are designated, from deepest to shallowest, the "O-Sands" and the "N-Sands."[3] The O-Sands vary in thickness from 215' to 320', and the N-Sands vary from 95' to 165' thick.[4] The overlying Ugnu reservoir intervals, informally termed the "M-Sands," were deposited in deltaic and fluvial environments.[5] The M-Sands vary in thickness from 180' to 250'.[6] The pool lies between approximately 4,800' and 5,300' feet true vertical depth subsea.[7] The Polaris structure dips gently to the east and northeast, and it is broken into a series of reservoir compartments by three sets of normal faults: one trending NW, the second trending N, and the third trending W. The NW- and N-trending faults range in vertical displacement up to 200 feet; they are the primary controls for oil distribution in the PBU W-Pad, S-Pad and M-Pad areas. The W-trending faults range up to 100' in vertical displacement, and they trap oil in the center and along the southern margin of the pool, near the Term Well C, and near PBU N-Pad. Oil distribution is complex: within the O- and N-Sands, ten oil-bearing intervals are recognized, and oil-water contacts appear to vary in depth. In the M-Sands, oil-water contacts are concentrated in the crestal portions of the structure, but they appear to vary in depth within different M-Sands suggesting that each behaves as a separate reservoir unit. The primary reservoirs of the pool lie in the O-Sands, and secondary accumulations occur in the N-Sands. API oil gravities range from 17 to 26 degrees. The M-Sands contain significant reserves, but the oil is biodegraded and viscous[8], with API gravity ranging from 12 to

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[1] Alaska Oil and Gas Conservation Commission, 2003, Conservation Order No. 484, available online at: http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_499/co484.htm
[2] Alaska Oil and Gas Conservation Commission, 2005, Production Database
[3] Alaska Oil and Gas Conservation Commission, 2003, Conservation Order No. 484, available online at: http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_499/co484.htm
[4] BP, 2002, Polaris Pool Rules and Area Injection Order Application, in Alaska Oil and Gas Conservation Commission Conservation Order No. 484, p. 5 – 15.
[5] Alaska Oil and Gas Conservation Commission, 2003, Conservation Order No. 484, available online at: http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_499/co484.htm
[6] BP, 2002, Polaris Pool Rules and Area Injection Order Application, in Alaska Oil and Gas Conservation Commission Conservation Order No. 484, p. 5 – 15.
[7] Alaska Oil and Gas Conservation Commission, 2003, Conservation Order No. 484, available online at: http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_499/co484.htm
[8] Alaska Oil and Gas Conservation Commission, 2003, Conservation Order No. 484, available online at: http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_499/co484.htm

14 degrees.[9] Original oil in place ("OOIP") is estimated between 350 and 750 MMSTBO. Of this, 300 to 550 million MMSTBO are estimated within the O-Sands. There are no indications of a free gas column in the pool. The oil is undersaturated, containing between 84 and 250 billion standard cubic feet ("scf") of gas in solution, with 75 to 195 billion scf attributable to the O-Sands. At 5,500' true vertical depth subsea, the reservoir temperature is about 98 degrees F. [10]

SFD
Revised February 1, 2005

[9] BP, 2002, Polaris Pool Rules and Area Injection Order Application, in Alaska Oil and Gas Conservation Commission Conservation Order No. 484, Exhibit I-5.
[10] Alaska Oil and Gas Conservation Commission, 2003, Conservation Order No. 484, available online at: http://www.state.ak.us/local/akpages/ADMIN/ogc/orders/co/co400_499/co484.htm

PRUDHOE BAY FIELD
POLARIS OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
AIO	25	3	BP EXPLORATI	13-Nov-03	Authorizes amending Rule 4 that sets forth rules for conducting water injection into the Polaris oil Pool.	Y
CO	484	2	BP EXPLORATI	11-Aug-03	Authorization of the Prudhoe Bay Unit Western Operating Metering Plan for allocation of production from Polaris Oil Pool.	Y
CO	484	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
AIO	25	2	BP EXPLORATI	29-Jul-03	Authorizes underground injection of fluids for enhanced oil recovery in the Polaris Oil Pool W-215i.	Y
AIO	25	1	BP EXPLORATI	25-Jul-03	Authorizes injection of fluids for enhanced oil recovery in well W-209i located in the Polaris Oil Pool.	Y
AIO	25	0	BP EXPLORATI	04-Feb-03	Authorizes the injection of fluids for enhanced oil recovery in the Polaris Oil Pool within Prudhoe Bay Unit.	Y
CO	484	0	BP EXPLORATI	04-Feb-03	Establishes Pool Rules for development of the Polaris Oil Pool.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y

PRUDHOE BAY FIELD
POLARIS OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N

PRUDHOE BAY FIELD

No Pool

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	362 A	1	BP EXPLORATI	03-Feb-04	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.	Y
SIO	1	0	BP EXPLORATI	15-Jan-91	Authorizing the underground storage of liquid hydrocarbons by injection into the undefined Kuparuk reservior in the Pt McIntyre #6 well.	Y
AEO	1	0	Standard	11-Jul-86	Exempts portions of all aquifers in Western Operating Area & K Pad for Class II injection.	Y

PRUDHOE BAY FIELD

No Pool

Spacing Exception Orders

Order No.		AA	Operator	Date	Description	Current
CO	436	0	BP	15-Dec-98	Spacing exception for Prudhoe Bay Unit V-200 deviated exploratory oil well to an undefined pool in the North West portion of the Prudhoe Bay Unit.	Y
CO	401	0	BP	18-Aug-97	Spacing exception for Niakuk 39 exploration oil well.	Y
CO	400	0	ARCO ALASKA	13-Aug-97	Spacing exception for West Niakuk No.4 delineation oil well in the Prudhoe Bay Unit.	Y
CO	398	0	BP	04-Aug-97	Spacing exception for Niakuk 41ST exploration oil well.	Y
CO	385	0	ARCO ALASKA	26-Nov-96	Spacing exception for West NIAKUK #3 delineation oil well in the Prudhoe Bay Unit	Y
CO	382	0	ARCO ALASKA	10-Sep-96	Spacing exception for the Point McIntyre P1-09 delineation oil well in Prudhoe Bay Unit.	Y
CO	356 A	0	BP	09-Aug-96	Spacing exception for Niakuk 13 development oil well.	Y
CO	381	0	ARCO ALASKA	04-Jun-96	Spacing exception for W. Niakuk #2 delineation oil well.	Y
CO	379	0	BP	15-Apr-96	Spacing exception for Niakuk 14 development oil well	Y
CO	356	0	BP	17-Apr-95	Spacing exception for Niakuk 13 development oil well.	Y
CO	346	0	BP	21-Nov-94	Spacing exception for Niakuk #9 development oil well.	Y
CO	339	0	BP	03-Oct-94	Spacing exception for Niakuk 19 exploratory oil well.	Y
CO	328	0	BP	10-Jan-94	Spacing exception for Niakuk # 12A development oil well.	Y
CO	325	0	BP	03-Dec-93	Spacing exception for Niakuk # 10 well.	Y
CO	324	0	BP	18-Nov-93	Spacing exception - Niakuk #18 development oil well.	Y
CO	320	0	BP	23-Sep-93	Spacing exception to drill Niakuk #22 well.	Y
CO	316	0	ARCO ALASKA	25-May-93	Spacing exception for P1-05.	Y
CO	314	0	ARCO ALASKA	27-Apr-93	Spacing exception for P1-08, P1-13.	Y
CO	310	0	ARCO ALASKA	05-Feb-93	Spacing exception for P1-04, P1-16, P1-17, P1-21.	Y
CO	303	0	ARCO ALASKA	31-Dec-92	Spacing exception for North Prudhoe Bay St #3.	Y
CO	298	0	ARCO ALASKA	14-Aug-92	Spacing exception - wells P1-11, P1-21, P2-31, P2-47, P2-56.	Y
CO	296	0	ARCO ALASKA	03-Apr-92	Spacing exception - well P2-51.	Y
CO	294	0	ARCO ALASKA	20-Mar-92	Spacing exception - well P2-56.	Y
CO	293	0	ARCO ALASKA	20-Mar-92	Spacing exception - well P2-50.	Y
CO	291	0	ARCO ALASKA	11-Mar-92	Spacing exception - well P2-49	Y
CO	264	0	ARCO ALASKA	14-Dec-90	Spacing exception for West Beach St #4 well.	Y
CO	249	0	ARCO ALASKA	23-Jan-90	Spacing exception for Point McIntyre #7.	Y
CO	248	0	BP	17-Jan-90	Spacing exception for Point McIntyre #6.	Y
CO	239	0	ARCO ALASKA	22-Feb-89	Spacing exception for Point McIntyre St #4.	Y
CO	207	1	ARCO ALASKA	21-May-85	Spacing exception for the Prudhoe Bay Unit L2-26 well in the Lisburn Oil Pool of the Prudhoe Bay Field.	Y
CO	167	0	SOHIO	17-Jul-80	REVOKED (SEE 341). Spacing exception for Prudhoe Bay Unit #Y-1.	N
CO	160	0	SOHIO	06-Dec-79	REVOKED (SEE 341). Spacing exception for Prudhoe Bay Unit #R-2.	N
CO	155	0	SOHIO	03-Jul-79	REVOKED (SEE 341). Spacing exception Sohio Prudhoe Bay Unit Q-7 well.	N
CO	148	0	ARCO ALASKA	04-Nov-77	REVOKED (SEE 341). Spacing exception for DS 3-4.	N

PRUDHOE BAY FIELD

No Pool

Spacing Exception Orders

Order No.		AA	Operator	Date	Description	Current
CO	140	0	ARCO ALASKA	25-May-76	REVOKED (SEE 341). Spacing exception for Prudhoe Bay Well #E-6.	N
CO	139	0	ARCO ALASKA	19-Jan-76	REVOKED (SEE 341). Spacing exception for DS 2-7.	N
CO	138	0	GETTY OIL CO	10-Nov-75	REVOKED (SEE 341). Spacing exception - 2-10-13 St #1.	N
CO	117 A	0	BP	07-Sep-73	REVOKED (SEE 341). Spacing exception for 2 wells.	N
CO	117	0	BP	05-Mar-73	REVOKED (SEE 341). Spacing exception for 2 wells.	N
CO	97	0	BP	16-Dec-70	REVOKED (SEE 341). Spacing exception for Put River N-3. (23-18-11-13)	N
CO	96	0	ARCO ALASKA	23-Sep-70	REVOKED (SEE 341). Spacing exception for DS 2-3. (23-31-11-15)	N
CO	87	0	MOBIL OIL COR	20-Feb-70	REVOKED (SEE 341). Spacing exception Kuparuk St #7-11-12.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	+02	ARCO ALASKA	29-Nov-94	REVOKED (SEE 341). Flare additional vol, Flow station 2, Prudhoe Bay Unit-EOA	N
CO	145 A	+02	ARCO ALASKA	23-Aug-94	REVOKED (SEE 341). Flare additional vol, Prudhoe Bay Unit-EOA	N
CO	145 A	+02	ARCO ALASKA	18-Aug-94	REVOKED (SEE 341). Flaring additional vol, Central Compressor Plant- EOA.	N
CO	145 A	+02	BP	18-Jul-94	REVOKED (SEE 341). Flaring additional vol GC #1 Prudhoe Bay Unit-WOA.	N
CO	207	16	ARCO ALASKA	15-Jun-94	Flare additional volume, Lisburne Prod Center	N
CO	145 A	+02	BP	06-Jun-94	REVOKED (SEE 341). Flare addition vol, Prudhoe Bay Unit-WOA.	N
CO	145 A	+02	ARCO ALASKA	17-May-94	REVOKED (SEE 341). Flaring additional volume EOA, Prudhoe Bay Unit.	N
CO	145 A	+02	ARCO ALASKA	13-Apr-94	REVOKED (SEE 341). Flaring additional volume, Prudhoe Bay Unit-EOA.	N
CO	145 A	+02	BP	30-Dec-93	REVOKED (SEE 341). Flaring addional volume, GC2 up to 150 MMCF.	N
CO	145 A	+02	BP	29-Dec-93	REVOKED (SEE 341). Flaring additional volume Prudhoe Bay Unit-WOA GC #1.	N
CO	145 A	+02	BP	23-Nov-93	REVOKED (SEE 341). Flaring additional volume, GC #1 Prudhoe Bay Unit-WOA.	N
CO	145 A	+02	BP	09-Nov-93	REVOKED (SEE 341). Flaring additional volume up to 150 MMCF at Prudhoe Bay Unit-WOA GC #1.	N
CO	145 A	+02	BP	08-Nov-93	REVOKED (SEE 341). Flaring additional volume GC #3, WOA.	N
CO	145 A	+02	ARCO ALASKA	09-Sep-93	REVOKED (SEE 341). Flaring additional vol EOA, 2 MMCF at FS3 & 300 MMCF at CGF.	N
CO	145 A	+02	BP	07-Sep-93	REVOKED (SEE 341). Flaring additinal vol up to 1200 MMCF gas at GS1.	N
CO	145 A	+02	BP	09-Jul-93	REVOKED (SEE 341).Flaring up to 1200 MMCF gas over & above the design sfty flare of GC1.	N
CO	145 A	+02	BP	09-Jul-93	REVOKED (SEE 341). Flaring up to 250 MMCF gas over & above the design sfty flare of GC3.	N
CO	145 A	+02	ARCO ALASKA	15-Jun-93	REVOKED (SEE 341). Flaring up to 2 MMCF of gas over & above dsiignated safety flrs or FS 1 & 3; 5 MMCF gas over & above designated sfty flre of FS 2 & 500 MMCF of gas over & above the desig sfty flre of CGF.	N
CO	207	15	ARCO ALASKA	20-May-93	Flaring additional volume LPC, Prudhoe Bay Unit.	N
CO	145 A	+02	BP	07-Apr-93	REVOKED (SEE 341). Flaring up to 900 MMCF of gas over and above the designated safety flare of GC3. Original AA signed 3/31/1993.	N
CO	145 A	+02	BP	31-Mar-93	REVOKED (SEE 341). Flaring up to 300 MMCF of gas over and above the designated safety flare of GC1.	N
CO	145 A	+02	BP	23-Mar-93	REVOKED (SEE 341). Flaring up to 100 MMCF of gas over and above the designated safety flare of GC3.	N
CO	145 A	+02	BP	04-Feb-93	REVOKED (SEE 341). Flaring up to 1.3 MMCF of gas over and above the designated safety flare of GC2.	N
CO	145 A	+02	BP	30-Dec-92	REVOKED (SEE 341). Flaring up to 5500 MMCF of gas over and above the designated safety flare of GC1.	N
CO	145 A	+02	BP	13-Nov-92	REVOKED (SEE 341). Flaring up to 300 MMCF gas over and above the designated safety flare of GC1.	N
CO	145 A	+02	BP	07-Oct-92	REVOKED (SEE 341). Flaring up to 1.1 MMCF gas GC3 WOA 10/7.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	+02	BP	15-Sep-92	REVOKED (SEE 341). Flaring up to 1900 MMCF gas GC2 WOA 9/26.	N
CO	145 A	+02	BP	31-Aug-92	REVOKED (SEE 341). Flaring up to 1.5 MMCF gas GC3 WOA 9/1.	N
CO	145 A	+02	BP	07-Aug-92	REVOKED (SEE 341). Flaring up to 100 MMCF gas GCs WOA 8/9.	N
CO	145 A	+02	BP	28-Jul-92	REVOKED (SEE 341). Flaring up to 150 MMCF gas GC2 WOA 7/20 [verbal bew 7/20].	N
CO	145 A	+02	BP	28-Jul-92	REVOKED (SEE 341). Flaring up to 100 MMCF gas GCs 1 & 2 WOA 8/7.	N
CO	145 A	99	ARCO ALASKA	28-Jul-92	REVOKED (SEE 341). Flaring up to 100 MMCF gas FS 1,2,3 EOA; CGF/CCP WOA 8/7.	N
CO	145 A	98	BP	10-Jul-92	REVOKED (SEE 341). Flaring up to 500 MMCF gas GS2 WOA 8/6.	N
CO	145 A	97	BP	27-Apr-92	REVOKED (SEE 341). Flaring up to 5 MMCF gas GC1 WOA 4/27.	N
CO	145 A	96	ARCO ALASKA	24-Apr-92	REVOKED (SEE 341). Flaring up to 15 MMCF gas CCP EOA 4/24.	N
CO	145 A	95	ARCO ALASKA	16-Apr-92	REVOKED (SEE 341). Flaring up to 4 MMCF gas FS1; 20 MMCF FS2; 10 MMCF GS3; 10 MMCF CCP; 4/19.	N
CO	145 A	94	BP	16-Apr-92	REVOKED (SEE 341). Flaring up to 100 MMCF gas GC3 WOA 5/8.	N
CO	207	13	ARCO ALASKA	31-Mar-92	Approves additional flaring at LPC up to 50 MMCF.	N
CO	145 A	93	BP	28-Feb-92	REVOKED (SEE 341). Flaring up to 20 MMCF gas GC3 WOA 2/28.	N
CO	145 A	92	BP	10-Feb-92	REVOKED (SEE 341). Flaring up to 10 MMCF gas GC3 WOA 2/10.	N
CO	145 A	91	BP	13-Jan-92	REVOKED (SEE 341).Flaring up to 1 BCF gas GC3 WOA 1/17.	N
CO	145 A	90	BP	20-Nov-91	REVOKED (SEE 341). Flaring up to 200 MMCF gas GC3 WOA 11/20.	N
CO	145 A	89	ARCO ALASKA	06-Sep-91	REVOKED (SEE 341). Flaring up to 3 MMCF gas FS3 EOA 9/7.	N
CO	145 A	88	BP	30-Aug-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas WOA GSs 9/1.	N
CO	145 A	87	ARCO ALASKA	23-Aug-91	REVOKED (SEE 341). Flaring up to 200 MMCF gas FSs 1,2,3: CGF; CCP EOA 8/25.	N
CO	145 A	86	BP	30-Jul-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas GSs 2 & 3 WOA 7/30.	N
CO	145 A	85	ARCO ALASKA	26-Jul-91	REVOKED (SEE 341). Flaring up to 300 MMCF gas FSs 1,2,3 EOA 8/6. {7/30 errata: eff date 7/29}	N
CO	145 A	84	BP	19-Jul-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas GC1 & 125 MMCF gas GC2 7/20.	N
CO	145 A	83	ARCO ALASKA	15-Jul-91	REVOKED (SEE 341). Flaring up to 2.5 MMCF gas FS3 EOA 7/17.	N
CO	145 A	82	ARCO ALASKA	12-Jul-91	REVOKED (SEE 341). Flaring up to 5 MMCF gas CCP EOA 7/12.	N
CO	145 A	81	BP	11-Jul-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas GC3 WOA 7/11.	N
CO	145 A	80	ARCO ALASKA	05-Jun-91	REVOKED (SEE 341). Flaring up to 350 MMCF gas CGF EOA 6/7.	N
CO	145 A	79	ARCO ALASKA	24-Apr-91	REVOKED (SEE 341). Flaring up to 3.3 MMCF gas FS3 4/27.	N
CO	145 A	78	BP	18-Apr-91	REVOKED (SEE 341). Flaring up to 400 MMCF gas GC1 4/20.	N
CO	145 A	77	ARCO ALASKA	15-Apr-91	REVOKED (SEE 341). Flaring up to 30 MMCF gas CCP 4/15.	N
CO	145 A	76	ARCO ALASKA	05-Apr-91	REVOKED (SEE 341). Flaring up to 3 MMCF gas FS1 4/6.	N
CO	145 A	75	ARCO ALASKA	13-Mar-91	REVOKED (SEE 341). Flaring up to 6 MMCF gas FS3 - 2 tests: 3/14 & 3/21.	N
CO	145 A	74	ARCO ALASKA	08-Mar-91	REVOKED (SEE 341). Flaring up to 3 MMCF gas CCP 3/11/91.	N
CO	145 A	73	ARCO ALASKA	11-Jan-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas CGF 1/21/91.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.	AA		Operator	Date	Description	Current
CO	145 A	72	ARCO ALASKA	21-Dec-90	REVOKED (SEE 341). Flaring up to 50 MMCF gas CCP 12/21/90.	N
CO	145 A	71	ARCO ALASKA	11-Dec-90	REVOKED (SEE 341). Flaring up to 19 MMCF gas FS1 EOA 12/14/90.	N
CO	145 A	70	BP	06-Nov-90	REVOKED (SEE 341). Flaring up to 700 MMCF gas GC3 11/7/90.	N
CO	145 A	69	ARCO ALASKA	30-Oct-90	REVOKED (SEE 341). Flaring up to 150 MMCF gas CCP & CGF 11/1/90.	N
CO	145 A	68	BP	23-Oct-90	REVOKED (SEE 341). Flaring up to 750 MMCF gas GCs 1 & 2 10/25/90.	N
CO	145 A	67	BP	20-Sep-90	REVOKED (SEE 341). Flaring up to 20 MMCF gas GCs 1 & 2 10/01/90.	N
CO	145 A	66	BP	20-Sep-90	REVOKED (SEE 341). Flaring up to 50 MMCF gas Endicott prod fac.	N
CO	145 A	65	ARCO ALASKA	17-Sep-90	REVOKED (SEE 341). Flaring up to 750 MMCF gas - GCs 1,2,3; CCP & CGF.	N
CO	145 A	64	BP	12-Sep-90	REVOKED (SEE 341). Flaring up to 500 MMCF gas - GCs 1,2,3.	N
CO	145 A	63	ARCO ALASKA	12-Sep-90	REVOKED (SEE 341). Flaring up to 15 MMCF gas FS#1.	N
CO	145 A	62	ARCO ALASKA	05-Sep-90	REVOKED (SEE 341). Flaring up to 1.5 MMCF gas WOA CG#2.	N
CO	145 A	61	ARCO ALASKA	31-Aug-90	REVOKED. (see 341). Flaring up to 30 MMCF gas CGF. The original admin approval was approved 08/28/90. See letter from operator.	N
CO	145 A	60	ARCO ALASKA	01-Aug-90	REVOKED (SEE 341). Flaring up to 15 MMCF gas - FS#3.	N
CO	145 A	59	ARCO ALASKA	20-Jul-90	REVOKED (SEE 341). Flaring up to 10 MMCF gas - FS#2.	N
CO	145 A	58	BP	16-Jul-90	REVOKED (SEE 341). Flaring up to 40 MMCF gas - GC#3.	N
CO	145 A	57	ARCO ALASKA	12-Jul-90	REVOKED (SEE 341). Flaring up to 40 MMCF gas - GCs 1,2,3.	N
CO	145 A	56	ARCO ALASKA	07-Jun-90	REVOKED (SEE 341). Flaring up to 2 MMCF gas at FS#2 & 3 MMSCF gas at FS#3.	N
CO	145 A	55	ARCO ALASKA	06-Jun-90	REVOKED (SEE 341). Flaring up to 40 MMCF gas - GCs 1,2,3.	N
CO	145 A	54	ARCO ALASKA	25-May-90	REVOKED (SEE 341). Flaring up to 15 MMCF gas - GCs 1,2,3.	N
CO	145 A	53	ARCO ALASKA	18-May-90	REVOKED (SEE 341). Flaring up to 2 MMCF gas - FS#3.	N
CO	145 A	52	ARCO ALASKA	01-May-90	REVOKED (SEE 341). Flaring up to 23 MMCF gas - GCs 1,2,3.	N
CO	145 A	51	ARCO ALASKA	19-Apr-90	REVOKED (SEE 341). Flaring up to 80 MMCF gas - Centrl Compressr Plant (CCP).	N
CO	145 A	50	BP	01-Mar-90	REVOKED (SEE 341). Flaring up to 80 MMCF gas - GC#3.	N
CO	145 A	49	ARCO ALASKA	29-Jan-90	REVOKED (SEE 341). Flaring up to 3 MMCF gas - FS#3.	N
CO	145 A	48	BP	19-Dec-89	REVOKED (SEE 341). Flaring up to 2 BCF gas - GC#3.	N
CO	145 A	47	ARCO ALASKA	01-Dec-89	REVOKED (SEE 341). Flaring up to 13 MMCF gas - Central Gas Facility (CGF).	N
CO	145 A	46	BP	25-Oct-89	REVOKED (SEE 341). Flaring up to 250 MMCF gas - GC#2.	N
CO	145 A	45	ARCO ALASKA	18-Sep-89	REVOKED (SEE 341). Flaring up to 900 MMCF gas - GC#3.	N
CO	145 A	44	ARCO ALASKA	12-Sep-89	REVOKED (SEE 341). Flaring up to 15 MMCF gas - Lisburne Prod Fac (LPC).	N
CO	145 A	43	ARCO ALASKA	01-Sep-89	REVOKED (SEE 341). Flaring up to 3.25 MMCF gas - FS-3.	N
CO	145 A	42	ARCO ALASKA	07-Jul-89	REVOKED (SEE 341). Flaring up to 35 MMCF gas - FS-2.	N
CO	145 A	41	ARCO ALASKA	29-Jun-89	REVOKED (SEE 341). Flaring up to 15 MMCF gas - FS-2.	N
CO	145 A	40	ARCO ALASKA	04-May-89	REVOKED (SEE 341). Flaring up to 4 MMCF gas - FS-1.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	39	ARCO ALASKA	03-Mar-89	REVOKED (SEE 341). Flaring up to 50 MMCF gas - FS-2.	N
CO	145 A	38	ARCO ALASKA	26-Jan-89	REVOKED (SEE 341). Flaring up to 50 MMCF gas - FS-1.	N
CO	145 A	37	ARCO ALASKA	06-Jan-89	REVOKED (SEE 341). Flaring up to 15,700 MMCF gas - FS-2.	N
CO	145 A	36	ARCO ALASKA	05-Oct-88	REVOKED (SEE 341). Flaring up to 7 MMSCF gas - FS-1.	N
CO	145 A	35	ARCO ALASKA	22-Sep-88	REVOKED (SEE 341). Flaring up to 2 MMSCF gas - FS-3.	N
CO	145 A	34	ARCO ALASKA	31-May-88	REVOKED (SEE 341). Flaring up to 300 MMSCF gas - CGF.	N
CO	145 A	33	ARCO ALASKA	22-Apr-88	REVOKED (SEE 341). Flaring up to 28 MMSCF gas - FS-2.	N
CO	145 A	32	ARCO ALASKA	04-Apr-88	REVOKED (SEE 341). Flaring approved for approx 24 hrs up to 12.5 MMSCF FS-2.	N
CO	145 A	31	ARCO ALASKA	10-Mar-88	REVOKED (SEE 341). Flaring apprved for 5 days up to 5 MMSCF gas - CCP.	N
CO	145 A	30	ARCO ALASKA	03-Mar-88	REVOKED (SEE 341). Flaring approved for 10 days up to 5 MMSCF gas - CGF.	N
CO	145 A	29	ARCO ALASKA	26-Feb-88	REVOKED (SEE 341). Flaring excess 5 MMSCF Prudhoe Bay Unit CCP.	N
CO	145 A	28	ARCO ALASKA	27-Nov-87	REVOKED (SEE 341). Flaring excess vol 35 MMSCF FS-3.	N
CO	145 A	27	ARCO ALASKA	28-Sep-87	REVOKED (SEE 341). Flaring addl vol 50 MMSCF for LPF shtdwn & restart; & addl 60 MMSCF for LPF rig-up/rig-down wkvr LGI-6.	N
CO	145 A	26	ARCO ALASKA	23-Sep-87	REVOKED (SEE 341). Flaring addl vols for FS-1(15 MMSCF); FS-2(10 MMSCF); FS-3(10 MMSCF); CGF(13 MMSCF).	N
CO	145 A	25	Standard	10-Aug-87	REVOKED (SEE 341). Flaring excess vol not more than 50 MMSCF addl gas GC-1.	N
CO	207	8	ARCO ALASKA	23-Jul-87	Flaring additional 200 MMSCF @ LPF & LGI.	N
CO	145 A	24	ARCO ALASKA	04-May-87	REVOKED (SEE 341). Flaring up to 30 MMSCF gas at FS3 until compression system repaired. Revoked by CO 341.	N
CO	145 A	23	STANDARD AL	26-Mar-87	REVOKED (SEE 341). Flaring no more than 50 MMSCF addl gas - GC-1.	N
CO	145 A	22	ARCO ALASKA	17-Mar-87	REVOKED (SEE 341). Flaring up to 30 MMSCF/day of MI until repairs made to 2nd MI compressor.	N
CO	207	6	ARCO ALASKA	12-Mar-87	Flaring total of 300 MMSCF during startup of Lisburne depropanizer.	N
CO	145 A	21	ARCO ALASKA	19-Feb-87	REVOKED (SEE 341). Flaring additional 500 MMSCF gas CGF.	N
CO	207	5	ARCO ALASKA	06-Feb-87	Flaring duration during startup of Lisburne Prod Center.	N
CO	145 A	20	ARCO ALASKA	28-Jan-87	REVOKED (SEE 341). Flaring an additional 1 MMSCF to complete GCF startup.	N
CO	145 A	19	STANDARD AL	28-Jan-87	REVOKED (SEE 341). Flaring up to 50 MMSCF gas GC-1 1/26-30/87.	N
CO	145 A	18	ARCO ALASKA	13-Nov-86	REVOKED (SEE 341). Flaring up to 4.15 MMSCF gas from FS 1,2,3 starting 11/18/86.	N
CO	145 A	17	ARCO ALASKA	10-Nov-86	REVOKED (SEE 341). Flaring up to 1.43 MMSCF gas 11/15/86-start up CGF-w/progress report by 1/15/87.	N
CO	145 A	16	Standard	06-Oct-86	REVOKED (SEE 341). Flaring up to 4 MMSCF gas 10/16-22/86 GC 3.	N
CO	145 A	15	Standard	23-Sep-86	REVOKED (SEE 341). Flaring up to 8 MMSCF gas from GCs 1,2 9/25, 9/27/86.	N
CO	145 A	14	ARCO ALASKA	04-Sep-86	REVOKED (SEE 341). Flaring up to 20 MMSCF gas at FS3 9/5/86 for 7 days.	N
CO	207	4	ARCO ALASKA	14-Aug-86	Flaring 4.4 BSCF gas 60 days beginning 12/86.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	13	Standard	08-Aug-86	REVOKED (SEE 341). Flaring up to 25 MMSCF gas at GCs 1,2,3 8/7 to 9/20/86.	N
CO	145 A	12	ARCO ALASKA	15-Jul-86	REVOKED (SEE 341). Flaring up to 55 MMSCF gas at FS 1, 7/16 to 8/7/86.	N
CO	145 A	11	ARCO ALASKA	11-Jun-86	REVOKED (SEE 341). Flaring up to 34 MMSCF produced gas at FS3 for plant turnaround from 6/15/86-7/15/86.	N
CO	145 A	10	Standard	09-Apr-86	REVOKED (SEE 341). Flaring up to 4 MMSCF gas to collect vibration data at GC-1/GC-3 to be complete by 4/17/86.	N
CO	145 A	9	Standard	02-Apr-86	REVOKED (SEE 341). Flaring up to 25 MMSCF produced gas in 2 separate Flare/Relief tests GC2 complete by 04/10/86.	N
CO	145 A	8	Standard	25-Mar-86	REVOKED (SEE 341). Flaring up to 37 MMSCF produced gas in 2 separate Flare/Relief tests GC2 & GC-3 complete in Mar.	N
CO	145 A	7	SOHIO	13-Feb-86	REVOKED (SEE 341). Flaring up to 104MMSCF produced gas during 5 Flare/Relief tests at GS-1, GS-2, GC-3 by 02/17/86.	N
CO	174	0	Arco-SOHIO	01-Jul-81	REVOKED (SEE 341). Amends rule 2 of CO 145 to read as follows: No restrictions as to well spacing except no pay closer than 500 feet to boundry.	N
CO	145 A	6	ARCO ALASKA	29-Oct-80	REVOKED (SEE 341). Flaring ext 145A.005 until 12-31-80 for large diameter flowline testing.	N
CO	145 A	5	ARCO ALASKA	05-Aug-80	REVOKED (SEE 341). Flaring permitted to 275 MMSCF while testing large diameter flowline at low pressure.	N
CO	145 A	3	ARCO ALASKA	08-Nov-78	MISSING FROM BOOK. REVOKED (SEE 341). Flaring to commission Flow Station #1.	N
CO	145 A	4	ARCO ALASKA	08-Nov-78	REVOKED (SEE 341). Flaring permitted to commission Flow Station #3.	N
CO	145 A	1	Arco-SOHIO	14-Sep-78	REVOKED (SEE 341). Flaring gas during testing of separator capacities.	N
CO	145	3	ARCO ALASKA	14-Mar-78	REVOKED (SEE 341). Flaring during commissioning Gathering Ctr #3.	N
CO	145 A	0	Arco-BP	12-Jan-78	REVOKED (SEE 341). Flaring: Determine the amount of gas necessary for safety flares at the Prudhoe Bay Field and other matters related to gas flaring.	N
CO	98 B	8	BP	29-Mar-77	REVOKED (SEE 341). Flaring of gas for purposes of commissioning Gathering Centers 1 & 2.	N
CO	98 B	7	ARCO ALASKA	25-Jan-77	REVOKED (SEE 341). Flaring permitted for purging, commissioning and testing for G.C. 1 and 2.	N
CO	98 B	6	ARCO ALASKA	15-Nov-76	REVOKED (SEE 341). Flaring permited for operational necessity flaring with restrictions.	N
CO	98 B	4	ARCO ALASKA	11-Oct-76	REVOKED (SEE 341). Flaring permitted during pruging, commissioning and testing of Field Fuel Gas Unit.	N
CO	98 B	3	ARCO ALASKA	01-Oct-76	REVOKED (SEE 341). Flaring permited, 600 MCFPD for safety flare at Field Fuel Gas Unit.	N
CO	91 E	0	ARCO ALASKA	22-Sep-76	Amends CO 91D to remove throughout restrictions of COT.	N
CO	91 D	0	ARCO ALASKA	27-Feb-76	COT throughput to 13000 BOPD.	N
CO	91 C	0	ARCO ALASKA	18-Sep-75	REVOKED. Replaces CO 091A and 091B.	N
CO	130	0	ARCO ALASKA	15-Jan-75	REVOKED (SEE 341). Cancels CO 117 and 117A. Amends Rule 2 CO 098B Spacing. 3 POOLS	N
CO	91 B	0	ARCO ALASKA	19-Nov-74	REVOKED. Amends Rule 2 of CO 91A. COT throughput up to 7200 BOPD and flaring to 3200 MCFPD.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	91 A	0	ARCO ALASKA	25-Feb-74	REVOKED. Approved to flare casinghead gas COT throughput to 6300 BOPD.	N
CO	98 B	2	BP	25-Jan-74	REVOKED (SEE 341). Flaring for testing C-3.	N
CO	98 B	1	ARCO ALASKA	13-Aug-73	REVOKED (SEE 341). Flaring of gas permitted from DS 1-1 testing.	N
CO	91	4	ARCO ALASKA	23-May-73	Extends CO 91 to 6/30/74.	N
CO	91	3	ARCO ALASKA	11-May-73	Allows testing of COT plant at higher rate.	N
CO	91	2	ARCO ALASKA	11-Aug-72	Extends CO 091 to 6/3/73.	N
CO	98	0	ARCO ALASKA	12-Mar-71	CO ORDER WAS NOT USED.	N
CO	91	1	ARCO ALASKA	27-Jan-71	Approves increase in crude oil produced for topping plant to 5,000 b/d.	N
CO	83	0	ARCO ALASKA	24-Sep-70	Conservation Order was not used. Three Conservation Order were issued simultaneously 83A, 83B, 83C.	N
CO	91	0	ARCO ALASKA	15-Jun-70	Approval to flare casinghead gas and inject fractions of crude oil into Prudhoe Bay Sadlerochit Oil Pool. Volume of crude oil produced for topping plant not to exceed 2750B/O.	N
CO	145 A	2			MISSING FROM BOOK. REVOKED (SEE CO 341).	N

PRUDHOE BAY FIELD
AURORA OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	457 a	4	BP EXPLORATI	10-Jan-05	Extend current pilot miscible injection (MI) operations in Aurora Oil Pool Wells S-112, S-110 and S-116.	Y
CO	457 a	4	BP EXPLORATI	22-Dec-04	Extend current pilot miscible injection (MI) operations in Aurora Oil Pool Wells S-112, S-110 and S-116. Corrected 1/10/05.	Y
CO	457 B	0	BP EXPLORATI	09-Aug-04	Pool rules for development of the Aurora Oil Pool.	Y
CO	457 B	0	BP EXPLORATI	25-Jun-04	Order expanding the affected area of the Aurora Oil Pool, Prudhoe Bay.	Y
AIO	22 B	2	BP EXPLORATI	22-Feb-04	Extend current pilot miscible injection (MI) operations in Aurora Oil Pool Wells S-112, S-110 and S-116.Corrected 1/10/05.	Y
CO	457 A	2	BP EXPLORATI	11-Aug-03	Authorization of the PBU Western Operating Metering Plan for allocation of production from Aurora Oil Pool.	Y
CO	457 A	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	457 A	0	BP EXPLORATI	15-May-03	Revision of Aurora Oil Pool Rules.	Y
AIO	22 B	0	BP EXPLORATI	06-May-03	Amended AIO 22A. Erratum Notice was issued on May 12, 2003.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y
CO	457	0	BP EXPLORATI	07-Sep-01	Pool rules for development of the Aurora Oil Pool.	Y

PRUDHOE BAY FIELD
AURORA OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	457 A	3	BP EXPLORATI	11-Dec-04	Authorization to conduct a pilot miscible injection project in Aurora Oil Pool Wells S-112, S-110 and S-116. Amended by CO 492. Superseded and Replaced by CO 457B.	N
AIO	22 C	0	BP EXPLORATI	25-Jun-04	Order expanding the area in which injection is authorized in the Aurora Oil Pool, Prudhoe Bay Field	6
AIO	22 B	1	BP EXPLORATI	11-May-04	Authorization to conduct a pilot miscible injection project in Aurora Oil Pool Wells S-112, S-110 and S-116. Superseded by AIO 22B.	N
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
AIO	22 A	0	BP EXPLORATI	03-Apr-03	Amendment to AIO 22 for an order allowing underground injection of fluids for enhanced oil recovery in Aurora Oil Pool. Superseded by AIO 22B	N
AIO	22	0	BP EXPLORATI	07-Sep-01	Authorizes underground injection of fluids for enhanced oil recovery in Aurora Oil Pool. Corrected Order distributed 9/17/02.	N

PRUDHOE BAY FIELD
BOREALIS OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
AIO	24 A	0	BP EXPLORATI	22-Apr-05	Order allowing underground injection of fluids for enhanced oil recovery in Borealis oil Pool, Prudhoe Bay Field.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	471	5	BP EXPLORATI	01-Feb-05	Administrativbe Approval to extend pilot miscible operations in the Borealis Oil Pool.	Y
AIO	24	3	BP EXPLORATI	01-Feb-05	Administrativbe Approval to extend pilot miscible operations in the Borealis Oil Pool.	Y
CO	471	4	BP EXPLORATI	07-Oct-04	Approval for 120 day extension to the existing authorization to conduct a pilot miscible injection (MI) project in the Borealis Oil Pools in wells V-100, L-105 and L-108.	Y
AIO	24	2	BP EXPLORATI	07-Oct-04	Approval for 120 day extension to the existing authorization to conduct a pilot miscible injection (MI) project in the Borealis Oil Pools in wells V-100, L-105 and L-108.	Y
AIO	24	1	BP EXPLORATI	29-Jun-04	Authorization to conduct a pilot miscible injection (MI) project in Borealis Oil Pool Wells V-100, L-105 and L-108.	Y
CO	471	2	BP EXPLORATI	11-Aug-03	Authorization of the PBU Western Operating Metering Plan for allocation of production from Borealis Oil Pool.	Y
CO	471	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y
CO	471	0	BP EXPLORATI	29-May-02	Establish Pool Rules for Borealis Oil Pool.	Y
AIO	24	0	BP EXPLORATI	29-May-02	Authorization for water injection to enhance recovery from the Borealis Pool.	Y

PRUDHOE BAY FIELD
BOREALIS OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N

PRUDHOE BAY FIELD
KUPARUK RIVER OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y

PRUDHOE BAY FIELD
KUPARUK RIVER OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	349 A	0	BP EXPLORATI	23-Dec-96	Amend affected areas of Prudhoe Bay Unit Field, Kuparuk Riv Oil Pool as specified in CO 98-A and Kuparuk Riv Field, KR Oil Pool as specified in CO 173 & 349. See CO 432 for consolidated pool rules.	N
CO	348	0	Arco-BP	16-Dec-94	Eliminate the requirement for subsurface safety valves in wells drilled to the Kuparuk River oil pool. Amends CO 173. See CO 432.	N
CO	276	0	ARCO ALASKA	06-Aug-91	Amends CO 173 rule 9(b) and CO 230 rule 8(b). See CO 432.	N
CO	262	0	ARCO ALASKA	23-Oct-90	Repeal Rule 7, CO 173 periodic GOR testing. See CO 432	N
CO	230	0	ARCO ALASKA	06-May-87	Amends Rule 8 CO 173. See CO 432.	N
CO	173	3	ARCO ALASKA	27-Apr-83	Approves additional surface casing.	N
CO	173	2	ARCO ALASKA	25-Feb-83	Permits additional types of surface casing to be used. 3 FIELDS	N
CO	173	1	ARCO ALASKA	19-Apr-82	Permits use of Arctic poleset or cement to anchor conductor pipe.	N
CO	173	0	ARCO ALASKA	06-May-81	Pool rules for the development of the Kuparuk River Field, Kuparuk Riv Oil Pool and the Prudhoe Bay Field, Kuparuk Riv Oil Pool. Amends CO 98A. 3 FIELDS See CO 432 and CO 349A.	N
CO	137	0	Various	09-Jan-76	REVOKED (SEE 341). Pool rules revised for Prudhoe Oil Pool, Prudhoe Bay Kuparuk River Oil Pool, and Prudhoe Bay Lisburne Oil Pool. Amends rules 3 and 4 of COs 098A, 098B, 083C. 3 POOLS	N
CO	98 A	0	Various	12-Mar-71	Superceded by CO 457. Pool rules revised for Prudhoe Bay Kuparuk River Oil Pool. Replaces CO 083A. See CO 432 and 349A. Revoked by CO 457A on 5/15/2003.	N
CO	83 A	1	Various	24-Sep-70	Extends CO 083A until 03/12/81.	N
CO	88	0	PAN AMERICAN	25-Mar-70	REVOKED (SEE 341). Denies request to modify CO 83A, 83B & 83C. re: Definition of Kuparuk Rv, Sadlerochit & Lisburne Pools.	N
CO	83 A	0	Various	12-Jan-70	Pool rules and definition for Prudhoe Bay Field Kuparuk River Oil Pool.	N

PRUDHOE BAY FIELD
LISBURNE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	517	0	BP EXPLORATI	07-Apr-04	Rules establishing a blow out prevention equipment pressure test interval of fourteen days applicable to drilling and completion operations within the Lisburne oil pool.	Y
CO	207	17	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
AIO	4 C	1	BP	02-Oct-02	Modification of the annual reporting period for the Grind and Inject slurry operation at Prudhoe Bay.	Y
AIO	4 C	0	ARCO ALASKA	19-Apr-00	Amend AIO 4 to initiate a Miscible Gas Enhanced Oil Recovery Project in the Point McIntyre Oil Pool and a Water and Gas Injection Enhanced Oil Project in the West Beach Oil Pool. Corrected.	Y
CO	207 A	0	ARCO ALASKA	20-Dec-96	ELIM REQ FOR SSV IN WELLS DRILLED TO THE LISBURNE OIL POOL	Y
CO	342	0	ARCO ALASKA	02-Nov-94	Exempt Greater Pt. McIntyre, Prudhoe Bay Field, Pt McIntyre, Stump Island Oil Pool, and Lisburne Oil Pool from requirements of 20 AAC25.280. 2 FIELDS	Y
CO	207	14	ARCO ALASKA	17-Nov-92	Approves L5-24 downhole separation test. Apprvs annular production of gas during proposed tstg.	Y
CO	253	0	ARCO ALASKA	30-May-90	Approves commingling of Lisburne fluids L4-14.	Y
CO	207	11	ARCO ALASKA	29-Jun-89	Modifies Rule 10 CO 207 repressure monitoring program Lisburne Oil Pool.	Y
CO	222	0	ARCO ALASKA	05-Jan-87	Waivers required of CO 207, Rule 10(a) for a bottomhole pressure survey in Lisburne L1-1.	Y
CO	218	0	ARCO ALASKA	18-Sep-86	Expands the boundary of CO 207 Lisburne Pool Rules.	Y
CO	207	2	ARCO ALASKA	03-Oct-85	Approves an additional grade of csg for use as top 2 joints of surf csg for wells drilled Lisburne Oil Pool.	Y
CO	207	0	ARCO ALASKA	10-Jan-85	Revokes CO 083. Pool rules (new) for Lisburne Oil Pool in the Prudhoe Bay Unit Field. Amended by CO 492 and CO 517.	Y

PRUDHOE BAY FIELD
LISBURNE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
AIO	4 B	0	ARCO ALASKA	13-Apr-98	Authorizes underground injection for purposes of disposal via slurry injection into three wells located at the G&I facility.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N
AIO	4 A	0	ARCO ALASKA	12-Aug-93	Amends AIO 004 to include the Pt. McIntyre, Stump Island & West Beach Oil Pools. Superceded by AIO 4C.	N
CO	207	10	ARCO ALASKA	12-Apr-89	Approves expansion of pilot waterflood on pad DSL2.	N
CO	207	9	ARCO ALASKA	24-Nov-87	Approves expansion pilot waterflood project including 3 injection wells (L2-6, L2-10, L2-16) & 1 prod well (L2-14).	N
CO	207	7	ARCO ALASKA	17-Apr-87	Approves pilot waterflood project in Lisburne Oil Pool on wells L2-30, L2-24, L2-20 & L2-28.	N
AIO	4	1	ARCO ALASKA	28-Oct-86	Amends Rule 7 well integrity failure. Superceded by AIO 4C.	N
AIO	4	0	ARCO ALASKA	11-Jul-86	Authorizes underground injection for purposes of EOR and disposal in EOA. Superceded by AIO 4C.	N
CO	207	3	ARCO ALASKA	09-Jan-86	Approves Lisburne Interference Test to evaluate directional permeability.	N
CO	196	2	ARCO ALASKA	19-Dec-85	Request for extension of long-term testing well L2-6 (#1 S. Pt St well)..	N
CO	196	1	ARCO ALASKA	11-Dec-84	Exc to the 2000:1 gas-oil ratios limitations to permit additional long term test of #1 S. Pt St well.	N
CO	196	0	ARCO ALASKA	06-Feb-84	Exc to 20 AAC 25.240. Gas-Oil ratios for conducting long term prod test of S. Pt State Well #1.	N
CO	137	0	Various	09-Jan-76	REVOKED (SEE 341). Pool rules revised for Prudhoe Oil Pool, Prudhoe Bay Kuparuk River Oil Pool, and Prudhoe Bay Lisburne Oil Pool. Amends rules 3 and 4 of COs 098A, 098B, 083C. 3 POOLS	N
CO	88	0	PAN AMERICAN	25-Mar-70	REVOKED (SEE 341). Denies request to modify CO 83A, 83B & 83C. re: Definition of Kuparuk Rv, Sadlerochit & Lisburne Pools.	N
CO	83 C	0	Various	12-Jan-70	REVOKED CO 207. Pool rules and difinition for Prudhoe Bay Field Lisburne Oil Pool	N
CO	207	12			This number not used.	N

PRUDHOE BAY FIELD
LISBURNE UNDEFINED WDSP POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

PRUDHOE BAY FIELD
MIDNIGHT SUN OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	452	2	BP EXPLORATI	11-Aug-03	Authorization of the PBU Western Operating Metering Plan for allocation of production from Midnight Sun Oil Pool.	Y
CO	452	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y
CO	452	0	CONOCOPHILLI	15-Nov-00	Pool rules for the Midnight Sun Oil Pool. Amended by CO 492.	Y
AIO	20	0	EVERGREEN R	28-Sep-00	Authorizes underground injection of fluids for enhanced oil recovery in the Midnight Sun Oil Pool, Midnight Sun Participating Area, Prudhoe Bay Field.	Y

PRUDHOE BAY FIELD
MIDNIGHT SUN OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N

PRUDHOE BAY FIELD
N PRUDHOE BAY OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	345	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
CO	345	0	ARCO ALASKA	16-Dec-94	Pool rules for development of the North Prudhoe Bay Oil Pool in the Prudhoe Bay Field. Amended by CO 492.	Y

PRUDHOE BAY FIELD
N PRUDHOE BAY OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N

PRUDHOE BAY FIELD
NIAK IVSH-SR UNDEF OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

PRUDHOE BAY FIELD
NIAKUK OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	329 A	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
AIO	14 A	0	BP EXPLORATI	31-Dec-01	Authorizes underground injection of fluids for enhanced oil recovery in the Niakuk Oil Pool.	Y
CO	329	5	BP	12-Jan-98	Expand the affected area of CO 329 which describes the pool rules for the Niakuk Oil Pool in the Prudhoe Bay Oil Field. Corrected 3/24/1998.	Y
CO	329 A	0	BP	04-Jun-96	Requesting a change to Rule 10, CO #329 governing maximum production rate.	Y
AIO	14	0	BP	22-Mar-95	Authorizes underground injection for enhanced recovery in the Niakuk Oil Pool.	Y
CO	329	3	ARCO ALASKA	13-Jan-95	Amends Rule 6i of CO 329 to provide for semi-annual allocation process review in March and October.	Y
CO	343	0	BP	02-Nov-94	Exempt Niakuk oil pool from the requirements of 20 AAC 25.280.	Y
CO	329	0	Arco-BP	11-Jan-94	Niakuk Pool rules for development of the Niakuk Oil Pool within the Prudhoe Bay Field. The addendum includes Section 22 of ADL 34626 and Section 27 of ADL 34629 within Niakuk oil pool.	Y

PRUDHOE BAY FIELD
NIAKUK OIL POOL

Spacing Exception Orders

Order No.		AA	Operator	Date	Description	Current
CO	329	2	BP	25-Feb-94	Spacing exception for Niakuk 23 seawater injection well.	Y
CO	329	1	BP	22-Feb-94	Spacing exception for NK-16 Prudhoe Bay Unit.	Y

PRUDHOE BAY FIELD
NIAKUK OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
AIO	14	2	BP EXPLORATI	14-Nov-01	Continued authorization for interim injection into well NK-28.	N
AIO	14	1	BP	20-Aug-01	Interim authorization to inject in Niakuk well NK-28.	N
CO	329	4	BP	22-Feb-96	Temporary waiver of R 10, production rate limit.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N

PRUDHOE BAY FIELD
ORION SCHRADER BLUFF OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	505	0	BP EXPLORATI	05-Jan-04	Orion Pool Rules.	Y
AIO	26	0	BP EXPLORATI	05-Jan-04	Area Injection Order for Orion Development Area.	Y
ERIO	1	0	BP EXPLORATI	16-Oct-03	Order authorizing a pilot waterflood project designed to test the potential for enhanced oil recovery in the Schrader Bluff formation.	Y

PRUDHOE BAY FIELD
PM STUMP ISLAND OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	503	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Pt. McIntyre Field.	Y
CO	317 B	0	ARCO ALASKA	19-Apr-00	Amends CO317A to initiate a Miscible Gas Enhanced Oil Recovery Project in the Prudhoe Bay Unit, Point McIntyre Oil Pool, North Slope, Alaska. Amended by Administrative Appropval 317B.001.	Y
CO	317	2	ARCO ALASKA	13-Jan-95	Period of time between formal process review meetings stipulated in Rule 10i of CO 317.	Y
CO	321	0	Arco-BP	08-Oct-93	Show cause hearing Pt McIntyre Oil Field rendered moot.	Y
CO	317	0	ARCO ALASKA	02-Jul-93	Pool rules established for Point McIntyre & Stump Island Oil Pools. Revised 09/10/93. Amended by CO 503.	Y

PRUDHOE BAY FIELD
PM STUMP ISLAND OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	317 A	0	ARCO ALASKA	25-Apr-96	Amends CO #317 to include an Annual Reservoir Surveillance Report.	N
CO	317	1	ARCO ALASKA	14-Oct-93	Authorize commencement of regular production.	N

PRUDHOE BAY FIELD
PM UNDEFINED OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	503	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Pt. McIntyre Field.	Y

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
OTH	32	0	BP EXPLORATI	16-Dec-04	Decision and Order Prudhoe Bay Well H-11.	Y
AIO	4 C	2	BP EXPLORATI	07-Jun-04	Authorization for the underground injection of the waste stream generated from the external cleaning of aerial gas coolers at Flow Station 1 and 2 within the Eastern Operating Area of Prudhoe Bay Unit.	Y
AIO	3	3	BP EXPLORATI	07-Jun-04	Authorization for the underground injection of the waste stream generated from the external cleaning of aerial gas coolers at Flow Station 1 and 2 within the Eastern Operating Area of Prudhoe Bay Unit.	Y
CO	516	0	BP EXPLORATI	07-Apr-04	Rules establishing a blow out prevention equipment pressure test interval of fourteen days applicable to drilling and completion operations within the Prudhoe Bay oil pool.	Y
CO	341 D	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order. Amended by CO 492 and CO 516.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressures communication or leakage in any casing, tubing, or packer.	Y
AIO	4 C	1	BP	02-Oct-02	Modification of the annual reporting period for the Grind and Inject slurry operation at Prudhoe Bay.	Y
CO	341 D	0	BP EXPLORATI	30-Nov-01	Amends CO 341C to provide for the Gas Cap water Inejction Project.	Y
AIO	4 C	0	ARCO ALASKA	19-Apr-00	Amend AIO 4 to initiate a Miscible Gas Enhanced Oil Recovery Project in the Point McIntyre Oil Pool and a Water and Gas Injection Enhanced Oil Project in the West Beach Oil Pool. Corrected.	Y
CO	360	0	Various	03-Nov-95	A hearing to review the plan of development and operation and other agreements as they affect Natural Gas Liquid throughput, Miscible Injectant utilization and ultimate recovery from Prudhoe Bay. 8/9/1995 original date.	Y
AIO	3	2	Standard	27-Oct-86	Amends Rule 7 re/well integrity failure.	Y
AIO	3	1	Standard	15-Aug-86	Amends Rule 2 re/authorized injection strata.	Y
AIO	3	0	Standard	11-Jul-86	Authorizes underground injection for purpose of EOR and disposal in Western Operating Area & K Pad, Prudhoe Bay Unit.	Y
CO	128	0	ARCO ALASKA	03-Oct-74	Withdrawn	Y

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
CO	341 C	1	Arco-BP	22-Jun-99	Amends Rule 6 CO 341C.	N
AIO	4 B	0	ARCO ALASKA	13-Apr-98	Authorizes underground injection for purposes of disposal via slurry injection into three wells located at the G&I facility.	N
CO	341 C	0	Arco-BP	12-Jun-97	Amends CO 341B, revoking rule 10 relating to facility gas flaring from the Prudhoe Oil Pool. See CO 341D.	N
CO	341 B	1	BP	29-Feb-96	Postpones 1995 Prudhoe Bay Surveillance report until May 1, 1996.	N
CO	341 B	0	Arco-BP	17-Nov-95	Revising rules 6(a) and 6(b) of CO 341A (consolidated) regarding annual pressure surveys in the Prudhoe Oil Pool. See CO 341D.	N
CO	341 A	0	Various	02-Oct-95	CO 363 revised CO 341, Rule 5. Accordingly, the rules of CO 341, as modified, are reissued under CO 341A. See CO 341D.	N
CO	363	0	Arco-BP	29-Sep-95	Eliminates the requirements for Subsurface Safety Valve in wells drilled to the Prudhoe Oil Pool. Superceded by CO 341D	N
CO	341	0	Arco-BP	02-Nov-94	Consolidation of numerous individual conservation orders affecting the Prudhoe Bay Field, Prudhoe Oil Pool into one order.	N
CO	290	1	BP	20-Oct-94	REVOKED (SEE 341). Approves MI inj into the TRF Pad ext project of the PBMGP.	N
CO	333	0	Arco-BP	28-Apr-94	REVOKED (SEE 341). Amends Rule 5, CO 145, dealing with safety valve requirements.	N
CO	333	0	Arco-BP	15-Apr-94	REVOKED (SEE 341). Amends Rule 5, CO 145, dealing with safety valve requirements.	N
CO	279	1	Arco-BP	20-Oct-93	REVOKED (SEE 341). CO 279 supercedes requirement of 20 AAC 25.432 to file information for Form 10-413 monthly included in annual report.	N
AIO	4 A	0	ARCO ALASKA	12-Aug-93	Amends AIO 004 to include the Pt. McIntyre, Stump Island & West Beach Oil Pools. Superceded by AIO 4C.	N
CO	213	40	Arco-BP	05-May-93	REVOKED (SEE 341). Waives requirements of Rule 11(a) of CO 165 for wells completed with a single perforated interval in th Prudhoe Oil Pool.	N
CO	213	38	ARCO ALASKA	02-Mar-93	REVOKED (SEE 341). Waives requirements of Rule 11(a) of CO 165 on wells DS 18-22, 18-26, 18-27, 15-28, 15-30 and 15-31.	N
CO	213	39	Arco-BP	02-Mar-93	REVOKED (SEE 341). Waives requirements of Rule 9(a) of CO 165 for a neutron log in the waterflood/EOR area of CO 290..	N
CO	213	37	ARCO ALASKA	18-Dec-92	REVOKED (SEE 341). Waiver of Neutron logging requirements of Rule 9(a), CO 165 for Prudhoe Bay Unit wells 4-14A, 12-6A, 12-10A, 12-14st, 16-28, 16-29A, 16-30, 16-31, 17-15, 17-16, 17-19, 17-20 & 17-21.	N
CO	213	36	ARCO ALASKA	14-May-92	REVOKED (SEE 341). Waives productivity profiles required by Rule 11 CO 165 for DSs 4-34A, 4-36, 4-39.	N
CO	213	35	ARCO ALASKA	05-May-92	REVOKED (SEE 341). Waives productivity profiles DS 2-33, 2-34, 2-35, 5-20, 5-22, 5-30, 5-31, 5-32, 15-23, 15-24, 15-26, 15-27.	N
CO	279	0	Arco-BP	31-Mar-92	REVOKED (SEE 341). Repeals COs 186, 223, 224; Rule 7 CO 208; Rule 1 CO 195; Rule 9(c) & Rule 10 CO 165; consolidates surveilance rpts/enhanced recov proj rpts.	N
CO	290	0	Arco-BP	21-Feb-92	REVOKED (SEE 341). Expands Prudhoe Bay Miscible Gas Project & miscible gas injection; annual report required; revokes CO 195, Rule 2; operators investgate options to mitigate pressure decline/report progress annually.	N
CO	213	34	ARCO ALASKA	21-Oct-91	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 9-43.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	213	33	ARCO ALASKA	11-Oct-91	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 9-39, 9-42, 9-44 & 9-47.	N
CO	213	32	ARCO ALASKA	17-Jul-91	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 11-22.	N
CO	213	31	BP	03-Jul-91	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for F-46.	N
CO	195	4	BP	26-Sep-90	REVOKED (SEE 341). Apprvs mod to PBMGP; add 3 patterns to NW Fault Blk incl R-7, N-8, N-23 injection wells.	N
CO	258	0	Arco-BP	12-Sep-90	REVOKED (SEE 341). Exempting Prudhoe Bay Unit operators from requirements of 20 AAC 25.280(a).	N
CO	259	0	Arco-BP	12-Sep-90	REVOKED (SEE 341). Amend rule 7 of CO 145.	N
CO	213	30	ARCO ALASKA	09-Jul-90	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 18-23.	N
CO	213	29	BP	19-Jan-90	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit F-34.	N
CO	213	28	ARCO ALASKA	30-Oct-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 14-40.	N
CO	213	27	BP	25-Oct-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit F-22.	N
CO	213	26	BP	16-Oct-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit Z-9 & Z-29.	N
CO	220	1	Arco-BP	11-Sep-89	REVOKED (SEE 341). Waives press surv requrmnt of Rule 6b CO 165 as amended by Rule CO 220.	N
CO	213	25	BP	14-Aug-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit F-32 & F-35.	N
CO	213	24	BP	01-Aug-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit W-03.	N
CO	213	23	ARCO ALASKA	31-Jul-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit 15-10A, 18-21, 18-25.	N
CO	213	22	BP	25-Jul-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit Z-23 & Z-26. .	N
CO	213	21	ARCO ALASKA	10-Jul-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 18-18.	N
CO	213	20	BP	21-Jun-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 in Prudhoe Bay Unit for well Y-25.	N
CO	213	19	BP	07-Jun-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 in Prudhoe Bay Unit for wells W-5 & W-21.	N
CO	213	18	BP	10-May-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for wells Z-24, Z-25, Z-32.	N
CO	213	17	BP	22-Feb-89	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells W-1, W-27, W-31, W-34, Z-14 &Z-15.	N
CO	213	16	ARCO ALASKA	26-Jan-89	REVOKED (SEE 341). Waives production profile requrmnt Rule 11A CO 165 for wells DSs 18-13, 18-16.	N
CO	238	0	ARCO ALASKA	22-Nov-88	REVOKED (SEE 341). Amends CO 145, Rule 3 re casing & cementing requirements.	N
CO	213	15	STANDARD AL	24-Oct-88	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells H-23, H-29, H-30.	N
CO	187	2	ARCO ALASKA	12-Jul-88	Amends COs 187 & 187.001 to document modifications to operation of FS#3IP.	N
CO	223	2	ARCO ALASKA	12-Jul-88	REVOKED (SEE 341). Amends CO 223 re FS3IP to include Sag Riv Intervals w/in Prudhoe Oil Pool, increasing pore vol by 65 mil RB.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	195	3	Arco-SAPC	12-Jul-88	Amends COs 195, 195.001, 195.002 to document further modifications to PBMGP.	N
CO	213	14	STANDARD AL	22-Jun-88	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells E-25, E-28.	N
CO	213	13	ARCO ALASKA	04-Feb-88	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for well DSs 11-26.	N
CO	213	12	ARCO ALASKA	25-Jan-88	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells DSs 4-20, 4-23, 4-29.	N
CO	213	11	ARCO ALASKA	16-Nov-87	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells DSs 18-9, 18-14, 18-19.	N
CO	213	10	ARCO ALASKA	11-Aug-87	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for well DS 4-26.	N
CO	213	9	ARCO ALASKA	01-Jun-87	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells DS 11-16, 11-17, 11-18, & 11-23.	N
CO	213	8	ARCO ALASKA	26-Feb-87	REVOKED (SEE 341). Waives productivity profile for well DS 16-24.	N
CO	213	7	STANDARD AL	20-Feb-87	REVOKED (SEE 341). Waives prod profiles for F-23, G-23, B-28; prod prof for B-26 postponed.	N
CO	195	2	Arco-SAPC	05-Feb-87	Amends CO 195 & 195.001 to accommodate ops modifications to Miscible Gas Project.	N
CO	187	1	Arco-SAPC	26-Jan-87	Amends Co 187 to accommodate op modifications to FS#3 injection project.	N
CO	223	1	ARCO ALASKA	07-Jan-87	REVOKED (SEE 341). Amends findings & conclusions of CO 186 due to revision of volumetric determinations of FS3IP.	N
CO	224	0	Arco-SAPC	05-Jan-87	REVOKED (SEE 341). Amends Rule 7, CO 208.	N
CO	223	0	Arco-SAPC	05-Jan-87	REVOKED (SEE 341). Amends CO 186 regarding semi-annual reporting.	N
CO	213	6	ARCO ALASKA	26-Nov-86	REVOKED (SEE 341). Waives prod profile requirement in well DS9-34.	N
CO	213	5	ARCO ALASKA	13-Nov-86	REVOKED (SEE 341). Waives productivity profile required by Rule 11a CO 165 in wells DS4-22 and 4-28.	N
CO	220	0	Arco-SAPC	03-Nov-86	REVOKED (SEE 341). Revise pressure survey rules in COs 165, 208, and 213.	N
CO	213	4	ARCO ALASKA	28-Oct-86	REVOKED (SEE 341). Approves substitution of static surv for trans surv, waives prod profile, DS 4-18, 4-21, 4-24, 4-27.	N
AIO	4	1	ARCO ALASKA	28-Oct-86	Amends Rule 7 well integrity failure. Superceded by AIO 4C.	N
CO	219	0	ARCO ALASKA	13-Oct-86	REVOKED (SEE 341). Amends Rule 1, CO 145A re flaring for Central Gas Facility Prudhoe Bay Field, EOA.	N
CO	213	3	ARCO ALASKA	10-Oct-86	REVOKED (SEE 341). Approves substitution of static surv for trans surv for 3-31, 3-32, 3-33.	N
CO	213	1	Standard	29-Sep-86	REVOKED (SEE 341). Waives productivity profile for wells JX-2, B-30, Y-20, G-29, G-27, Y-21.	N
CO	213	2	ARCO ALASKA	29-Sep-86	REVOKED (SEE 341). Approves substitution of static surv for trans surv, waives prod profile, DS 11-9.	N
AIO	4	0	ARCO ALASKA	11-Jul-86	Authorizes underground injection for purposes of EOR and disposal in EOA. Superceded by AIO 4C.	N
CO	165	13	SOHIO	27-Nov-85	REVOKED (SEE 341). Approves addition of K-4 & U-8 to key well roster for monitoring of pressure.	N
CO	214	0	Arco-SOHIO	21-Oct-85	REVOKED (SEE 341). Amends CO 145 Rule 15, to permit production to exceed current allowable annual production to provide a "contingency production account."	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	213	0	Arco-SOHIO	08-Oct-85	REVOKED (SEE 341). Amends Rules 6 & 11 of CO 165 & Rule 6 of CO 208 to allow administrative approval for extension / waiver pressure surveys, GOC monitoring and production profiles.	N
CO	208	1	ARCO ALASKA	05-Apr-85	REVOKED (SEE 341). Updating key well designations for resvr press surveillance.	N
CO	208	0	Arco-SOHIO	30-Jan-85	REVOKED (SEE 341). Amends Rule 6, 9 and 10 CO 165 and Rule 2 of CO 192..	N
CO	192	9	ARCO ALASKA	27-Dec-84	REVOKED (SEE 341). Substitute fall-off press surv in 5 injection wells for transient press survs in prod well as required by Rule 6(d) CO 165.	N
CO	165	12	SOHIO	03-Dec-84	AA 165.12A REVOKED (SEE 341). Replace gas-oil contact monitoring key well F-3 with well E-15.	N
CO	192	8	ARCO ALASKA	16-Nov-84	REVOKED (SEE 341). Substitute static press surv for transient press surv on Prudhoe Bay Unit DS3-11, & DS 16-11 exception to Rule 6(c) CO 165.	N
CO	192	7	ARCO ALASKA	07-Nov-84	REVOKED (SEE 341). Substitute static press surv for transient press surv on Prudhoe Bay Unit DS 1-4, DS 4-5, DS 11-2,& DS 13-3 exception to Rule 6(c) CO 165.	N
CO	165	12	ARCO ALASKA	01-Nov-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit 5-4 & 7-25 for Prudhoe Bay Unit 5-12 & 7-11.	N
CO	165	11	SOHIO	23-Oct-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit F-9 for Prudhoe Bay Unit J-5 in gas-oil contact monitoring program.	N
CO	192	6	SOHIO	23-Oct-84	REVOKED (SEE 341). Substitute static press surv for transient press surv on Prudhoe Bay Unit A-23, B-9, & Y-8, exception to Rule 6(d) CO 165.	N
CO	204	0	ARCO ALASKA	14-Sep-84	REVOKED (SEE 341). Exception to Rule 3 of CO 145 for Prudhoe Bay Unit DS 15-8.	N
CO	200	0	ARCO ALASKA	20-Aug-84	REVOKED (SEE 341). Exception to rule 3 CO 145 for Prudhoe Bay Unit DS 15-7.	N
CO	192	5	SOHIO	20-Jul-84	REVOKED (SEE 341). Substitute static press surv for transient press surv on Prudhoe Bay Unit A-15, A-18, E-7 & X-7, exception to Rule 6(d) CO 165.	N
CO	199	0	ARCO ALASKA	13-Jul-84	REVOKED (SEE 341). Exception to rule 3 CO 145 for Prudhoe Bay Unit DS 15-17.	N
CO	192	4	ARCO ALASKA	10-Jul-84	REVOKED (SEE 341). Substitute static press surv for a transient press surv on Prudhoe Bay Unit DS 6-9, exception to Rule 6(d) CO 165.	N
CO	192	3	ARCO ALASKA	14-Jun-84	REVOKED (SEE 341). Approval to waive taking initial productivity profile on DS 13-2A until well cement channel has been repaired.	N
CO	192	2	SOHIO	25-May-84	REVOKED (SEE 341). Substitute btmhole pressure surv in lieu of transient press surv for A-5, E-1, H-8, N-7 & Q-3.	N
CO	165	10	ARCO ALASKA	11-May-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit Q-7 for Prudhoe Bay Unit Q-2 in gas-oil contact monitoring porgram.	N
CO	165	9	ARCO ALASKA	10-May-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit well 7-19 for current key well 7-17 in GOC monitoring key well.	N
CO	165	8	ARCO ALASKA	27-Apr-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit well 6-23 & 7-17 for current key wells 6-3 & 2-6 in GOC monitoring key well program.	N
CO	195	1	Arco-SAPC	09-Apr-84	Amends Findings No. 9 and No. 12 of 195cf. REVOKED (SEE 341).	N
CO	192	1	ARCO ALASKA	29-Mar-84	REVOKED (SEE 341). Substitute static btm press surv for trnsient press sruvs on DS 3-10, 3-15, 3-18, 4-1, 4-5, 4-11, 9-1, 9-6, 9-10, 16-1, 16-9.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	195	0	Arco-SOHIO	05-Mar-84	Approval of Prudhoe Bay Miscible Gas Project as a Qualified Tertiary Recovery Project for Crude Oil Windfall Profil Tax of 1980. REVOKED (SEE 341).	N
CO	197	0	Arco-SOHIO	14-Feb-84	REVOKED (SEE 341). Amends Rule 8 (venting & flaring) of CO 145, Rule 8.	N
CO	165	7	ARCO ALASKA	19-Jan-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit well 15-13 for key well 15-12 in pressure monitoring porgram.	N
CO	194	0	ARCO ALASKA	18-Jan-84	REVOKED (SEE 341). Admends CO 185 reference GOR test.	N
CO	165	6	ARCO ALASKA	21-Nov-83	REVOKED (SEE 341). Substituted Prudhoe Bay Unit wells 6-8, 4-1, 1-10 for current key wells 1-8, 4-13, 5-7 in GOC monitoring key well program.	N
CO	192	0	ARCO ALASKA	21-Oct-83	REVOKED (SEE 341). Exception to 2 rules in CO 165 & provides for administrative relief of same two rules.	N
CO	189	0	ARCO ALASKA	09-May-83	REVOKED (SEE 341). Allows running of a static bh press surv of DS 4-5.	N
CO	188	0	ARCO ALASKA	22-Apr-83	REVOKED (SEE 341). Allows key wells (DS 3-11, 16-11, 17-5) to be surveyed by a bh static press method.	N
CO	165	5	ARCO ALASKA	09-Dec-82	REVOKED (SEE 341). Prudhoe Oil Pool - approves three key wells in pressure survey program.	N
CO	186	0	ARCO ALASKA	29-Nov-82	REVOKED (SEE 341). Approval of Flow Station #3 injection project as an additional recovery method.	N
CO	187	0	ARCO ALASKA	29-Nov-82	Approves the FS#3 injection project as aqualified tertiary recovery project.	N
CO	185	0	ARCO ALASKA	28-Sep-82	REVOKED (SEE 341). Amends Rule 7, CO 145 regarding the gas/oil ratio tests.	N
CO	165	4	ARCO ALASKA	12-Aug-82	REVOKED (SEE 341). Substituted DS 2-6 for DS 5-5 as a key well in the GOC monitoring program.	N
CO	184	0	ARCO ALASKA	12-Aug-82	REVOKED (SEE 341). Permits open hole completion DS 18-06.	N
CO	183	0	ARCO ALASKA	25-Jun-82	REVOKED (SEE 341). Permits openhole completion for Prudhoe Bay Unit DS 18-2.	N
CO	181	0	ARCO ALASKA	05-May-82	REVOKED (SEE 341). Permits openhole completion for Prudhoe Bay Unit DS 2-22.	N
CO	180	0	ARCO ALASKA	26-Apr-82	REVOKED (SEE 341). Permits openhole completion for Prudhoe Bay Unit DS 15-5.	N
CO	145	4	ARCO ALASKA	19-Apr-82	REVOKED (SEE 341). Should be 145.004. Permits use of Arctic poleset or cement to anchor conducting pipe.	N
CO	178	0	ARCO ALASKA	22-Mar-82	REVOKED (SEE 341). Permits openhole completion for Prudhoe Bay Unit DS 15-3.	N
CO	165	3	ARCO ALASKA	19-Feb-82	REVOKED (SEE 341). Adds 16-11 and 17-5 as key wells in pressure monitoring program.	N
CO	165	2	ARCO ALASKA	22-Jun-81	REVOKED (SEE 341). Replace DS 4-7 with DS 4-13 as a key well in G/O contact monitoring program.	N
CO	165	1	ARCO ALASKA	08-Jun-81	REVOKED (SEE 341). Changes four designate key wells.	N
CO	169	0	ARCO ALASKA	29-Aug-80	REVOKED (SEE 341). Permits ARCO to complete DS 17-4 with open hole compltn - exception to CO 145.	N
CO	165	0	Various	06-Jun-80	REVOKED (SEE 341). Changed Pool rules 6,9,10 & 11 of CO 145. Plans of the Prudhoe Bay Unit operators for water-injection, to present the results of model studies, and to consider changes to certain rules of CO 145.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	166	0	ARCO ALASKA	02-Jun-80	REVOKED (SEE 341). Cancelled CO 164 and exempted ARCO from the casing requirements of Rule 3(f) CO 145 for an open hole completion of DS 2-14.	N
CO	164	0	ARCO ALASKA	03-Apr-80	REVOKED (SEE 341). Exempted ARCO from the casing requirements of Rule 3(f) CO 145 for gravel pack completion of DS 2-14. Cancelled by CO 166.	N
CO	145	2	ARCO ALASKA	10-Nov-77	REVOKED (SEE 341). Extension of CO 145.001.	N
CO	145	1	ATLANTIC RICH	07-Sep-77	Revoked (see 341). Commissioning and testing of PBF Gas Unit Central Compression plant, flow station #1, #2 and related flare system.	N
CO	145	0	ARCO ALASKA	01-Jun-77	REVOKED (SEE 341). Pool rules (new) & amending existing rules for Prudhoe Oil Pool - cancels CO 098B, 130 & Rule 2 CO 137. Portions of CO 98B and 137 are made part of this order.	N
CO	141	1	ARCO ALASKA	25-May-77	REVOKED (SEE 341). Temporary provision to increase gas produced from gas cap for commissioning purposes.	N
CO	143	0	ARCO ALASKA	01-Dec-76	REVOKED (SEE 341). Surf csg exc of Prudhoe Bay Unit DS 4-6.	N
CO	98 B	5	ARCO ALASKA	14-Oct-76	REVOKED (SEE 341). 098B.004 will expire on 11/15/76.	N
CO	141	0	ARCO ALASKA	22-Sep-76	REVOKED (SEE 341). Authorize production of gas cap for fuel purposes.	N
CO	137	0	Various	09-Jan-76	REVOKED (SEE 341). Pool rules revised for Prudhoe Oil Pool, Prudhoe Bay Kuparuk River Oil Pool, and Prudhoe Bay Lisburne Oil Pool. Amends rules 3 and 4 of COs 098A, 098B, 083C. 3 POOLS	N
CO	118	1	BP	23-Apr-75	REVOKED (SEE 341). Authorize increase of gas production up to 20 MMCFD from gas cap.	N
CO	118	0	BP	08-Mar-73	REVOKED (SEE 341). Permits increase of gas cap production for power generation from C-3 to fuel generators for field-wide electrical use, inject liquids back into reservoir.	N
CO	98 B	0	Various	12-Mar-71	REVOKED (SEE 341). Pool rules for Prudhoe Oil Pool, Prudhoe Bay Field. Amended by CO 349A.	N
CO	83 B	1	Various	24-Sep-70	REVOKED (SEE 341). Extends CO 083B until 03/12/71.	N
CO	88	0	PAN AMERICAN	25-Mar-70	REVOKED (SEE 341). Denies request to modify CO 83A, 83B & 83C. re: Definition of Kuparuk Rv, Sadlerochit & Lisburne Pools.	N
CO	83 B	0	Various	12-Jan-70	REVOKED (SEE 341). Pool rules and difinition for Prudhoe Bay Field Sadlerochit Pool.	N
CO	85	0	ARCO ALASKA	18-Dec-69	REVOKED (SEE 341). Slip joint casing for DS#1 well 32-7-10-25.	N
CO	78	0	ARCO ALASKA	14-Aug-69	REVOKED (SEE 341). Slip joint csg for DS#1 well 32-8-10-15.	N

PRUDHOE BAY FIELD
PRUDHOE UNDEFINED WDSP POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

PRUDHOE BAY FIELD
PT MCINTYRE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	317 B	1	BP EXPLORATI	10-Dec-03	Authorization to commingle a portion of production from the Pt. McIntyre Oil Pool, Drillsite PM2 with production from the Prudhoe Oil Pool and process the fluids within the PBU IPA.	Y
CO	503	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Pt. McIntyre Field.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
AIO	4 C	1	BP	02-Oct-02	Modification of the annual reporting period for the Grind and Inject slurry operation at Prudhoe Bay.	Y
AIO	4 C	0	ARCO ALASKA	19-Apr-00	Amend AIO 4 to initiate a Miscible Gas Enhanced Oil Recovery Project in the Point McIntyre Oil Pool and a Water and Gas Injection Enhanced Oil Project in the West Beach Oil Pool. Corrected.	Y
CO	317 B	0	ARCO ALASKA	19-Apr-00	Amends CO317A to initiate a Miscible Gas Enhanced Oil Recovery Project in the Prudhoe Bay Unit, Point McIntyre Oil Pool, North Slope, Alaska. Amended by Administrative Appropval 317B.001.	Y
CO	317	2	ARCO ALASKA	13-Jan-95	Period of time between formal process review meetings stipulated in Rule 10i of CO 317.	Y
CO	342	0	ARCO ALASKA	02-Nov-94	Exempt Greater Pt. McIntyre, Prudhoe Bay Field, Pt McIntyre, Stump Island Oil Pool, and Lisburne Oil Pool from requirements of 20 AAC25.280. 2 FIELDS	Y
CO	321	0	Arco-BP	08-Oct-93	Show cause hearing Pt McIntyre Oil Field rendered moot.	Y
CO	317	0	ARCO ALASKA	02-Jul-93	Pool rules established for Point McIntyre & Stump Island Oil Pools. Revised 09/10/93. Amended by CO 503.	Y

PRUDHOE BAY FIELD
PT MCINTYRE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
AIO	4 B	0	ARCO ALASKA	13-Apr-98	Authorizes underground injection for purposes of disposal via slurry injection into three wells located at the G&I facility.	N
CO	317 A	0	ARCO ALASKA	25-Apr-96	Amends CO #317 to include an Annual Reservoir Surveillance Report.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N
CO	317	1	ARCO ALASKA	14-Oct-93	Authorize commencement of regular production.	N
AIO	4 A	0	ARCO ALASKA	12-Aug-93	Amends AIO 004 to include the Pt. McIntyre, Stump Island & West Beach Oil Pools. Superceded by AIO 4C.	N

PRUDHOE BAY FIELD
UGNU UNDEFINED WTRSP POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

PRUDHOE BAY FIELD
W BEACH OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	311 B	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
AIO	4 C	1	BP	02-Oct-02	Modification of the annual reporting period for the Grind and Inject slurry operation at Prudhoe Bay.	Y
CO	311 B	0	ARCO ALASKA	19-Apr-00	Amends pool rules for W Beach Oil Pool to authorize waterflood enhanced oil recovery project.	Y
AIO	4 C	0	ARCO ALASKA	19-Apr-00	Amend AIO 4 to initiate a Miscible Gas Enhanced Oil Recovery Project in the Point McIntyre Oil Pool and a Water and Gas Injection Enhanced Oil Project in the West Beach Oil Pool. Corrected.	Y

PRUDHOE BAY FIELD
W BEACH OIL POOL

Obsolete Orders

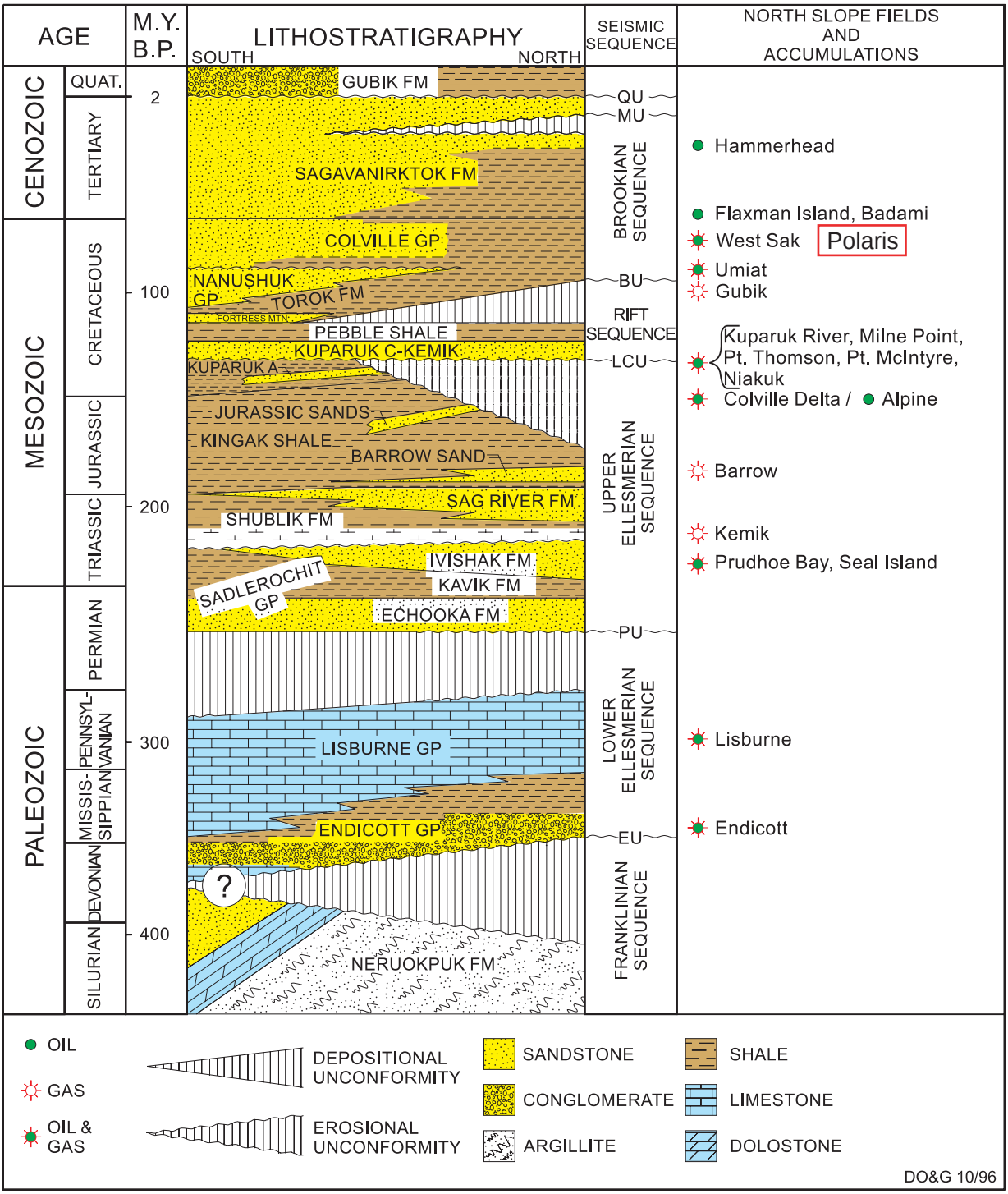
Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
CO	311	8	BP EXPLORATI	01-Aug-00	For an extension to 8-31-00 of waiver from the requirements of 20 AAC 25.240 and by inference, an exc to rule 10, West Beach Pool, Prudhoe Bay Field, North Slope Alaska.	N
CO	311	7	ARCO ALASKA	07-Jul-99	For a one year waiver from the requirements of 20 AAC 25.240 and by inference, an exc to rule 10, West Beach Pool, Prudhoe Bay Field, North Slope Alaska.	N
AIO	4 B	0	ARCO ALASKA	13-Apr-98	Authorizes underground injection for purposes of disposal via slurry injection into three wells located at the G&I facility.	N
CO	311 A	0	ARCO ALASKA	20-Dec-96	Eliminates requirements of subsurface safety values in wells drilled to W Beach Oil Pool.	N
CO	311	6	ARCO ALASKA	15-Jul-96	To waive the gas-oil ratio limit for West Beach Well No. 4.	N
CO	311	5	ARCO ALASKA	06-Jun-96	Change Rule 7(g) CO 311, West Beach Oil Pool, Prudhoe Bay Field, North Slope, Alaska.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N
CO	311	4	ARCO ALASKA	11-Jul-95	Gas oil ratio limit waiver for West Beach No. 4.	N
CO	311	3	ARCO ALASKA	13-Jan-95	Period of time between formal process review meeting stipulated in rule 7i of CO 311.	N
CO	311	2	ARCO ALASKA	06-May-94	Gas oil ratio limit waiver for West Beach # 4.	N
CO	311	1	ARCO ALASKA	24-Aug-93	Gas oil ratio limit waiver for West Beach #4.	N
AIO	4 A	0	ARCO ALASKA	12-Aug-93	Amends AIO 004 to include the Pt. McIntyre, Stump Island & West Beach Oil Pools. Superceded by AIO 4C.	N
CO	311	0	ARCO ALASKA	25-Feb-93	Pool rules for West Beach Oil Pool.	N

PRUDHOE BAY FIELD
W BEACH TERTIARY UNDEF WTRSP POOL

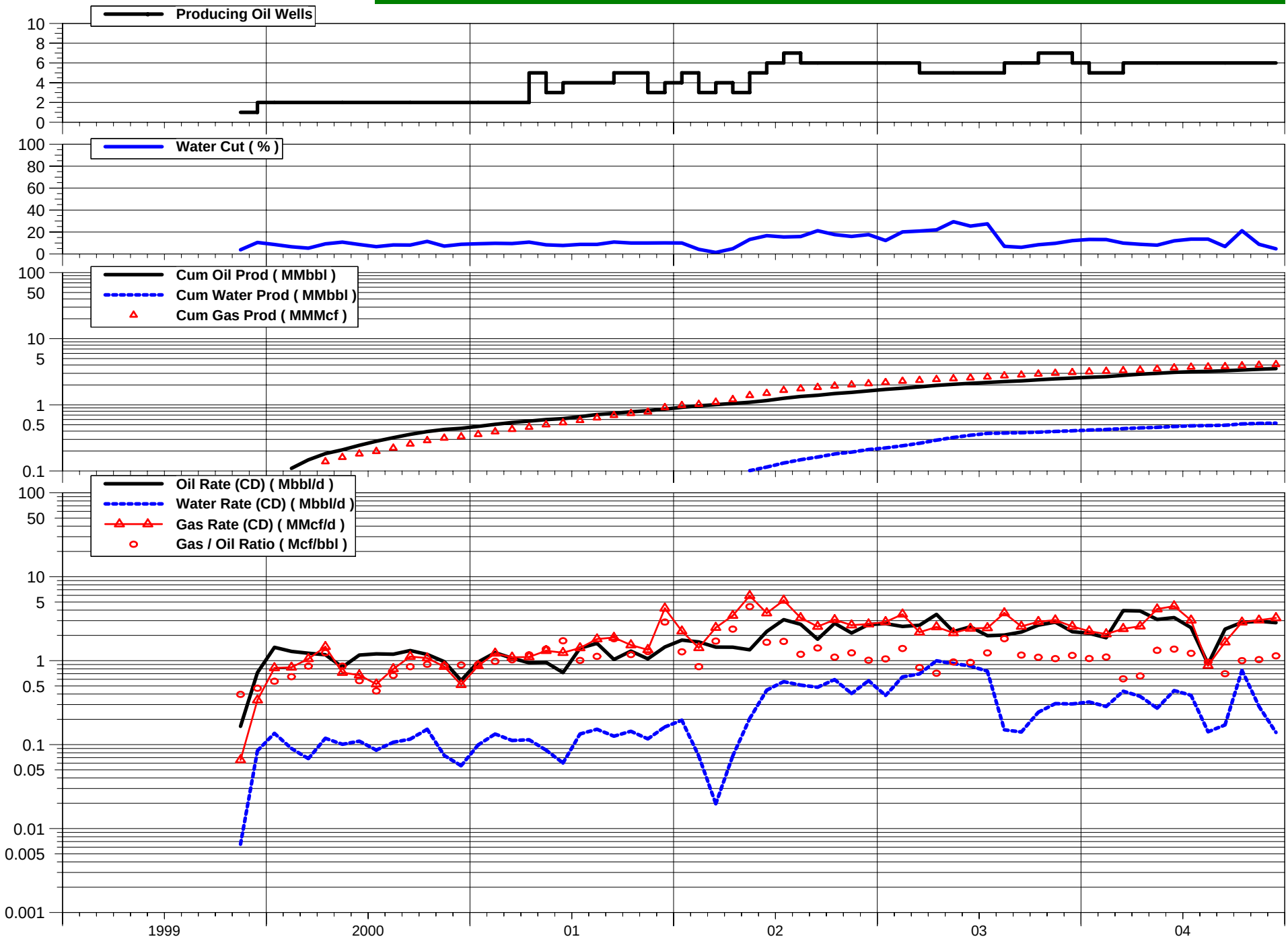
Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

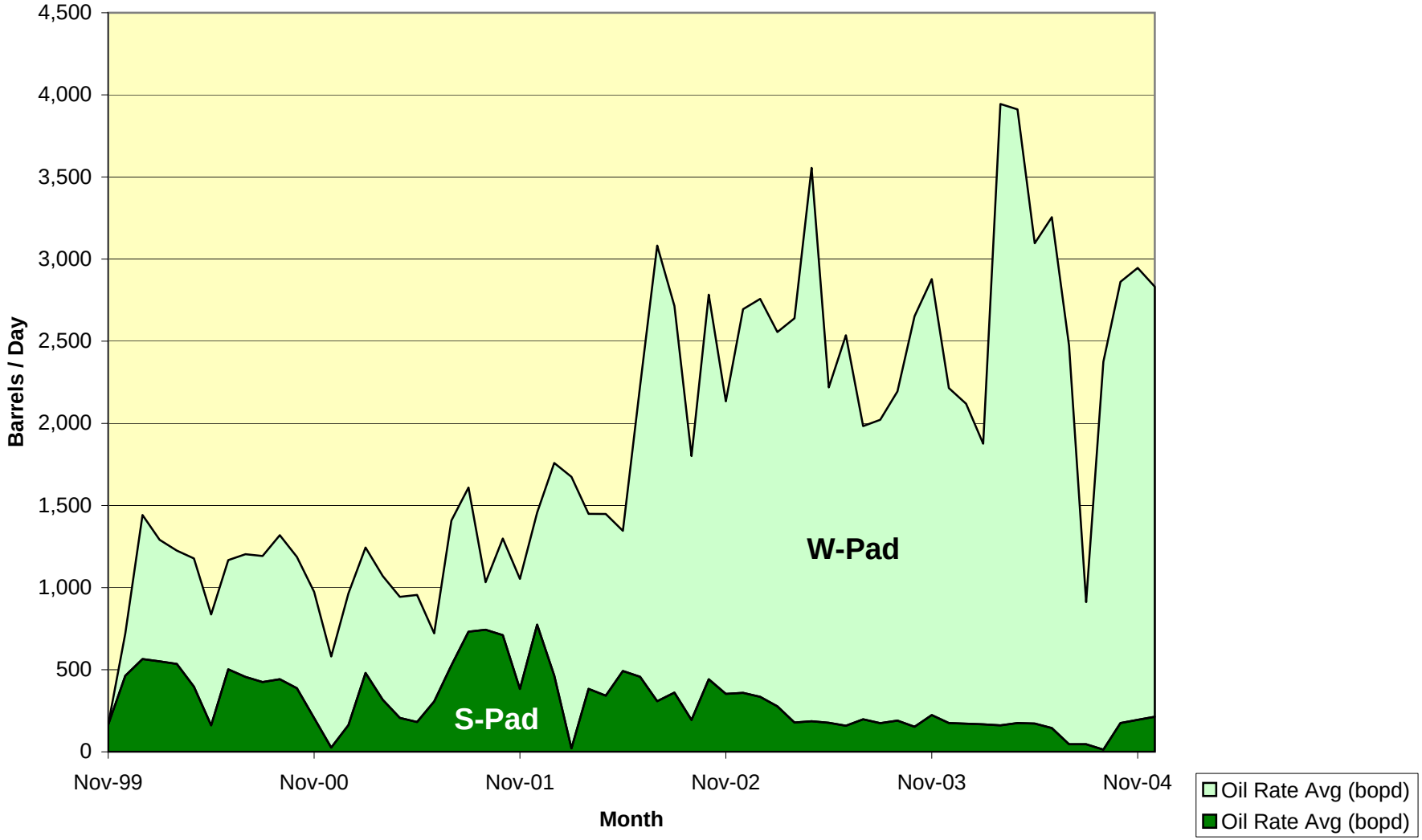
Generalized North Slope Stratigraphic Column displaying oil and gas reservoirs and associated accumulations.



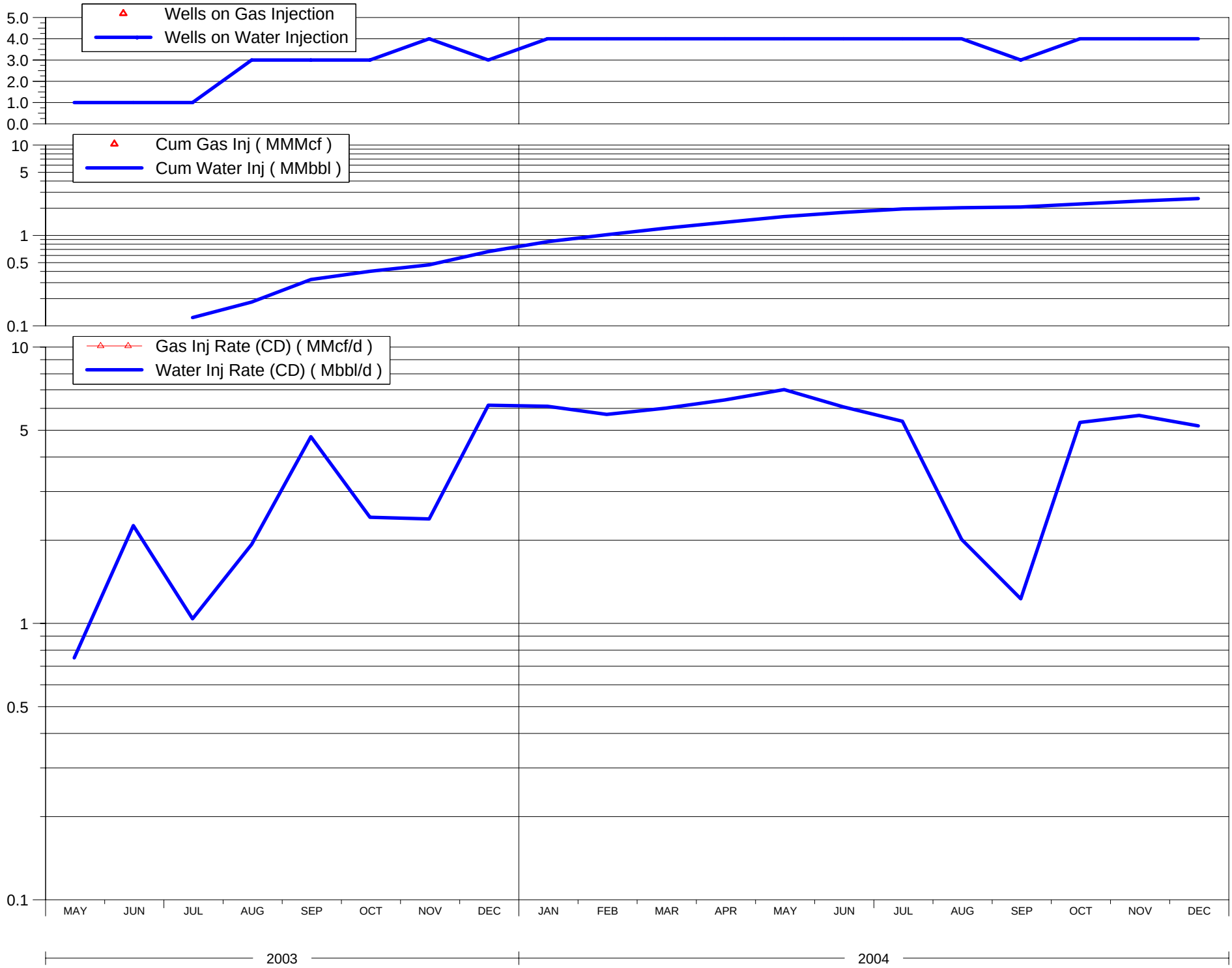
PRUDHOE BAY FIELD, POLARIS OIL POOL



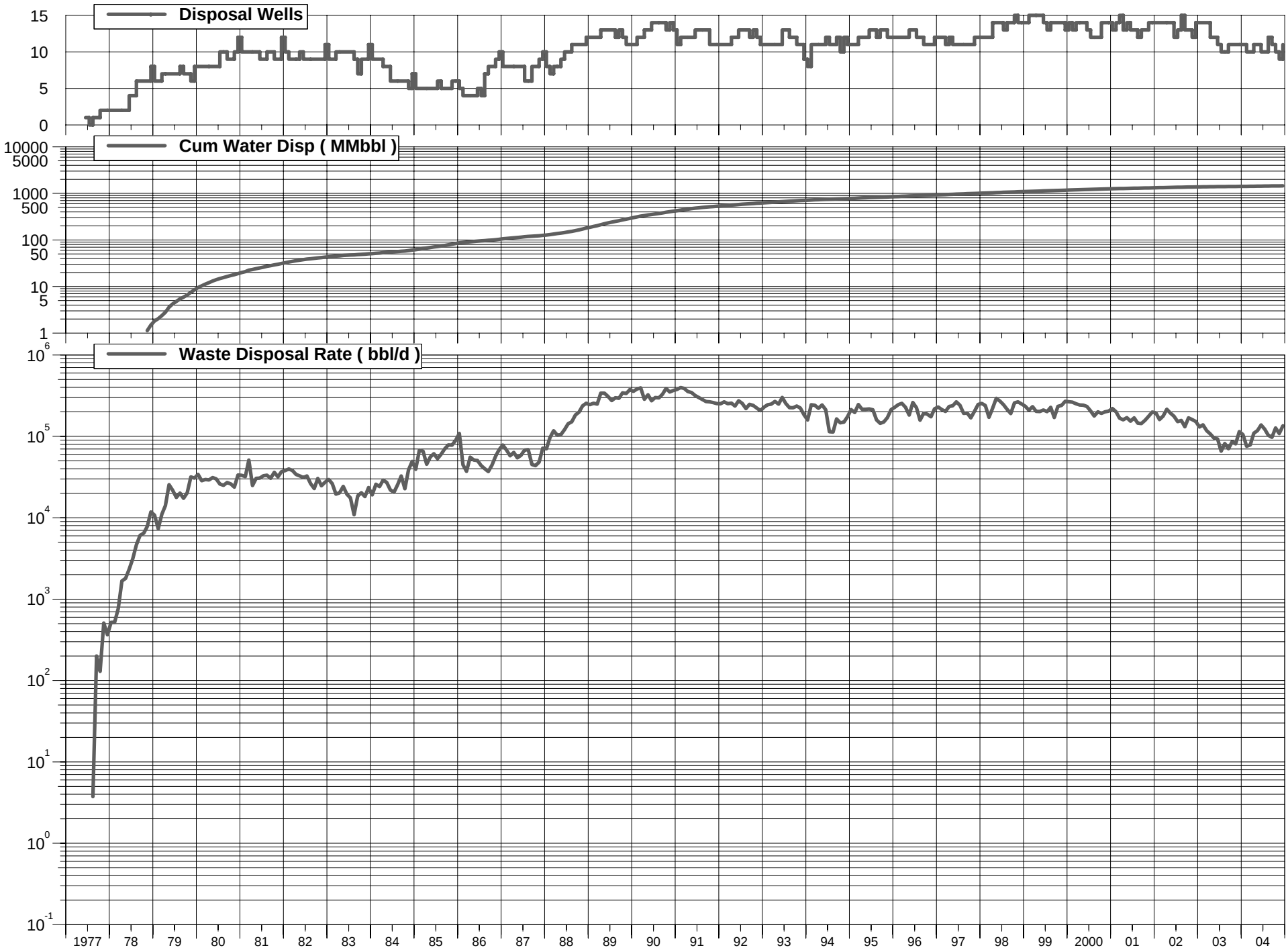
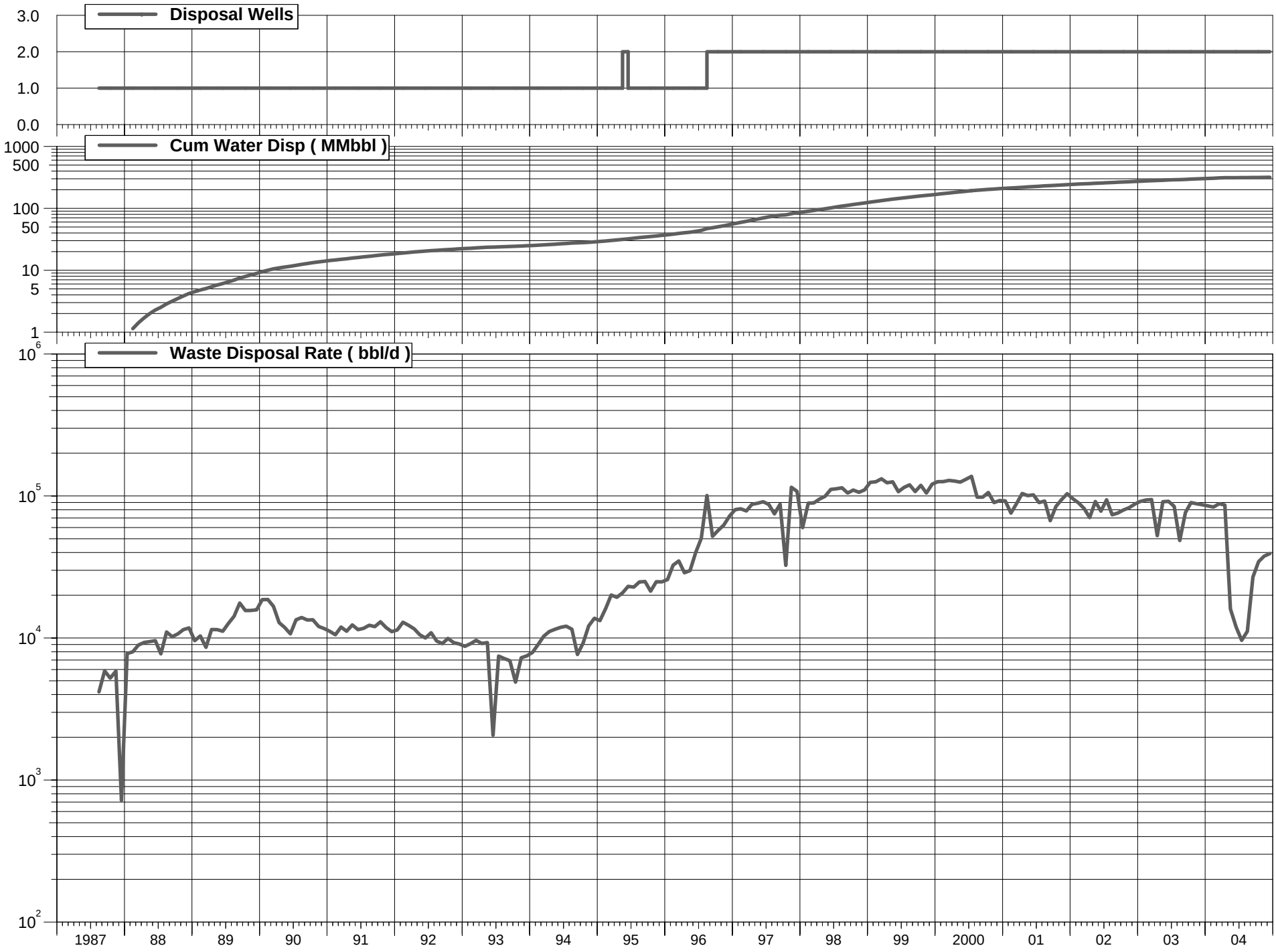
Oil Pool - Average Daily Production Rate



PRUDHOE BAY FIELD, POLARIS OIL POOL - EOR INJECTION



PRUDHOE BAY FIELD, PRUDHOE UNDEFINED WASTE DISPOSAL POOL



PRUDHOE BAY FIELD, LISBURNE UNDEFINED WASTE DISPOSAL POOL