

MILNE POINT FIELD KUPARUK RIVER OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	641	0	30-Nov-11	Order authorizing resumed production from the MPU K-33 well.	Y
AIO	10 B	9 BP EXPLORATI	03-Jan-11	administrative Approval to allow continued water injection into MPF-13.	Y
AIO	10 B	8 BP EXPLORATI	24-Jun-09	Authorize soapy water used to clean a produced water pipeline for enhanced oil recovery injection into the Kuparuk River Oil Pool, Milne Point Unit	Y
CO	550	8 BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	550	7 BP EXPLORATI	30-Dec-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools. Corrected 1/6/2009.	Y
CO	432 C	4 CONOCOPHILLI	14-Mar-08	Administrative Approval Kuparuk Gas Offtake.	Y
AIO	10 B	6 BP EXPLORATI	12-Mar-08	Administrative Approval MPU E-03.	Y
CO	432 C	3 CONOCOPHILLI	13-Feb-08	Administrative Approval Kuparuk Gas Offtake.	Y
CO	432 C	2 CONOCOPHILLI	16-Nov-07	Request to withdraw up to 3 million cubic feet of gas per day from the Kuparuk OIL Pool for thee sale and use in other operations in the area.	Y
CO	432 C	1 CONOCOPHILLI	04-Oct-07	Administrative Approval for temporary suspension of well tests, Drill Site 1D.	Y
CO	550	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	432 C	0 CONOCOPHILLI	02-Nov-04	Pool Rules for Kuparuk River Oil Pool: Modification of Pool Rules affecting well spacing with the Kuparuk River Oil Pool within the Kuparuk River Unit and the Milne Point Unit.	Y
CO	515	0 BP EXPLORATI	08-Mar-04	Order granting an exception to spacing requirements of Rule 3 of Conservation Order 432B to provide for the drilling and operation of the Milne Point Unit L-43 Production well.	Y
CO	496	0 BP EXPLORATI	08-Sep-03	Order issued re: proposed rules regulating sustained casing pressures in development wells in all pools within the Milne Point Field.	Y
CO	432 B	0 CONOCOPHILLI	12-Dec-02	Pool Rules for Kuparuk River Oil Pool: Expand Pool Rules Area. Order to expand the affected area for pool rules for development of the Kuparuk River Oil Pool. Amended to add new rules on 9/4/03. Amended Rule 3 on 3/5/04 (see CO 514)	Y
AIO	10 B	0 BP EXPLORATI	23-Apr-02	Amendment to AIO-10A to allow for underground injection of fluids for enhanced oil recovery in Sag River Oil Pool.	Y
AIO	18 A	1 BP EXPLORATI	29-Oct-01	Underground injection for enhanced recovery in the Kuparuk Riv Oil Pool and the Schrader Bluff Oil Pool in MPU.	Y
CO	205	1 CONOCO INC	16-Jun-99	Amends injection well survey requirements of rule 4.	Y
CO	390	0 BP	07-Mar-97	Exception to allow completion of producing wells w/out a packer when electric submersible pumps are installed.	Y
CO	206 A	0 BP EXPLORATI	31-Dec-96	Amend CO 206 (derived from CO 173, rule 4(c)) concerning surface casing setting depth in the cascade area of Milne Point Field.	Y
CO	347	0 BP	17-Nov-94	Exempts Milne Point Unit from the requirements of 20 AAC 25.280. Amended by CO 496.	Y
CO	173	11 BP EXPLORATI	14-Jun-94	Authorizes the use of LLC valves in MPU wells completed with ESPs.	Y
CO	221	0 CONOCO INC	24-Dec-86	Exempts Milne Pt Unit C-5A from CO 173 Rule 9(a) prod survey.	Y
CO	205	0 CONOCO INC	09-Oct-84	Approves waterflood project for MPU Kuparuk River Oil Pool & Field.	Y

**MILNE POINT FIELD
KUPARUK RIVER OIL POOL**

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO	499	0	BP EXPLORATI	08-Oct-03 Spacing Exception to provide for the drilling and operation of the Milne Point Unit K-21A Injection Service Well.	Y

MILNE POINT FIELD KUPARUK RIVER OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	642 A	0 BP EXPLORATI	21-Jan-11	Authorization to pump crude oil into development wells on an emergency basis due to unavailability of the Trans Alaska Pipeline System (TAPS).	N
CO	642	0 BP EXPLORATI	11-Jan-11	Emergency Order allowing pumping of excess crude oil into development wells at the listed fields and pools.	N
CO	550	6 BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	N
CO	550	5 BP EXPLORATI	27-Aug-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools.	N
CO	550	4 BP EXPLORATI	29-May-08	Administrative Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all oil pools of the Milne Point Field.	N
CO	550	3 BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	N
CO	550	2 BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	N
CO	550	1 BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	N
AIO	18 B	1 BP ALASKA INC	14-Dec-01	Administrative Approval to authorize water injection of treated effluent from the Milne Point Wastewater Treatment Plant down EOR wells. Superseded by AIO 10B.	N
AIO	10 A	0 BP EXPLORATI	29-Oct-01	Order allowing underground injection of fluids for enhanced oil recovery.	N
CO	432 A	0 ARCO ALASKA I	11-Aug-99	Consolidating COs 193, 203, 209, & 229 into CO 432. Variance pertaining to the frequency of required well tests in wells producing to a common flowline. Correct to CO 432. Include area of MPU are included by re: CO 349 for area.	N
CO	432	0 ARCO ALASKA I	22-Jul-98	Consolidate Conservation Orders 173,190,198,230,262,276 & 348. Change Rules 8 & 9 of CO 173 regarding pressure & production profile surveys;	N
CO	349 A	0 BP EXPLORATI	23-Dec-96	Amend affected areas of Prudhoe Bay Unit Field, Kuparuk Riv Oil Pool as specified in CO 98-A and Kuparuk Riv Field, KR Oil Pool as specified in CO 173 & 349. See CO 432 for consolidated pool rules.	N
CO	349	0 BP	16-Dec-94	Expansion of the Kuparuk River oil pool rules area to include a portion of the pool northwest of the Milne Point unit delineated subsequent to the issuance of CO 173.	N
CO	282	0 CONOCO INC	16-Dec-91	Flaring additional 15 days per calendar quarter at Milne Point Unit production facilities without prior AOGCC approval.	N
AIO	10	2 CONOCO INC	10-Feb-88	Amends Rule 2, AIO 010 to exempt pumping of non-hazardous fluids into surf/prod casing annuli. Superseded by AIO 10A.	N
CO	173	8 CONOCO INC	30-Dec-86	Permits exemption to CO 173, Rule 9(a), for MPU wells B-10, C-1, C-2, C-7.	N
AIO	10	1 CONOCO INC	28-Oct-86	Amends Rule 6, AIO 010. Superseded by AIO 10A.	N
AIO	10	0 BP	19-Sep-86	Underground injection of fluids within Milne Point Unit for purposes of enhanced hydrocarbon recovery. Amended 12/30/1991, 5/3/1994 and 11/13/1995. Superseded by AIO 10A.	N
CO	206	0 CONOCO INC	16-Nov-84	Surface casing setting depths for wells to be drilled from 8 pads Milne Pt Field.	N
CO	173	4 CONOCO INC	12-Dec-83	Permits additional grade of csg for use as surface csg.	N

**MILNE POINT FIELD
KUPARUK RIVER OIL POOL**

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	173	0	ARCO ALASKA I	06-May-81	Pool Rules for Kuparuk River Field, Kuparuk Riv Oil Pool and the Prudhoe Bay Field, Kuparuk Riv Oil Pool. Amends CO 98A. See CO 432 and CO 349A.	N

MILNE POINT FIELD

No Pool

Current Orders

Order No.	AA	Operator	Date	Description	Current	
AEO	2	0	CONOCO INC	08-Jul-87	Order exempts portions of freshwater aquifers below Milne Point Unit for injection activities.	Y

MILNE POINT FIELD

No Pool

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current
CO 477	1	BP EXPLORATI	19-Feb-04	Spacing Exception for Milne Point Unit G-18 and G18L1 well (Schrader Bluff).	Y
CO 396	0	BP	16-Jul-97	Spacing exception for Milne Point J-09 oil well.	Y
CO 386	0	BP	14-Jan-97	Spacing exception for Milne Point K-33 exploratory oil well.	Y
CO 375	0	BP	07-Mar-96	Spacing exception for drilling of Milne Point K-18 development oil well.	Y
CO 374	0	BP	04-Mar-96	Spacing exception for Milne Point K-38 development oil well.	Y
CO 369	0	BP	25-Jan-96	Spacing exception for Milne Point Unit F-6 development oil well.	Y
CO 366	0	BP	22-Dec-95	Spacing exception for Milne Point Unit F-14 development oil well.	Y
CO 353	0	BP EXPLORATI	18-Jan-95	Spacing exception for Milne Point Unit E-13A exploratory oil well.	Y
CO 337	0	BP	06-Jun-94	Spacing exception for Milne Point C-22 development oil well.	Y
CO 336	0	BP	09-May-94	Spacing exception for Milne Point L-14 development oil well.	Y
CO 313	0	CONOCO INC	06-Apr-93	Spacing exception for Milne Point L-11.	Y
CO 287	0	CONOCO INC	03-Jan-92	Spacing exception for NW Milne Point #1 exploratory well.	Y

MILNE POINT FIELD

No Pool

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current
CO	173	9 CONOCO INC	23-Oct-91	Flaring increased temporarily at MPU control fac from 250 MCF to 700 MCF.	N
CO	173	6 CONOCO INC	12-Aug-85	Flaring of 250 MCF gas/day at CFP MPU.	N
AEO	2 A	0 BP EXPLORATI		Application was incomplete and no action was taken. BP was provided an opportunity to re-submit. 5/27/04	N

MILNE POINT FIELD SAG RIVER OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current
CO	550	8 BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	550	7 BP EXPLORATI	30-Dec-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools. Corrected 1/6/2009.	Y
AIO	10 B	5 BP EXPLORATI	05-Jun-06	Administrative Approval F-73A.	Y
CO	347 A	0	29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications for Sundry Approvals for workover operations.	Y
CO	550	0	11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	496	0 BP EXPLORATI	08-Sep-03	Order issued re: proposed rules regulating sustained casing pressures in development wells in all pools within the Milne Point Field.	Y
AIO	10 B	0 BP EXPLORATI	23-Apr-02	Amendment to AIO-10A to allow for underground injection of fluids for enhanced oil recovery in Sag River Oil Pool.	Y
CO	423	0 BP	06-May-98	Pool Rules for Milne Point Unit, Sag River Oil Pool: Defines and establishes pool rules for development of the Sag River Oil Pool in the MPU. Amended by CO 496. See also Other 66 Order regarding SVS Rules.	Y
CO	390	0 BP	07-Mar-97	Exception to allow completion of producing wells w/out a packer when electric submersible pumps are installed.	Y

MILNE POINT FIELD SAG RIVER OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	550	6	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	N
CO	550	5	BP EXPLORATI	27-Aug-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools.	N
CO	550	4	BP EXPLORATI	29-May-08	Administrative Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all oil pools of the Milne Point Field.	N
CO	550	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	N
CO	550	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	N
CO	550	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	N

MILNE POINT FIELD SCHRADER BLUFF OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	550	8	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	550	7	BP EXPLORATI	30-Dec-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools. Corrected 1/6/2009.	Y
CO	477	7	BP EXPLORATI	30-Jul-08	Approval for extension of expiration date for a small scale enhanced oil recovery pilot project.	Y
AIO	10 B	7	BP EXPLORATI	30-Jul-08	Approval for extension of expiration date for a small scale enhanced oil recovery pilot project.	Y
CO	477	6	BP EXPLORATI	12-Sep-05	Administrative Approval of a small scale enhanced oil recovery pilot project.	Y
AIO	10 B	3	BP EXPLORATI	12-Sep-05	Administrative Approval to add additional fluids for injection.	Y
CO	347 A	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications for Sundry Approvals for workover operations.	Y
CO	477	5	BP EXPLORATI	01-May-05	Administrative Approval to remove the interpool well spacing requirements for the Schrader Bluff Oil Pool Rules 2 and 3.	Y
CO	477	4	BP EXPLORATI	31-Mar-05	Spacing Exception Mine Point Unit E-28.	Y
CO	550	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
AIO	10 B	1		13-Nov-03	Order to amend AIO 10-B include enhanced recovery operations in the Ugnu formation.	Y
CO	496	0	BP EXPLORATI	08-Sep-03	Order issued re: proposed rules regulating sustained casing pressures in development wells in all pools within the Milne Point Field.	Y
AIO	10 B	0	BP EXPLORATI	23-Apr-02	Amendment to AIO-10A to allow for underground injection of fluids for enhanced oil recovery in Sag River Oil Pool.	Y
AIO	18 A	1	BP EXPLORATI	29-Oct-01	Underground injection for enhanced recovery in the Kuparuk Riv Oil Pool and the Schrader Bluff Oil Pool in MPU.	Y
CO	390	0	BP	07-Mar-97	Exception to allow completion of producing wells w/out a packer when electric submersible pumps are installed.	Y
CO	347	0	BP	17-Nov-94	Exempts Milne Point Unit from the requirements of 20 AAC 25.280. Amended by CO 496.	Y

**MILNE POINT FIELD
SCHRADER BLUFF OIL POOL**

Spacing Exception Orders

Order No.	AA	Operator	Date	Description	Current	
CO	477	3	BP EXPLORATI	01-Oct-04	Spacing Exception Milne Point Unit H-16 and H-16L1.	Y
CO	477	2	BP EXPLORATI	08-Sep-04	Spacing Exception for Milne Point Unit I-19L1. Amended by CO 496	Y

MILNE POINT FIELD SCHRADER BLUFF OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	550	6	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	N
CO	550	5	BP EXPLORATI	27-Aug-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools.	N
CO	550	4	BP EXPLORATI	29-May-08	Administrative Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all oil pools of the Milne Point Field.	N
CO	550	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	N
CO	550	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	N
CO	550	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	N
AIO	10 B	4	BP EXPLORATI	27-Oct-05	Administrative Approval for continued injection with an integrity loss Milne Point Unit G-07. Cancelled 7/9/07.	N
AIO	10 B	2	BP EXPLORATI	12-Sep-05	Approval for a small scale enhanced oil recovery pilot project.	N
CO	477	0	BP EXPLORATI	23-Aug-02	Pool Rules for Schrader Bluff Oil Pool. Conservation Order supersedes Conservation Order 255, dated July 2, 1990, and Conservation Order No. 283, dated December 30, 1991. Amended to add new rules on 9/8/03.	N
AIO	18 B	1	BP ALASKA INC	14-Dec-01	Administrative Approval to authorize water injection of treated effluent from the Milne Point Wastewater Treatment Plant down EOR wells. Superseded by AIO 10B.	N
AIO	10 A	0	BP EXPLORATI	29-Oct-01	Order allowing underground injection of fluids for enhanced oil recovery.	N
CO	283	0	CONOCO INC	30-Dec-91	Approves waterflood project in Schrader Bluff Oil Pool within MPU. Superseded by CO 477.	N
CO	282	0	CONOCO INC	16-Dec-91	Flaring additional 15 days per calendar quarter at Milne Point Unit production facilities without prior AOGCC approval.	N
CO	255	0	CONOCO INC	02-Jul-90	Pool rules/define Schrader Bluff Oil Pool in MPU. Superseded by CO 477.	N
AIO	10	2	CONOCO INC	10-Feb-88	Amends Rule 2, AIO 010 to exempt pumping of non-hazardous fluids into surf/prod casing annuli. Superseded by AIO 10A.	N
AIO	10	0	BP	19-Sep-86	Underground injection of fluids within Milne Point Unit for purposes of enhanced hydrocarbon recovery. Amended 12/30/1991, 5/3/1994 and 11/13/1995. Superseded by AIO 10A.	N

MILNE POINT FIELD UGNU UNDEFINED OIL POOL

Current Orders

Order No.	AA	Operator	Date	Description	Current	
CO	550	8	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	611	0	BP EXPLORATI	26-Jan-09	Spacing Exception S-41A.	Y
CO	612	0	BP EXPLORATI	26-Jan-09	Spacing Exception MPU S-43.	Y
CO	550	7	BP EXPLORATI	30-Dec-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools. Corrected 1/6/2009.	Y
CO	550	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

MILNE POINT FIELD

UGNU UNDEFINED OIL POOL

Obsolete Orders

Order No.	AA	Operator	Date	Description	Current	
CO	550	5	BP EXPLORATI	27-Aug-08	Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all Milne Point Field oil pools.	N
CO	550	4	BP EXPLORATI	29-May-08	Administrative Approval to use the portable ASRC Unit 5 well testing skid, which uses a FMC Technologies Enhanced Multiphase System (EMSTM), for well testing and allocation purposes in all oil pools of the Milne Point Field.	N
CO	550	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	N
CO	550	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	N
CO	550	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	N