

KUPARUK RIVER FIELD

No Pool

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	464	0	CONOCOPHILLI	28-Jan-02	Spacing exception for the KRU 3H-16A well.	Y
CO	198 B	2	ARCO ALASKA I	09-Mar-00	Spacing exception for 1R-03A.	Y
CO	441	0	ARCO ALASKA I	18-Feb-99	Spacing exception for Meltwater North #1.	Y
CO	439	0	ARCO ALASKA I	12-Jan-99	Spacing exception for Meltwater South #1 exploratory oil well.	Y
CO	440	0	ARCO ALASKA I	07-Jan-99	Spacing exception for Meltwater North #2 exploratory oil well.	Y
CO	431	0	ARCO ALASKA I	10-Jul-98	Spacing exception for Tam 2N-337A.	Y
CO	429	0	ARCO ALASKA I	27-May-98	Spacing exception for the 2L-329 oil well.	Y
CO	428	0	ARCO ALASKA I	22-May-98	Spacing exception for Tam 2N-341, 2N-337, 2N-339 & 2N-345 oil wells.	Y
CO	427	0	ARCO ALASKA I	22-May-98	Spacing exception for 1H-Ugnu-01 oil well.	Y
CO	421	0	ARCO ALASKA I	05-May-98	Spacing exception for Kuparuk River Unit 2N-343 oil well.	Y
CO	422	0	ARCO ALASKA I	05-May-98	Spacing exception for Kuparuk River Unit 2N-313 oil well.	Y
CO	419	0	ARCO ALASKA I	24-Apr-98	Spacing exception for KRU 2N-329 oil well.	Y
CO	387	0	ARCO ALASKA I	11-Feb-97	Spacing exception for Cache #1 exploratory oil well.	Y
CO	388	0	ARCO ALASKA I	11-Feb-97	Spacing exception for Tam #4 exploratory oil well.	Y
CO	361	0	ARCO ALASKA I	16-Aug-95	Spacing exception for the Tabasco No. 1 development oil well	Y
CO	271	0	ARCO ALASKA I	28-Jan-91	Spacing exception - KRU Palm 18-12-8 #1 well.	Y
CO	241	0	ARCO ALASKA I	28-Mar-89	Spacing exception Ugnu DS 2-0B1.	Y

KUPARUK RIVER FIELD

No Pool

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	173	10	ARCO ALASKA I	29-Jun-92	Approves flaring for KRU CPFs 1,2,3: 1600 MCF, 1100 MCF, 600 MCF respectively.	N
CO	191	6	ARCO ALASKA I	28-May-86	Flaring gas W Sak Sands Sec 35 from 6/1/86 - 5/31/87.	N
CO	191	5	ARCO ALASKA I	21-May-85	Flaring gas production W Sak Sands Sec 35 Project 6/1/85 & 5/31/86.	N
CO	191	4	ARCO ALASKA I	20-Nov-84	Flaring gas by Sec 35 project from 11/21/84 thru 05/31/85. Admin relief from Rule 9 CO 191.	N
CO	191	3	ARCO ALASKA I	16-Jul-84	Flaring gas for startup facilities/wells W Sak Sands Sec 35 project.	N

KUPARUK RIVER FIELD

KUPARUK RIVER OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
AIO	2 B 65	CONOCOPHILLI	05-Oct-11	Order to allow continued water injection in Kuparuk River Unit (KRU) well 1E-08A (PTD 210-181). This Order had numerous clerical errors including being called Amended, it was the original request. Subsequently, on 10/5/11 Admin Approval was reissued.	Y
AIO	2 B 64	CONOCOPHILLI	21-Sep-11	Order to allow continued water injection in Kuparuk River Unit (KRU) well 2X-05 (PTD 183-070).	Y
AIO	2 B 62	CONOCOPHILLI	06-Sep-11	Approval to continue water injection into KRU 2T-10.	Y
AIO	2 B 63	CONOCOPHILLI	06-Sep-11	Approval to continue water injection into KRU 3F-04. Corrected 9/21/11.	Y
AIO	2 B 60	CONOCOPHILLI	06-Jul-11	Approval to continue water injection into KRU 1B-11.	Y
CO	432 D 10	CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
AIO	2 B 59	CONOCOPHILLI	19-Nov-10	Continue water injection into KRU 2T-02.	Y
CO	432 D 9	CONOCOPHILLI	02-Nov-10	Administrative approval regarding defeating low pressure pilots on water injection wells with low tubing pressure.	Y
AIO	2 B 57	CONOCOPHILLI	27-Oct-10	Administrative Approval to inject water into 3N-16.	Y
AIO	2 B 55	CONOCOPHILLI	01-Oct-10	Administrative approval to continue water injection into KRU 2V-05. Corrected on10/22/10.	Y
AIO	2 B 54	CONOCOPHILLI	01-Oct-10	Administrative approval to continue water injection into KRU 1L-05. Corrected on10/22/10.	Y
AIO	2 B 56	CONOCOPHILLI	01-Oct-10	Administrative approval to continue water injection into KRU 1Y-08. Corrected on10/22/10.	Y
AIO	2 B 52	CONOCOPHILLI	16-Aug-10	Administrative Approval to continue water injection into KRU 2D-02. Amended 12/13/2010.	Y
CO	432 D 8	CONOCOPHILLI	28-Jul-10	Administrative approval defeating low pressure pilot on water injection well with low tubing pressure (KRU 1D-03)	Y
AIO	2 B 51	CONOCOPHILLI	09-Jun-10	Approval to continue water injection into KRU 1Y-09.	Y
AIO	2 B 50	CONOCOPHILLI	09-Jun-10	Approval to continue water injection into KRU 2A-03.	Y
AIO	2 B 49	CONOCOPHILLI	09-Jun-10	Approval to continue water injection into KRU 1A-12.	Y
AIO	2 B 48	CONOCOPHILLI	15-Apr-10	Administrative Approval to continue water injection into KRU 2K-12.	Y
AIO	2 B 45	CONOCOPHILLI	02-Dec-09	Continue water injection into KRU 2X-06.	Y
CO	406 B 9	CONOCOPHILLI	09-Sep-09	Authorization for CPAI to conduct a pilot VRWAG project.	Y
AIO	2 B 44	CONOCOPHILLI	09-Sep-09	Authorization for CPAI to conduct a pilot VRWAG project.	Y
CO	432 D 7	CONOCOPHILLI	30-Jul-09	Permanent authorization for use of multiphase metering for allocation and custody transfer.	Y
AIO	2 b 43	CONOCOPHILLI	29-May-09	Administrative approval to continue water injection into KRU 2E-12.	Y
AIO	2 B 42	CONOCOPHILLI	28-May-09	Administrative approval to continue water alternating gas injection with shortened gas injection cycles into KRU 3Q-15.	Y
CO	432 D 5	CONOCOPHILLI	28-Apr-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 6/30/09.	Y
AIO	2 B 41	CONOCOPHILLI	11-Mar-09	Authorization to continue water injection into KRU 1Y-10.	Y
AIO	2 B 39	CONOCOPHILLI	15-Jan-09	Administrative Approval KRU 2F-13.	Y
CO	608 0	CONOCOPHILLI	20-Nov-08	Spacing Exception KRU 3K-108 and KRU 3K-108L1.	Y
AIO	2 B 38	CONOCOPHILLI	06-Nov-08	Administrative Approval to continue water injection in KRU 3N-13. Amended on 2/17/2009. Amended 11-1-10.	Y
AIO	2 B 37	CONOCOPHILLI	30-Sep-08	Administrative Approval KRU 2D-04 for continued water injection into well. Amended 11-1-10.	Y

KUPARUK RIVER FIELD

KUPARUK RIVER OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
AIO	2 B 36	CONOCOPHILLI	25-Aug-08	Administrative Approval to continue water injection in KRU 1C-10.	Y
AIO	2 B 35	CONOCOPHILLI	30-Jul-08	Administrative Approval to continue water injection into KRU 1G-01.	Y
AIO	2 B 34	CONOCOPHILLI	24-Jul-08	Administrative Approval to continue to inject water into KRU 3N-12. Amended 11-1-10.	Y
AIO	2 B 33	CONOCOPHILLI	19-Jun-08	Administrative Approval to continue water injection into KRU 3O-10.	Y
AIO	2 B 32	CONOCOPHILLI	09-Jun-08	Administrative Approval to continue water injection into PBU KRU 2U-04. Cancelled.	Y
AIO	2 B 30	BP EXPLORATI	21-Apr-08	Administrative Approval KRU 2G-10.	Y
AIO	2 B 29	CONOCOPHILLI	10-Apr-08	Administrative Approval KRU 3N-04. Amended 11-1-10.	Y
AIO	2 B 27	CONOCOPHILLI	20-Mar-08	Administrative Approval KRU 3O-12.	Y
AIO	2 B 27	CONOCOPHILLI	20-Mar-08	Administrative Approval KRU 3O-12.	Y
CO	432 D 0	CONOCOPHILLI	20-Mar-08	Establish an allowable gas offtake rate and to revise Rule 12 of CO 432C. See also Other 66 Order regarding SVS Rules.	Y
CO	432 C 4	CONOCOPHILLI	14-Mar-08	Administrative Approval Kuparuk Gas Offtake.	Y
AIO	2 B 26	CONOCOPHILLI	26-Feb-08	Administrative Approval KRU 3A-14. Amended 11-1-10.	Y
CO	432 C 3	CONOCOPHILLI	13-Feb-08	Administrative Approval Kuparuk Gas Offtake.	Y
AIO	2 B 25	CONOCOPHILLI	24-Jan-08	Administrative Approval KRU 3N-08A. Amended 11-1-10.	Y
AIO	2 B 24	CONOCOPHILLI	24-Dec-07	Approval to continue water injection into KRU 3N-11.	Y
AIO	2 B 22	CONOCOPHILLI	19-Nov-07	Administrative Approval to continue water injection into KRU 3A-11.	Y
AIO	2 B 22	CONOCOPHILLI	19-Nov-07	Administrative Approval to continue water injection into KRU 3A-11. Amended 11-1-10.	Y
CO	432 C 2	CONOCOPHILLI	16-Nov-07	Request to withdraw up to 3 million cubic feet of gas per day from the Kuparuk OIL Pool for the sale and use in other operations in the area.	Y
AIO	2 B 16	CONOCOPHILLI	17-Oct-07	Administrative Approval to continue water injection in 2K-03.	Y
AIO	2 B 17	CONOCOPHILLI	17-Oct-07	Administrative Approval to continue water injection in 2K-10.	Y
CO	432 C 1	CONOCOPHILLI	04-Oct-07	Administrative Approval for temporary suspension of well tests, Drill Site 1D.	Y
AIO	2 B 15	CONOCOPHILLI	12-Sep-06	Administrative Approval to allow continued water injection KRU 1Y-05. Amended on 10/21/08.	Y
AIO	2 B 14	CONOCOPHILLI	02-Aug-06	Administrative Approval to allow continued water injection in service well KRU 2G-03.	Y
AIO	2 B 12	CONOCOPHILLI	27-Jun-06	Administrative Approval KRU 3R-25.	Y
AIO	2 B 11	CONOCOPHILLI	27-Jun-06	Administrative Approval KRU 1A-04A. Corrected 7/20/09.	Y
AIO	2 B 13	CONOCOPHILLI	27-Jun-06	Administrative Approval KRU 3K-22A.	Y
AIO	2 B 7	CONOCOPHILLI	21-Jun-06	Administrative Approval KRU 2C-07 for continued water injection into well. Corrected 7/28/06.	Y
AIO	2 B 10	CONOCOPHILLI	21-Jun-06	Administrative Approval KYU 2U-07A for continued water injection into well. Corrected 7/28/06.	Y
AIO	2 B 5	CONOCOPHILLI	08-May-06	Approval to allow continued water injection in service well KRU 3Q-21.	Y
AIO	2 B 4	CONOCOPHILLI	06-Feb-06	Administrative Approval under Rule 9. Revised on 9/5/07.	Y
CO	347 A 0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications for Sundry Approvals for workover operations.	Y
CO	261 A 0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications for Sundry Approvals for workover operations.	Y
OTHR	33 0	CONOCOPHILLI	20-May-05	Enforcement Order. Kuparuk River Field 1D-39.	Y

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KUPARUK RIVER OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
AIO	2 B 3	CONOCOPHILLI	29-Mar-05	Administrative Approval to allow disposal injection into the Upper Ugru C Sand within Section 26, 27, 34 and 35 of T11N, R10E, UM.	Y
CO	549 0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
AIO	2 B 2	CONOCOPHILLI	14-Jan-05	Administrative Approval KRU 2Z-16 (PTD 185-109).	Y
CO	432 C 0	CONOCOPHILLI	02-Nov-04	Pool Rules for Kuparuk River Oil Pool: Modification of Pool Rules affecting well spacing with the Kuparuk River Oil Pool within the Kuparuk River Unit and the Milne Point Unit.	Y
CO	494 0	CONOCOPHILLI	04-Sep-03	AOGCC on its own motion, adopted rules regulating sustained casing pressures in development wells in all pools within the Kuparuk River Field.	Y
AIO	2 B 0	CONOCOPHILLI	12-Dec-02	Order to expand the affected area of AIO 2A for Kuparuk River Oil Pool.	Y
CO	432 B 0	CONOCOPHILLI	12-Dec-02	Pool Rules for Kuparuk River Oil Pool: Expand Pool Rules Area. Order to expand the affected area for pool rules for development of the Kuparuk River Oil Pool. Amended to add new rules on 9/4/03. Amended Rule 3 on 3/5/04 (see CO 514)	Y
CO	190 16	Phillips	29-Aug-01	Authorizes the setting of surface case at approximately 3899' TVDRKB in KRU well 2K-27 (PTD 201-169). Should have been issued as 432A.1.	Y
CO	198 B 1	ARCO ALASKA I	11-Aug-99	Modifies Rule 6 of CO 198B..	Y
CO	205 1	CONOCO INC	16-Jun-99	Amends injection well survey requirements of rule 4.	Y
CO	198 B 0	ARCO ALASKA I	22-Jul-98	CORRECTED: 11/06/1998, Amend CO 198A Rule 4 regarding injection profile surveys.	Y
AIO	2 A 0	BP EXPLORATI	04-Jun-98	Approval of a pilot waterflood project within the Tabasco accumulation in Kuparuk River Unit. Consolidation of AIO 2 and amendments.	Y
CO	278 0	ARCO ALASKA I	25-Oct-91	Denial of ARCO's request for involuntary expansion of Kuparuk Participating Area of the Kuparuk River Unit to include portions of tracts 25 & 28, AK Oil & Gas Leases ADL 25546 & 25549 respectively.	Y
CO	261 0	ARCO ALASKA I	23-Oct-90	Eliminates requirements of 20 AAC 25.280(a) for wells in Kuparuk River Oil Pool.	Y
CO	221 0	CONOCO INC	24-Dec-86	Exempts Milne Pt Unit C-5A from CO 173 Rule 9(a) prod survey.	Y
CO	205 0	CONOCO INC	09-Oct-84	Approves waterflood project for MPU Kuparuk River Oil Pool & Field.	Y

KUPARUK RIVER FIELD

KUPARUK RIVER OIL POOL

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	536	0	CONOCOPHILLI	12-Oct-04	Spacing Exception for Kuparuk River 1F-18A and 1F-18AL1.	Y
CO	530	0	CONOCOPHILLI	19-Aug-04	Spacing Exception KRU 1Y-24A and 1Y-24AL1.	Y
CO	529	0	CONOCOPHILLI	18-Aug-04	Spacing Exception 1C-08L1-01.	Y
CO	514	0	CONOCOPHILLI	05-Mar-04	Spacing Exception to allow drilling and operations of the KRU 3F-19A well.	Y
CO	497	0	CONOCOPHILLI	10-Sep-03	Spacing Exception. Order granting an exception to spacing requirements of Rule 3 to provide for the drilling and regular production of the Kuparuk River Unit 1B-20.	Y

KUPARUK RIVER FIELD

KUPARUK RIVER OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
AIO	2 B 58	CONOCOPHILLI	02-Nov-10	Administrative approval to continue water injection into KRU 1Q-11. Revised 2/9/11, Cancelled 7/20/11, Cancelled and Corrected 7/20/11.	N
AIO	2 B 53	CONOCOPHILLI	31-Aug-10	Administrative Approval KRU 2D-14. Amended 12/13/2010. Cancelled 9/22/11.	N
AIO	2 B 47	CONOCOPHILLI	22-Mar-10	Administrative Approval to continue water injection into KRU 2K-18. Amended 12/13/2010.	N
CO	432 D 6	CONOCOPHILLI	30-Jun-09	Extension until 7/31/09.	N
CO	432 D 4	CONOCOPHILLI	26-Mar-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 3/26/09.	N
AIO	2 B 40	CONOCOPHILLI	20-Jan-09	Administrative Approval KRU 2U-11. Cancelled.	N
CO	432 D 3	CONOCOPHILLI	14-Nov-08	Pioneer and CPA approval to submit a plan detailing MPFM's by 1/14/2009.	N
CO	432 D 2	CONOCOPHILLI	30-Oct-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
CO	432 D 1	CONOCOPHILLI	04-Jun-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
AIO	2 B 31	CONOCOPHILLI	16-May-08	Administrative Approval to continue water injection into KRU 2B-08.	N
AIO	2 B 28	BP EXPLORATI	09-Apr-08	Administrative Approval KRU 3S-09.	N
AIO	2 B 23	CONOCOPHILLI	05-Dec-07	Administrative Approval to continue water injection in KRU 3O-14. Cancelled on 12/12/2008.	N
AIO	2 B 21	CONOCOPHILLI	05-Nov-07	Administrative approval to continue water injection into KRU 3B-01.	N
AIO	2 B 20	CONOCOPHILLI	01-Nov-07	Administrative approval to continue water injection into KRU 1C-15. Cancelled on 5/5/09.	N
AIO	2 B 18	CONOCOPHILLI	17-Oct-07	Administrative Approval to continue water injection in 1F-16A. Cancelled on 1/5/2009.	N
AIO	2 B 9	CONOCOPHILLI	21-Jun-06	Administrative Approval KRU 3H-09 for continued water injection into well. Corrected 7/28/06. Cancelled 9/21/11.	N
AIO	2 B 8	CONOCOPHILLI	21-Jun-06	Administrative Approval KRU 3A-06 for continued water injection into well. Corrected 7/28/06. Cancelled on 1/5/2009.	N
AIO	2 B 6	CONOCOPHILLI	21-Jun-06	Administrative Approval KRU 1H-07 for continued water injection into well. Cancelled on 1/15/2008.	N
CO	432 A 0	ARCO ALASKA I	11-Aug-99	Consolidating COs 193, 203, 209, & 229 into CO 432. Variance pertaining to the frequency of required well tests in wells producing to a common flowline. Correct to CO 432. Include area of MPU are included by re: CO 349 for area.	N
CO	432 0	ARCO ALASKA I	22-Jul-98	Consolidate Conservation Orders 173,190,198,230,262,276 & 348. Change Rules 8 & 9 of CO 173 regarding pressure & production profile surveys;	N
CO	349 A 0	BP EXPLORATI	23-Dec-96	Amend affected areas of Prudhoe Bay Unit Field, Kuparuk Riv Oil Pool as specified in CO 98-A and Kuparuk Riv Field, KR Oil Pool as specified in CO 173 & 349. See CO 432 for consolidated pool rules.	N
CO	198 A 0	ARCO ALASKA I	08-Sep-95	Expand the Miscible Gas EOR project Kuparuk Riv Oil Pool.	N
CO	348 0	Arco-BP	16-Dec-94	Eliminate the requirement for subsurface safety valves in wells drilled to the Kuparuk River oil pool. Amends CO 173. See CO 432.	N
CO	349 0	BP	16-Dec-94	Expansion of the Kuparuk River oil pool rules area to include a portion of the pool northwest of the Milne Point unit delineated subsequent to the issuance of CO 173.	N

KUPARUK RIVER FIELD

KUPARUK RIVER OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
AIO	2	6	ARCO ALASKA I	27-Jan-94	Revoked by CO AIO 2A. Amend rule 6, AIO 002 to allow additional means for demonstrating mech integrity of inj wells.	N
CO	190	15	ARCO ALASKA I	25-Jun-93	Permits setting surface casing max 4440' TVD on 1Y pad.	N
CO	198	5	ARCO ALASKA I	28-May-93	Approves gel pilot project DS 2W in wells -4, -5, -8, -9, -10 & 16.	N
CO	190	14	ARCO ALASKA I	07-Dec-92	Permits setting surface casing max 4400' TVD on 1H pad.	N
CO	190	13	ARCO ALASKA I	18-Sep-92	Permits setting surface casing max 4100' TVD on 1H pad.	N
AIO	2	5	ARCO ALASKA I	27-Dec-91	Revoked by AIO 2A. Amends Rule 2 of AIO 002.	N
CO	190	12	ARCO ALASKA I	12-Nov-91	Permits setting surface casing max 4200' TVD on 3R pad.	N
CO	276	0	ARCO ALASKA I	06-Aug-91	Amends CO 173 rule 9(b) and CO 230 rule 8(b). See CO 432.	N
CO	198	4	ARCO ALASKA I	21-Jun-91	Modifies injectivity profile requirements of Rule 4.	N
CO	190	11	ARCO ALASKA I	09-Nov-90	Permits setting surface casing max 3900' TVD on 1A pad.	N
CO	262	0	ARCO ALASKA I	23-Oct-90	Repeal Rule 7, CO 173 periodic GOR testing. See CO 432	N
CO	190	10	ARCO ALASKA I	16-May-90	Permits setting surface casing 3500' TVD on 3G pad Kuparuk River Field.	N
CO	190	8	ARCO ALASKA I	22-Jan-90	Permits setting surface casing max 3408' TVD KRU St #1-14-10-9.	N
CO	190	9	ARCO ALASKA I	22-Jan-90	Permits setting surface casing max 3839' TVD St #2-16-10-10.	N
CO	190	7	ARCO ALASKA I	01-Aug-89	Permits setting surface casing to 3452' TVD on 2K pad.	N
AIO	2	4	ARCO ALASKA I	20-Dec-88	Revoked by CO AIO 2A. Amends Rule 6, AIO 002 - allow RTSS as alternate method MIT.	N
CO	190	5	ARCO ALASKA I	02-Dec-88	Permits setting surface casing in Kup Rv wells 34-11-10 #1 @ 3400' TVD; 9-12-10 #1 @ 3700' TVD; 3-11-8 #1 @ 2900' TVD.	N
AIO	2	3	ARCO ALASKA I	07-Jul-88	Revoked by CO 2A. Amends Rule 2, AIO 002 re injection non-hazardous fluid disposal to allow disposal into Upper Ugnu non-oil bearing sands.	N
CO	190	6	ARCO ALASKA I	19-Apr-88	Permits setting surface casing to 3000' TVD on 2K pad. .	N
CO	198	3	ARCO ALASKA I	03-Jun-87	Approval of enriched Gas EOR project.	N
CO	230	0	ARCO ALASKA I	06-May-87	Amends Rule 8 CO 173. See CO 432.	N
CO	229	0	ARCO ALASKA I	28-Apr-87	Surface casing setting depth for wells to be drilled pads 2M & 3H. See CO 432A.	N
CO	173	7	ARCO ALASKA I	10-Nov-86	Flaring of 400 MCF gas per day to maintain safety flare at CPF3.	N
AIO	2	1	ARCO ALASKA I	27-Oct-86	Revoked by CO AIO 2A. Amends Rule 3 AIO 002 re injection fluids.	N
CO	198	2	ARCO ALASKA I	10-Oct-86	Approves immiscible WAG ops at DS 2F, 2G, 2U.	N
AIO	2	0	ARCO ALASKA I	06-Jun-86	Revoked by CO AIO 2A. Authorizes underground injection fluids w/in KRU for enhanced hydrocarbon recovery/disposal non-hazardous waste fluids.	N
CO	198	1	ARCO ALASKA I	19-Dec-85	Approve miscible water alternating gas (WAG) operations in Kuparuk River Oil Pool. DS 2V, 2B, 2H	N
CO	209	0	ARCO ALASKA I	23-May-85	Surface casing setting depth for wells to be drilled from 15 pads Kuparuk River Field. See CO 432A.	N
CO	190	4	ARCO ALASKA I	23-May-85	Permits setting surface casing to 3450' TVD on 2Z Pad.	N
CO	203	0	ARCO ALASKA I	12-Sep-84	Surface casing settings depth for wells to be drilled from 8 pads KRU. See CO 432A.	N
CO	198	0	ARCO ALASKA I	14-Jun-84	Approve full-field waterflood project for Kuparuk River Oil Pool.	N
CO	173	5	ARCO ALASKA I	17-Feb-84	Flaring of 250 MCF gas/day at CFP #2.	N

KUPARUK RIVER FIELD KUPARUK RIVER OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	193	0	ARCO ALASKA I	16-Nov-83	Surface casing setting depths for wells on 2A, 2B, 2D, 2F, 2G, 2H, & 2V. See CO 432A.	N
CO	190	3	ARCO ALASKA I	01-Nov-83	Permits setting surface casing to 3200' TVD in 2V-1 & 2F-5.	N
CO	190	2	ARCO ALASKA I	13-Oct-83	Permits setting surface casing to 3481' TVD in 1F-16.	N
CO	190	1	ARCO ALASKA I	28-Sep-83	Permits setting surface casing to 3350' TVD in 1F-16.	N
CO	190	0	ARCO ALASKA I	16-May-83	Surface casing setting depth for Pads 2Z, 2X, and 2C. See CO 432.	N
CO	173	3	ARCO ALASKA I	27-Apr-83	Approves additional surface casing.	N
CO	173	2	ARCO ALASKA I	25-Feb-83	Permits additional types of surface casing to be used.	N
CO	182	0	ARCO ALASKA I	26-May-82	Permits unlimited Spacing exception in 8 sections of the field. See CO 432.	N
CO	173	1	ARCO ALASKA I	19-Apr-82	Permits use of Arctic poleset or cement to anchor conductor pipe.	N
CO	173	0	ARCO ALASKA I	06-May-81	Pool Rules for Kuparuk River Field, Kuparuk Riv Oil Pool and the Prudhoe Bay Field, Kuparuk Riv Oil Pool. Amends CO 98A. See CO 432 and CO 349A.	N

KUPARUK RIVER FIELD MELTWATER OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	456 A	8 CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
CO	456 A	7 CONOCOPHILLI	30-Jul-09	Permanent authorization for use of multiphase metering for allocation and custody transfer.	Y
CO	456 A	5 CONOCOPHILLI	28-Apr-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 6/30/09.	Y
CO	261 A	0	29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications or Sundry Approvals for workover operations.	Y
CO	549	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	494	0 CONOCOPHILLI	04-Sep-03	AOGCC on its own motion, adopted rules regulating sustained casing pressures in development wells in all pools within the Kuparuk River Field.	Y
CO	456 A	0 CONOCOPHILLI	27-Aug-03	Pool Rules for Meltwater Oil Pool. See also Other 66 Order regarding SVS Rules.	Y
AIO	21	0 Phillips	01-Aug-01	Authorizes underground injection of fluids for enhanced oil recovery in the Meltwater Oil Pool.	Y

KUPARUK RIVER FIELD MELTWATER OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	456 A	6	CONOCOPHILLI	30-Jun-09	Extension until 7/31/09.	N
CO	456 A	4	CONOCOPHILLI	26-Mar-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 3/26/09.	N
CO	456 A	3	CONOCOPHILLI	14-Nov-08	Pioneer and CPA approval to submit a plan detailing MPFM's by 1/14/2009.	N
CO	456 A	2	CONOCOPHILLI	30-Oct-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
CO	456 A	1	CONOCOPHILLI	04-Jun-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
CO	456	0	CONOCOPHILLI	01-Aug-01	Pool Rules for Kuparuk River Field, Meltwater Oil Pool. Amended by CO 494 and CO 456A/Superseded by CO 456A.	N

**KUPARUK RIVER FIELD
PALEOZOIC UNDEF OIL POOL**

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	549	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

KUPARUK RIVER FIELD TABASCO OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	435 A	8 CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
CO	435 A	7 CONOCOPHILLI	30-Jul-09	Permanent authorization for use of multiphase metering for allocation and custody transfer.	Y
CO	435 A	1 CONOCOPHILLI	04-Jun-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	Y
CO	261 A	0	29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications or Sundry Approvals for workover operations.	Y
CO	549	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	494	0 CONOCOPHILLI	04-Sep-03	AOGCC on its own motion, adopted rules regulating sustained casing pressures in development wells in all pools within the Kuparuk River Field.	Y
CO	435 A	0 CONOCOPHILLI	27-Aug-03	Pool Rules for Tabasco Oil Pool: See also Other 66 Order regarding SVS Rules.	Y
AIO	2 B	0 CONOCOPHILLI	12-Dec-02	Order to expand the affected area of AIO 2A for Kuparuk River Oil Pool.	Y
CO	435	0 ARCO ALASKA I	05-Nov-98	Pool Rules for Tabasco Oil Pool in the Kuparuk River Field. Amended by CO 494 & CO 435A/Superseded by CO 435A.	Y
AIO	2 A	0 BP EXPLORATI	04-Jun-98	Approval of a pilot waterflood project within the Tabasco accumulation in Kuparuk River Unit. Consolidation of AIO 2 and amendments.	Y

KUPARUK RIVER FIELD TABASCO OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	435 A	6 CONOCOPHILLI	30-Jun-09	Extension until 7/31/09.	N
CO	435 A	5 CONOCOPHILLI	28-Apr-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 6/30/09.	
CO	435 A	4 CONOCOPHILLI	26-Mar-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 3/26/09.	N
CO	435 A	3 CONOCOPHILLI	14-Nov-08	Pioneer and CPA approval to submit a plan detailing MPFM's by 1/14/2009.	N
CO	435 A	2 CONOCOPHILLI	30-Oct-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
AIO	2	6 ARCO ALASKA I	27-Jan-94	Revoked by CO AIO 2A. Amend rule 6, AIO 002 to allow additional means for demonstrating mech integrity of inj wells.	N
AIO	2	5 ARCO ALASKA I	27-Dec-91	Revoked by AIO 2A. Amends Rule 2 of AIO 002.	N
AIO	2	4 ARCO ALASKA I	20-Dec-88	Revoked by CO AIO 2A. Amends Rule 6, AIO 002 - allow RTSS as alternate method MIT.	N
AIO	2	2 ARCO ALASKA I	27-Oct-86	Revoked by CO AIO 2A. Amends Rule 7, AIO 002 re pressure communication or leakage.	N
AIO	2	0 ARCO ALASKA I	06-Jun-86	Revoked by CO AIO 2A. Authorizes underground injection fluids w/in KRU for enhanced hydrocarbon recovery/disposal non-hazardous waste fluids.	N

KUPARUK RIVER FIELD TARN OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	430 A	9 CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
AIO	16	1 CONOCOPHILLI	03-Feb-10	Administrative Approval to continue water injection into KRU 2N-325.	Y
CO	430 A	8 CONOCOPHILLI	30-Jul-09	Permanent authorization for use of multiphase metering for allocation and custody transfer.	Y
CO	430 A	6 CONOCOPHILLI	28-Apr-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 6/30/09.	Y
CO	261 A	0	29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications or Sundry Approvals for workover operations.	Y
CO	549	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	494	0 CONOCOPHILLI	04-Sep-03	AOGCC on its own motion, adopted rules regulating sustained casing pressures in development wells in all pools within the Kuparuk River Field.	Y
CO	430 A	0 CONOCOPHILLI	27-Aug-03	Pool Rules for Tarn Oil Pool: See also Other 66 Order regarding SVS Rules.	Y
CO	430	2 CONOCOPHILLI	05-Jul-00	Approval of waterflood project in the Tarn Oil Pool	Y
CO	430	1 ARCO ALASKA I	08-Jul-99	Approval of pilot waterflood project in the Tarn Oil Pool, Kuparuk River Unit, North Slope, Alaska.	Y
AIO	16	0 ARCO ALASKA I	20-Jul-98	Authorizes underground injection for purposes of waste disposal & enhanced oil recovery in the Tarn Oil Pool.	Y

KUPARUK RIVER FIELD TARN OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
AIO	2 B 46	CONOCOPHILLI	02-Feb-10	Administrative Approval to continue water injection into KRU 2N-325. Was issued in error, should have been issued AIO 16-001.	N
CO	430 A 7	CONOCOPHILLI	30-Jun-09	Extension until 7/31/09.	N
CO	430 A 5	CONOCOPHILLI	26-Mar-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 3/26/09.	N
CO	430 A 3	CONOCOPHILLI	30-Oct-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
CO	430 A 2	CONOCOPHILLI	04-Jun-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
CO	430 A 1	CONOCOPHILLI	04-Oct-07	Administrative Approval for temporary suspension of well tests, Drill Site 2L.	N
CO	430 0	ARCO ALASKA I	21-Jul-98	Pool Rules for Kuparuk River Field, Tarn Oil Pool: Defines and establishes rules for development of the Tarn oil pool in the Kuparuk River Field. Amended by CO 494/Superseded by CO 430A.	N

**KUPARUK RIVER FIELD
UGNU UNDEFINED OIL POOL**

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	549	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

KUPARUK RIVER FIELD WEST SAK OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	406 B 10	CONOCOPHILLI	20-Jun-11	Authorization to use MPM Multiphase Metering Systems for well testing and production allocation.	Y
CO	406 B 8	CONOCOPHILLI	30-Jul-09	Permanent authorization for use of multiphase metering for allocation and custody transfer.	Y
CO	406 B 6	CONOCOPHILLI	28-Apr-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 6/30/09.	Y
CO	261 A 0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications or Sundry Approvals for workover operations.	Y
CO	406 B 1	CONOCOPHILLI	14-Jun-05	Approval to disable automatic shut-in equipment under certain circumstances on water injection wells in the West Sak Oil Pool.	Y
CO	549 0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	406 B 0	CONOCOPHILLI	02-Nov-04	Pool Rules for West Sak Oil Pool: Spacing exception for the West Sak Oil Pool. See also Other 66 Order regarding SVS Rules.	Y
CO	494 0	CONOCOPHILLI	04-Sep-03	AOGCC on its own motion, adopted rules regulating sustained casing pressures in development wells in all pools within the Kuparuk River Field.	Y
CO	406 1	CONOCOPHILLI	21-Jul-03	Approval of a Small Scale Enhanced Oil recovery (SSEOR).	Y
AIO	2 B 1	CONOCOPHILLI	21-Jul-03	Approval of a Small Scale Enhanced oil recovery (SSEOR).	Y
AIO	2 B 0	CONOCOPHILLI	12-Dec-02	Order to expand the affected area of AIO 2A for Kuparuk River Oil Pool.	Y
AIO	2 A 0	BP EXPLORATI	04-Jun-98	Approval of a pilot waterflood project within the Tabasco accumulation in Kuparuk River Unit. Consolidation of AIO 2 and amendments.	Y

KUPARUK RIVER FIELD WEST SAK OIL POOL

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO	406 A	1 CONOCOPHILLI	20-May-04	Spacing Exception for Kuparuk River Unit 1E-123L1. Amended by CO 494 and Superseded by CO 406B.	N
CO	242	0 ARCO ALASKA I	06-Apr-89	Spacing exception for West Sak WS1-01.	Y

KUPARUK RIVER FIELD

WEST SAK OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	406 B 7	CONOCOPHILLI	30-Jun-09	Extension until 7/31/09.	N
CO	406 B 5	CONOCOPHILLI	26-Mar-09	Pioneer and CPA approval to submit a plan detailing MPFM's by 3/26/09.	N
CO	406 B 3	CONOCOPHILLI	30-Oct-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
CO	406 B 2	CONOCOPHILLI	04-Jun-08	Approval of a method of measurement, including the use of multiphase meters, and allocation of production well output of, and allocate production between the Oooguruk-Kuparuk and Oooguruk-Nuiqsut Oil Pools, Oooguruk Field.	N
CO	406 A 0	CONOCOPHILLI	27-Aug-03	Pool Rules for West Sak Oil Pool: Authorization to changes to Rule 7 Conservation Order 406 pertaining to Common Production Facilities and Surface Commingling allocation methods affecting the West Sak Oil Pool producing with the Kuparuk River Unit.	N
CO	406 0	ARCO ALASKA I	16-Oct-97	Pool Rules for Kuparuk River Field, West Sak Oil Pool: Pool defined and pool rules for development of the West Sak Oil Pool in the Kuparuk River Field. Supercedes CO 191 and amendments. Amended to add new rules on 9/4/03.	N
AIO	2 6	ARCO ALASKA I	27-Jan-94	Revoked by CO AIO 2A. Amend rule 6, AIO 002 to allow additional means for demonstrating mech integrity of inj wells.	N
AIO	2 5	ARCO ALASKA I	27-Dec-91	Revoked by AIO 2A. Amends Rule 2 of AIO 002.	N
AIO	2 4	ARCO ALASKA I	20-Dec-88	Revoked by CO AIO 2A. Amends Rule 6, AIO 002 - allow RTSs as alternate method MIT.	N
AIO	2 3	ARCO ALASKA I	07-Jul-88	Revoked by CO 2A. Amends Rule 2, AIO 002 re injection non-hazardous fluid disposal to allow disposal into Upper Ugnu non-oil bearing sands.	N
AIO	2 1	ARCO ALASKA I	27-Oct-86	Revoked by CO AIO 2A. Amends Rule 3 AIO 002 re injection fluids.	N
AIO	2 2	ARCO ALASKA I	27-Oct-86	Revoked by CO AIO 2A. Amends Rule 7, AIO 002 re pressure communication or leakage.	N
AIO	2 0	ARCO ALASKA I	06-Jun-86	Revoked by CO AIO 2A. Authorizes underground injection fluids w/in KRU for enhanced hydrocarbon recovery/disposal non-hazardous waste fluids.	N
CO	191 2	ARCO ALASKA I	29-Jun-84	Amends CO 191 rule 1 project designated an experimental pilot production activity.	N
CO	191 1	ARCO ALASKA I	26-Oct-83	Rescinds Rule 7 CO 191 auto surface safety valve not required on prod wells W Sak Sands Sec 35 project.	N
CO	191 0	ARCO ALASKA I	26-Sep-83	West Sak Sands Sec. 35 project.	N
CO	406 B 3	CONOCOPHILLI		Pioneer and CPA approval to submit a plan detailing MPFM's by 11/15/08.	N