

# ENDICOTT FIELD

**\*No Pool\***

## Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO	260	0 BP	20-Sep-90	Spacing exception for Sag Delta North #1 well.	Y

# ENDICOTT FIELD ALAPAH OIL POOL

## Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	548	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	275	1	BP EXPLORATI	22-Jan-09	Administrative Approval for Surface Commingling of Production from Proposed Endicott Field Well 2-30B/ME-01 with Production from Defined Endicott Field Oil Pools.	Y
CO	548	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	548	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	548	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	548	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	297 A	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	548	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	501	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Endicott Field.	Y
CO	275	0	BP	24-Apr-91	Pool Rules for Mishak & Alapah oil pools in the Duck Island Unit of the Endicott Field. Amended by CO 501.	Y

**ENDICOTT FIELD  
ALAPAH OIL POOL**

**Obsolete Orders**

<b>Order No.</b>	<b>AA</b>	<b>Operator</b>	<b>Date</b>	<b>Description</b>	<b>Current</b>
CO	202	16	BP	15-Jul-92 Flaring of up to 92 MMCF in DIU required during shtdown & startup of the DIU facilities assoc w/causeway breach wk.	N

## ENDICOTT FIELD EIDER OIL POOL

### Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	449	2	BP EXPLORATI	15-Jul-10	Administrative Approval to modify the annual reservoir pressure requirements for the Eider Oil Pool.	Y
CO	548	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	449	1	BP EXPLORATI	22-Jan-09	Administrative Approval for Surface Commingling of Production from Proposed Endicott Field Well 2-30B/ME-01 with Production from Defined Endicott Field Oil Pools.	Y
CO	548	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	548	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	548	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	548	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	297 A	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	548	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	501	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Endicott Field.	Y
CO	449	0	BP	21-Jul-00	Pool Rules for Prudhoe Bay Field, Eider Oil Pool: Defines the Eider Oil Pool and establishing rules for it's operation and development. Amended by CO 501. See also Other 66 Order regarding SVS Rules.	Y
AIO	19	0	BP EXPLORATI	02-Jun-00	Authorizes underground injection for enhanced oil recovery in the Eider Oil Pool in the Endicott Field	Y

# ENDICOTT FIELD EIDER OIL POOL

## Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO	437	0 BP	23-Dec-98	Spacing exception for Duck Island 2-30a/E1-02	Y
CO	434	0 BP	14-Oct-98	Spacing exception for Duck Island 2-30a/E1-02.	Y
CO	418	0 BP	14-Apr-98	Spacing exception FOR DIU 2-56. E1-01A oil well in an undefined pool.	Y
CO	413	0 BP	26-Feb-98	Spacing exception for DIU 2-25/Eider Exploratory oil well to an undefined oil pool.	Y

# ENDICOTT FIELD ENDICOTT OIL POOL

## Current Orders

Order No.	AA	Operator	Date	Description	Current	
AIO	1	11	BP EXPLORATI	25-Aug-09	Authorization to continue water injection into Endicott 3-35.	Y
CO	548	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
AIO	1	10	BP EXPLORATI	07-Apr-09	Administrative Approval to continue water injection into Duck Island Unit 3-01/N-29. BPXA granted a permanent revision to the anniversary date for mechanical integrity tests (MIT) on 6/12/2009.	Y
CO	202	43	BP EXPLORATI	22-Jan-09	Administrative Approval for Surface Commingling of Production from Proposed Endicott Field Well 2-30B/ME-01 with Production from Defined Endicott Field Oil Pools.	Y
CO	548	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
AIO	1	9	BP EXPLORATI	20-Oct-08	Administrative Approval to continue gas injection into Duck Island Unit I-05/0-20. BPXA granted a permanent revision to the anniversary date for mechanical integrity tests (MIT) on 6/12/2009. Amended 11-1-10. Revised and amended 11-4-10.	Y
CO	462	3	BP EXPLORATI	14-Apr-08	Administrative Approval for waiver of Rule 11a of Endicott Well I-39a/N-16.	Y
CO	548	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
AIO	1	7	BP EXPLORATI	17-Sep-07	Administrative Approval Endicott 5-01/SD7. Amended 11-1-10. Revised and amended 11-4-10.	Y
CO	548	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	548	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
AIO	1	6	BP EXPLORATI	28-Feb-06	Administrative Approval End 1-15/P25 to inject gas.	Y
AIO	1	4	BP EXPLORATI	05-Aug-05	Administrative Approval Duck Island Unit MPI 5-02/SD10.	Y
CO	297 A	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	548	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	501	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Endicott Field.	Y
CO	462	0	BP EXPLORATI	07-Jan-02	Pool Rules for Endicott Oil Pool:Consolidates all COs affecting development of the Endicott Oil Pool, modifies GOC key well monitoring and adds a surveillance report rule. Amended by CO 501.	Y
CO	232	3	BP	01-Dec-94	Change in Endicott GOC Monitoring prog. Eliminate 2-04/M-19. Asee CO 462.	Y
AIO	1	0	Standard	30-May-86	Authorizes underground injection for enhanced recovery in the Endicott Oil Pool and for disposal of oil field waste on an area basis in the Endicott Field. Amended 4/24/91.	Y

# ENDICOTT FIELD ENDICOTT OIL POOL

## Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	462	1	BP EXPLORATI	03-Feb-04	Spacing Exception for Endicott 3-33/J-35 well.	Y
CO	202	42	BP EXPLORATI	12-Mar-03	Spacing Exception for Endicott 2-28B/O-19 well.	Y
CO	202	40	BP EXPLORATI	19-Feb-03	Spacing Exception for Endicott 4-10/L-28 Well.	Y
CO	202	41	BP EXPLORATI	21-Feb-02	Spacing Exception for Endicott 3-17E/K-30 well.	Y
CO	202	39	BP	13-Feb-01	Spacing exception for the Endicott 2-28/O19 well. See CO 462. Should be 202 .39.	Y
CO	202	37	BP	28-Dec-95	Spacing exception for Endicott 1-59/O-24 well	Y
CO	202	17	BP	13-Nov-92	Spacing exception for DIU well 3-03/J-33.	Y
CO	202	12	BP	14-Oct-91	Spacing exception 2-54/Q-12 MPI.	Y
CO	202	11	BP	31-Dec-90	Spacing exception 3-25/M-27 SDI.	Y
CO	202	9	BP	01-Nov-90	Spacing exception 3-29/J-32 SDI.	Y
CO	202	7	BP	25-May-90	Spacing exception 3-29/J-32 SDI pursuant to Rule 3.	Y
CO	202	6	BP	07-Mar-90	Spacing exception 2-18/L-16 MPI pursuant to Rule 3.	Y

# ENDICOTT FIELD ENDICOTT OIL POOL

## Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	642 A	0	BP EXPLORATI	21-Jan-11	Authorization to pump crude oil into development wells on an emergency basis due to unavailability of the Trans Alaska Pipeline System (TAPS).	N
CO	642	0	BP EXPLORATI	11-Jan-11	Emergency Order allowing pumping of excess crude oil into development wells at the listed fields and pools.	N
AIO	1	8	BP EXPLORATI	19-Sep-08	Administrative Approval to continue gas injection into PBU I-15/P25.	N
AIO	1	5	BP EXPLORATI	13-Dec-05	Administrative Approval to inject water into the subject well End 1-37/P-24. Cancelled 3/13/2007.	N
AIO	1	3	BP EXPLORATI	18-Nov-04	Administrative Approval Endicott 2-54/Q12 (PTD 191-122). Cancelled 3/13/2007.	N
AIO	1	2	BP EXPLORATI	16-Sep-04	Administrative Approval Endicott 2-34/P-14 (PTD 186-172). Cancelled on 1/30/2007.	N
CO	202	38	BP EXPLORATI	10-Aug-98	Amendment to CO 202 rule 13(d) to allow gas export from the Endicott Oil Pool, North Slope, Alaska. See CO 462.	N
CO	399	0	BP	06-Aug-97	Waiving Endicott Field rules CO 202, rule 6(a). See CO 462.	N
CO	202	36	BP	29-Nov-94	Flare additional vol, Endicott production facilities, Duck Island Unit	N
CO	202	35	BP	22-Jun-94	Flare additional vol, Duck Island Unit	N
CO	202	34	BP	06-Jun-94	Flaring addition vol, Endicott production facilities, Duck Island Unit	N
CO	334	0	BP	19-Apr-94	Amending CO 202, Rule 4(c) to allow an extended surface casing setting depth and cementing requirements for all remaining wells to be drilled in the Endicott Field, Duck Island Unit. See CO 462.	N
CO	202	33	BP	25-Mar-94	Flare volume additional 400 MMcf, Endicott Oil Pool, Duck Island Unit	N
CO	202	32	BP	23-Feb-94	Flaring addition vol at prod fac Duck Island Unit	N
CO	202	31	BP	22-Feb-94	Flaring additional vol, Duck Island Unit prod fac.	N
CO	202	30	BP	07-Feb-94	Flaring additional vol for Endicott Oil pool production facilities, Duck Island Unit	N
CO	202	29	BP	19-Oct-93	Flaring up to 100 MMcf of gas.	N
CO	202	28	BP	17-Sep-93	Flaring vol, Endicott Oil Pool prod fac, Duck Island Unit	N
CO	202	27	BP	08-Jul-93	Flaring vol req during repair of main compress valve 500 MMCF.	N
CO	202	26	BP	28-Jun-93	Flaring vol req during completion operations for the 1-15 gas injection well. 80 MMCF.	N
CO	202	25	BP	21-Jun-93	Flaring volume required during the shutdown of the 2nd Main Compressor. 360 MMCF.	N
CO	202	24	BP	10-Apr-93	Flaring vol req during the shtdwn of each Main Compressor Train during upgrades. 4320MMCF.	N
CO	202	23	BP	31-Mar-93	Flaring vol req during shutdown of each Main Gas Compressor for cleaning ops.	N
CO	202	22	BP	22-Mar-93	Flaring vol req. during operational to tie-in well 2-22/Q-16 to the gas injection system. Up 175 MMCF.	N
CO	202	21	BP	04-Mar-93	Flaring vol required to repair B-booster compressor motor. Up to 48 MMCF.	N
CO	202	20	BP	03-Mar-93	Flaring while perf. 2-12/Q-16. UP to 165 MMCF.	N
CO	202	19	BP	05-Feb-93	Flaring volume required while drilling surface hole 2-12/Q-16 when operations will occur in close proximity to 2-06/J-22, 1 of 3 gas injection wells. Up to 180 MMCF. Amended by CO 501.	N
CO	202	18	BP	12-Jan-93	Flaring vol required to facilitate repairs of 4 fin fans in 2nd and 3rd stage coolers in module 302 - up to 160 MMCF.	N

# ENDICOTT FIELD ENDICOTT OIL POOL

## Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	297	0 BP	27-Jul-92	Exempting Duck Island Unit operator from requirements of 20 AAC 25.280(a) - Sundry (10-403) for routine work. See CO 462.	N
CO	202	15 BP	29-Jun-92	Flaring increased to permit purging of gas handling equip at rate of 1200 MCF per day at production facility. Appr supersedes 202.004 will remain in effect until 12/31/92.	N
CO	202	14 BP	24-Feb-92	Flaring required during performance testing of the flare up to 50 MMCF.	N
CO	232	2 BP	09-Dec-91	Change in Endicott GOC Monitoring prog. Eliminate 3-01/N-29. See CO 462.	N
CO	202	13 BP	11-Oct-91	Flaring required during repair of the leaking 3rd stage discharge manual block valve on gas injection header. Flare up to 80 MMcf.	N
CO	272	0 BP	07-Mar-91	Amending Rule 7, CO 202. Eliminate reporting GOR test. See CO 462.	N
CO	202	10 BP	05-Nov-90	Flaring additional volume during testing flare at Endicott up to 25 MMCF.	N
CO	202	8 BP	16-Jul-90	Flaring additional volume during shutdown & startup at EFPF up to 100 MMCF.	N
CO	202	5 STANDARD AL	26-Oct-88	Approves Endicott Pressure Monitoring Key Well & Gas-Oil Contact Monitor Key Well Programs superseding CO 202 Rule 9(b). See CO 462.	N
CO	202	4 STANDARD AL	18-Aug-88	Flaring @ 400 MSCF/day superseding 202.002.	N
CO	232	1 STANDARD AL	07-Apr-88	Waives requirement of CO 202 Rule 9(b) for Endicott sections 1,3,7,9,10,35. See CO 462.	N
CO	232	0 Standard	29-Sep-87	Amends Rule 9 CO 202 Rule 9 allowing admin approval modify to gas-oil contact monitoring prog. See CO 462.	N
CO	202	3 BP	17-Sep-87	Approves use of 13-3/8" 68 lb/ft NT-80CYHE ERW for surface casing. See CO 462.	N
CO	202	2 STANDARD AL	20-Feb-87	Flaring approved for Endicott Field production facility at 125 MSCF per day.	N
CO	202	1 STANDARD AL	30-Jan-87	Flaring of 1.5 MMSCF gas during startup Endicott facilities.	N
AIO	1	1 Standard	27-Oct-86	Amends rule 7 of AIO 1.	N
CO	216	0 Standard	02-Jun-86	Blanket waiver of CO 202, Rule 4(b), Casing and Cementing Requirements, for all remaining wells to be drilled in Endicott, DIU. See CO 462.	N
CO	202	0 SOHIO	20-Sep-84	Pool Rules for Endicott Oil Pool. Superceded by CO 462.	N

## ENDICOTT FIELD IVISHAK OIL POOL

### Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	548	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	275	1	BP EXPLORATI	22-Jan-09	Administrative Approval for Surface Commingling of Production from Proposed Endicott Field Well 2-30B/ME-01 with Production from Defined Endicott Field Oil Pools.	Y
CO	548	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	548	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	548	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	548	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	297 A	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	548	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	501	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Endicott Field.	Y
CO	275	0	BP	24-Apr-91	Pool Rules for Ivishak & Alapah oil pools in the Duck Island Unit of the Endicott Field. Amended by CO 501.	Y

# ENDICOTT FIELD

## LISBURNE UNDEF OIL POOL

### Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	548	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	548	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	548	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	548	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	548	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

**ENDICOTT FIELD**  
**SAG/IVISHAK UNDEF OIL POOL**

**Current Orders**

<b>Order No.</b>	<b>AA</b>	<b>Operator</b>	<b>Date</b>	<b>Description</b>	<b>Current</b>	
CO	630	0	BP EXPLORATI	28-May-10	Grants waiver to the gas-oil ratio limitations of 20 AAC 25.240(a) for the 2-30B/ME-01 oil production well.	Y
CO	548	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y