

COLVILLE RIVER FIELD

No Pool

Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	563	1	CONOCOPHILLI	13-Feb-07	Administrative Approval to establish an allowable gas off take rate to permit shipping gas from CRU to the Village of Nuiqsut.	Y

COLVILLE RIVER FIELD

No Pool

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO 442	0	ARCO ALASKA I	18-Feb-99	Spacing exception for Fiord #4 & #5 exploratory oil wells to an undefined pool in the Colville River Unit.	Y
CO 438	0	ARCO ALASKA I	07-Jan-99	Spacing exception for Alpine WD-2 deviated non-hazardous waste disposal well in the Colville River Unit.	Y
CO 414	0	ARCO ALASKA I	12-Mar-98	Spacing exception FOR CD2-35 oil well in the Colville Delta vicinity.	Y
CO 410	0	ARCO ALASKA I	29-Jan-98	Spacing exception FOR DRILLING CD1-22 OIL WELL IN THE COLVILLE DELTA VICINITY.	Y
CO 376	0	ARCO ALASKA I	13-Mar-96	Spacing exception for Nanuk 1 delineation oil well in the Colville Delta Vicinity.	Y
CO 377	0	ARCO ALASKA I	13-Mar-96	Spacing exception for Bergschrund 2A delineation oil well in the Colville Delta Vicinity.	Y
CO 373	0	ARCO ALASKA I	26-Feb-96	Spacing exception for Neve 1A delineation oil well in Colville Delta Vicinity.	Y
CO 372	0	ARCO ALASKA I	21-Feb-96	Spacing exception for Bergschrund 2A delineation oil well in Colville Delta Vicinity.	Y
CO 368	0	ARCO ALASKA I	08-Jan-96	Spacing exception for the drilling of Nuiqsut #1 delineation well.	Y
CO 367	0	ARCO ALASKA I	03-Jan-96	Spacing exception for 7 delineation wells; Nanuk #1, Neve #1, 1A & 1B, Temptation #1, Alpine #3 and Bergschrund #4.	Y
CO 354	0	ARCO ALASKA I	18-Jan-95	Spacing exception for Alpine No. 1 exploratory oil well	Y
CO 18	0	SINCLAIR OIL A	11-Oct-65	Spacing exception, Well - Colville #1.	N

COLVILLE RIVER FIELD

No Pool

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
AIO	27	1	CONOCOPHILLI	30-Mar-07	Administrative Approval to inject produced water from CRU, Alpine Pool into the Nanuq-Kuparuk Pool.	N
AIO	27	0	CONOCOPHILLI	16-Feb-06	Order authorizing underground injection of fluids for enhanced recovery in the Nanuq-Kuparuk Oil Pool.	N
DIO	18	0	ARCO ALASKA I	19-Apr-99	Application for disposal of Class II oil field wastes by underground injection in the Colville River Unit WD-2 well. See CO AIO 18A.	N

COLVILLE RIVER FIELD ALPINE OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	443 B 1	CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
AIO	18 C 1	CONOCOPHILLI	05-Nov-10	Approval to inject produced water from the KRU into the Alpine and Nanuq-Kuparuk Oil Pools. Corrected on 12/2/10.	Y
AIO	18 B 6	CONOCOPHILLI	29-May-09	Administrative approval to continue water injection into CD1-07.	Y
AIO	18 B 5	CONOCOPHILLI	26-May-09	Administrative approval to continue water injection into CD2-56. Order cancelled.	Y
AIO	18 C 0	CONOCOPHILLI	26-Mar-09	Expand the enhanced oil recovery project in the in the Alpine Oil Pool and for termination of AIO No 27 for the Nanuq-Kuparuk Oil Pool, CRU.	Y
CO	443 B 0	CONOCOPHILLI	26-Mar-09	Expansion of the Alpine Oil Pool and termination of the Nanuq-Kuparuk Oil Pool and the removal of inter-well spacing requirements CRU. See also Other 66 Order regarding SVS Rules.	Y
DIO	18 1	CONOCOPHILLI	03-Aug-07	Administrative Approval for Surveillance Frequency.	Y
CO	579 0	NORTH SLOPE	14-Feb-07	Order granting a variance from the custody transfer equipment requirements.	Y
CO	443 A 3	CONOCOPHILLI	13-Feb-07	Administrative Approval to establish an allowable gas off take rate to permit shipping gas from CRU to the Village of Nuiqsut.	Y
CO	443 A 2	CONOCOPHILLI	14-Dec-06	Well testing waiver for CD1-04 well.	Y
OTHR	36 0	CONOCOPHILLI	22-Dec-05	Decision and Order for enforcement action CD1-19A.	Y
AIO	18 B 2	CONOCOPHILLI	01-Jun-05	Approval to inject non-hazardous fluids for Class II enhanced oil recovery in the Colville River Field, Alpine Pool.	Y
AIO	18 B 1	CONOCOPHILLI	23-May-05	Administrative Approval for continued water injection with an integrity loss CD2-51.	Y
CO	552 0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	443 A 0	CONOCOPHILLI	07-Oct-04	Order to expand the enhanced oil recovery project in the Alpine Oil Pool, Colville River Field. Errata Notice and Order issued 1/17/2006.	Y
CO	495 0	BP EXPLORATI	08-Sep-03	Issued Order on proposed rules regulating sustained casing pressures in development wells in Alpine Pool within the Colville River Field.	Y
CO	443 0	ARCO ALASKA I	15-Mar-99	Pool Rules for Colville River Field, Alpine Oil Pool: Defines the Alpine Oil Pool and establishes rules for development. Order was amended to add new rules 9/8/03.	Y

**COLVILLE RIVER FIELD
ALPINE OIL POOL**

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	443	1	CONOCOPHILLI	13-Jul-04	Spacing exception CD1-46. Amended by CO 495 and Superseded by CO 443A.	N

COLVILLE RIVER FIELD

ALPINE OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
AIO	18 B 3	CONOCOPHILLI	12-Feb-07	Administrative Approval CD2-48.	N
AIO	18 B 0	CONOCOPHILLI	07-Oct-04	Order to expand the enhanced oil recovery project in the Alpine Oil Pool, Colville River Field..	N
AIO	18 A 1	PHILLIPS PETR	01-Aug-02	Administrative approval to continue water injection in the subject well. Cancelled administrative Approval, no longer applies to operation of this well, dated 11/30/2005.	N
AIO	18 A 0	ARCO ALASKA I	18-Apr-00	Amends Area Injection Order No. 18 to allow disposal into certain disposal intervals on an area basis in the Colville River Field. See AIO 18A. Superseded by AIO 18B.	N
AIO	18 0	ARCO ALASKA I	24-Jan-00	Authorizes underground injection for an enhanced oil recovery project on an area basis in the Alpine Oil Pool, Colville River field.	N

COLVILLE RIVER FIELD FIORD OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	569	2 CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
AIO	30	4 CONOCOPHILLI	05-Nov-10	Approval to inject produced water from the KRU into the Alpine and Fiord Oil Pools. Corrected on 12/2/10.	Y
AIO	30	2 CONOCOPHILLI	28-Feb-08	Administrative Approval to inject commingled produced water from the Colville River Field into the Fiord Oil Pool.	Y
AIO	30	1 CONOCOPHILLI	30-Mar-07	Administrative Approval to inject produced water from CRU, Alpine Pool into the Fiord Pool.	Y
CO	579	0 NORTH SLOPE	14-Feb-07	Order granting a variance from the custody transfer equipment requirements.	Y
CO	569	1 CONOCOPHILLI	13-Feb-07	Administrative Approval to establish an allowable gas off take rate to permit shipping gas from CRU to the Village of Nuiqsut.	Y
AIO	30	0 CONOCOPHILLI	25-Jul-06	Order authorizing underground injection of fluids for enhanced oil recovery.	Y
CO	569	0 CONOCOPHILLI	21-Jun-06	Pool Rules for Colville River Unit, Fiord Oil Pool. See also Other 66 Order regarding SVS Rules.	Y

COLVILLE RIVER FIELD NANUQ OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	562	3 CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
AIO	28	4 CONOCOPHILLI	05-Nov-10	Approval to inject produced water from the KRU into the Alpine and Nanuq-Kuparuk Oil Pools. Corrected on 12/2/10.	Y
AIO	28	3 CONOCOPHILLI	01-Nov-10	Administrative Approval to continue water injection in CRU well CD4-209 with a known communication.	Y
AIO	30	3 CONOCOPHILLI	23-Sep-09	Authorization for enriched gas injection and other fluids.	Y
AIO	28	2 CONOCOPHILLI	23-Sep-09	Authorization for enriched gas injection and other fluids.	Y
AIO	28	1 CONOCOPHILLI	30-Mar-07	Administrative Approval to inject produced water from CRU, Alpine Pool into the Nanuq Pool.	Y
CO	562	2 CONOCOPHILLI	13-Mar-07	Administrative Approval CD4-214.	Y
CO	579	0 NORTH SLOPE	14-Feb-07	Order granting a variance from the custody transfer equipment requirements.	Y
CO	562	1 CONOCOPHILLI	13-Feb-07	Administrative Approval to establish an allowable gas off take rate to permit shipping gas from CRU to the Village of Nuiqsut.	Y
AIO	28	0 CONOCOPHILLI	24-Apr-06	Order authorizing underground injection of fluids for enhanced oil recovery in the Nanuq-Kuparuk Oil Pool.	Y
CO	562	0 CONOCOPHILLI	06-Dec-05	Order to establish pool rules for development of the Nanuq Oil Pool, Colville River Unit. See also Other 66 Order regarding SVS Rules.	Y

COLVILLE RIVER FIELD NANUQ-KUP OIL (TERM) POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	563	0	CONOCOPHILLI	05-Dec-05	Order to establish pool rules for development of the Nanuq-Kuparuk Oil Pool, Colville River Unit. Terminated by Conservation Order No. 443B on March, 26, 2009, which incorporated the Nanuq-Kuparuk Oil Pool into the Alpine Oil Pool. See Other Order 66.	N

COLVILLE RIVER FIELD

QANNIK OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	605	1	CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
AIO	35	2	CONOCO INC	05-Nov-10	Approval to inject produced water from the KRU into the Qannik Oil Pool. Corrected on 12/2/10.	Y
AIO	35	1	CONOCOPHILLI	11-Mar-09	Authorization to amend the fluids authorized for ERIO into the Quannik Oil Pool.	Y
CO	605	0	CONOCOPHILLI	30-Jun-08	Pool Rules for Colville River Field, Qannik Oil Pool. See also Other 66 Order regarding SVS Rules.	Y
ERIO	4	0	CONOCOPHILLI	11-Dec-06	Authorizing a pilot injection project designed to test the potential for enhanced oil recovery.	Y