PRUDHOE BAY FIELD

No Pool

Current Orders

Order	No.	AA	Operator	Date	Description	Current
OTHR	34	0		02-Jun-05	Decision and Order against Nabors Alaska Drilling, Inc. Rig 9ES Enforcement Action regarding the falsification of blowout prevention equipment test records.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
SIO	1	0	BP EXPLORATI	15-Jan-91	Authorizing the underground storage of liquid hydrocarbons by injection into the undefined Kuparuk reservior in the Pt McIntyre #6 well.	Y
AEO	1	0	Standard	11-Jul-86	Exempts portions of all aquifers in Western Operating Area & K Pad for Class II injection.	Y

PRUDHOE BAY FIELD

No Pool

Spacing Exception Orders

Order No.		AA	Operator	Date	Description	Current
CO	436	0	BP	15-Dec-98	Spacing exception for Prudhoe Bay Unit V-200 deviated exploratory oil well to an undefined pool in the North West portion of the Prudhoe Bay Unit.	Y
CO	401	0	BP	18-Aug-97	Spacing exception for Niakuk 39 exploration oil well.	Y
CO	400	0	ARCO ALASKA I	13-Aug-97	Spacing exception for West Niakuk No.4 delineation oil well in the Prudhoe Bay Unit.	Y
CO	398	0	BP	04-Aug-97	Spacing exception for Niakuk 41ST exploration oil well.	Y
CO	385	0	ARCO ALASKA I	26-Nov-96	Spacing exception for West NIAKUK #3 delineation oil well in the Prudhoe Bay Unit	Y
CO	382	0	ARCO ALASKA I	10-Sep-96	Spacing exception for the Point McIntyre P1-09 delineation oil well in Prudhoe Bay Unit.	Y
CO	356 A	0	BP	09-Aug-96	Spacing exception for Niakuk 13 development oil well.	Y
CO	381	0	ARCO ALASKA I	04-Jun-96	Spacing exception for W. Niakuk #2 delineation oil well.	Y
CO	379	0	BP	15-Apr-96	Spacing exception for Niakuk 14 development oil well	Y
CO	356	0	BP	17-Apr-95	Spacing exception for Niakuk 13 development oil well.	Y
CO	346	0	BP	21-Nov-94	Spacing exception for Niakuk #9 development oil well.	Y
CO	339	0	BP	03-Oct-94	Spacing exception for Niakuk 19 exploratory oil well.	Y
CO	328	0	BP	10-Jan-94	Spacing exception for Niakuk # 12A development oil well.	Y
CO	325	0	BP	03-Dec-93	Spacing exception for Niakuk # 10 well.	Y
CO	324	0	BP	18-Nov-93	Spacing exception - Niakuk #18 development oil well.	Y
CO	320	0	BP	23-Sep-93	Spacing exception to drill Niakuk #22 well.	Y
CO	316	0	ARCO ALASKA I	25-May-93	Spacing exception for P1-05.	Y
CO	314	0	ARCO ALASKA I	27-Apr-93	Spacing exception for P1-08, P1-13.	Y
CO	310	0	ARCO ALASKA I	05-Feb-93	Spacing exception for P1-04, P1-16, P1-17, P1-21.	Y
CO	303	0	ARCO ALASKA I	31-Dec-92	Spacing exception for North Prudhoe Bay St #3.	Y
CO	298	0	ARCO ALASKA I	14-Aug-92	Spacing exception - wells P1-11, P1-21, P2-31, P2-47, P2-56.	Y
CO	296	0	ARCO ALASKA I	03-Apr-92	Spacing exception - well P2-51.	Y
CO	294	0	ARCO ALASKA I	20-Mar-92	Spacing exception - well P2-56.	Y
CO	293	0	ARCO ALASKA I	20-Mar-92	Spacing exception - well P2-50.	Y
CO	291	0	ARCO ALASKA I	11-Mar-92	Spacing exception - well P2-49	Y
CO	264	0	ARCO ALASKA I	14-Dec-90	Spacing exception for West Beach St #4 well.	Y
CO	249	0	ARCO ALASKA I	23-Jan-90	Spacing exception for Point McIntyre #7.	Y
CO	248	0	BP	17-Jan-90	Spacing exception for Point McIntyre #6.	Y
CO	239	0	ARCO ALASKA I	22-Feb-89	Spacing exception for Point McIntyre St #4.	Y
CO	207	1	ARCO ALASKA I	21-May-85	Spacing exception for the Prudhoe Bay Unit L2-26 well in the Lisburn Oil Pool of the Prudhoe Bay Field.	Y
CO	167	0	SOHIO	17-Jul-80	REVOKED (SEE 341). Spacing exception for Prudhoe Bay Unit #Y-1.	N
CO	160	0	SOHIO	06-Dec-79	REVOKED (SEE 341). Spacing exception for Prudhoe Bay Unit #R-2.	N
CO	155	0	SOHIO	03-Jul-79	REVOKED (SEE 341). Spacing exception Sohio Prudhoe Bay Unit Q-7 well.	N
CO	148	0	ARCO ALASKA I	04-Nov-77	REVOKED (SEE 341). Spacing exception for DS 3-4.	N
CO	140	0	ARCO ALASKA I	25-May-76	REVOKED (SEE 341). Spacing exception for Prudhoe Bay Well #E-6.	N
CO	139	0	ARCO ALASKA I	19-Jan-76	REVOKED (SEE 341). Spacing exception for DS 2-7.	N

PRUDHOE BAY FIELD

No Pool

Spacing Exception Orders

Order No.		AA	Operator	Date	Description	Current
CO	138	0	GETTY OIL CO	10-Nov-75	REVOKED (SEE 341). Spacing exception - 2-10-13 St #1.	N
CO	117 A	0	BP	07-Sep-73	REVOKED (SEE 341). Spacing exception for 2 wells.	N
CO	117	0	BP	05-Mar-73	REVOKED (SEE 341). Spacing exception for 2 wells.	N
CO	97	0	BP	16-Dec-70	REVOKED (SEE 341). Spacing exception for Put River N-3. (23-18-11-13)	N
CO	96	0	ARCO ALASKA I	23-Sep-70	REVOKED (SEE 341). Spacing exception for DS 2-3. (23-31-11-15)	N
CO	87	0	MOBIL OIL COR	20-Feb-70	REVOKED (SEE 341). Spacing exception Kuparuk St #7-11-12.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	+02	ARCO ALASKA I	29-Nov-94	REVOKED (SEE 341). Flare additional vol, Flow station 2, Prudhoe Bay Unit-EOA	N
CO	145 A	+02	ARCO ALASKA I	23-Aug-94	REVOKED (SEE 341). Flare additional vol, Prudhoe Bay Unit-EOA	N
CO	145 A	+02	ARCO ALASKA I	18-Aug-94	REVOKED (SEE 341). Flaring additional vol, Central Compressor Plant- EOA.	N
CO	145 A	+02	BP	18-Jul-94	REVOKED (SEE 341). Flaring additional vol GC #1 Prudhoe Bay Unit-WOA.	N
CO	207	16	ARCO ALASKA I	15-Jun-94	Flare additional volume, Lisburne Prod Center	N
CO	145 A	+02	BP	06-Jun-94	REVOKED (SEE 341). Flare addition vol, Prudhoe Bay Unit-WOA.	N
CO	145 A	+02	ARCO ALASKA I	17-May-94	REVOKED (SEE 341). Flaring additional volume EOA, Prudhoe Bay Unit.	N
CO	145 A	+02	ARCO ALASKA I	13-Apr-94	REVOKED (SEE 341). Flaring additional volume, Prudhoe Bay Unit-EOA.	N
CO	145 A	+02	BP	30-Dec-93	REVOKED (SEE 341). Flaring addional volume, GC2 up to 150 MMCF.	N
CO	145 A	+02	BP	29-Dec-93	REVOKED (SEE 341). Flaring additional volume Prudhoe Bay Unit-WOA GC #1.	N
CO	145 A	+02	BP	23-Nov-93	REVOKED (SEE 341). Flaring additional volume, GC #1 Prudhoe Bay Unit-WOA.	N
CO	145 A	+02	BP	09-Nov-93	REVOKED (SEE 341). Flaring additional volume up to 150 MMCF at Prudhoe Bay Unit-WOA GC #1.	N
CO	145 A	+02	BP	08-Nov-93	REVOKED (SEE 341). Flaring additional volume GC #3, WOA.	N
CO	145 A	+02	ARCO ALASKA I	09-Sep-93	REVOKED (SEE 341). Flaring additional vol EOA, 2 MMCF at FS3 & 300 MMCF at CGF.	N
CO	145 A	+02	BP	07-Sep-93	REVOKED (SEE 341). Flaring additinal vol up to 1200 MMCF gas at GS1.	N
CO	145 A	+02	BP	09-Jul-93	REVOKED (SEE 341).Flaring up to 1200 MMCF gas over & above the design sfty flare of GC1.	N
CO	145 A	+02	BP	09-Jul-93	REVOKED (SEE 341). Flaring up to 250 MMCF gas over & above the design sfty flare of GC3.	N
CO	145 A	+02	ARCO ALASKA I	15-Jun-93	REVOKED (SEE 341). Flaring up to 2 MMCF of gas over & above dsiignated safety flrs or FS 1 & 3; 5 MMCF gas over & above designated sfty flre of FS 2 & 500 MMCF of gas over & above the desig sfty flre of CGF.	N
CO	207	15	ARCO ALASKA I	20-May-93	Flaring additional volume LPC, Prudhoe Bay Unit.	N
CO	145 A	+02	BP	07-Apr-93	REVOKED (SEE 341). Flaring up to 900 MMCF of gas over and above the designated safety flare of GC3. Original AA signed 3/31/1993.	N
CO	145 A	+02	BP	31-Mar-93	REVOKED (SEE 341). Flaring up to 300 MMCF of gas over and above the designated safety flare of GC1.	N
CO	145 A	+02	BP	23-Mar-93	REVOKED (SEE 341). Flaring up to 100 MMCF of gas over and above the designated safety flare of GC3.	N
CO	145 A	+02	BP	04-Feb-93	REVOKED (SEE 341). Flaring up to 1.3 MMCF of gas over and above the designated safety flare of GC2.	N
CO	145 A	+02	BP	30-Dec-92	REVOKED (SEE 341). Flaring up to 5500 MMCF of gas over and above the designated safety flare of GC1.	N
CO	145 A	+02	BP	13-Nov-92	REVOKED (SEE 341). Flaring up to 300 MMCF gas over and above the designated safety flare of GC1.	N
CO	145 A	+02	BP	07-Oct-92	REVOKED (SEE 341). Flaring up to 1.1 MMCF gas GC3 WOA 10/7.	N
CO	145 A	+02	BP	15-Sep-92	REVOKED (SEE 341). Flaring up to 1900 MMCF gas GC2 WOA 9/26.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	+02	BP	31-Aug-92	REVOKED (SEE 341). Flaring up to 1.5 MMCF gas GC3 WOA 9/1.	N
CO	145 A	+02	BP	07-Aug-92	REVOKED (SEE 341). Flaring up to 100 MMCF gas GCs WOA 8/9.	N
CO	145 A	+02	BP	28-Jul-92	REVOKED (SEE 341). Flaring up to 150 MMCF gas GC2 WOA 7/20 [verbal bew 7/20].	N
CO	145 A	+02	BP	28-Jul-92	REVOKED (SEE 341). Flaring up to 100 MMCF gas GCs 1 & 2 WOA 8/7.	N
CO	145 A	99	ARCO ALASKA I	28-Jul-92	REVOKED (SEE 341). Flaring up to 100 MMCF gas FS 1,2,3 EOA; CGF/CCP WOA 8/7.	N
CO	145 A	98	BP	10-Jul-92	REVOKED (SEE 341). Flaring up to 500 MMCF gas GS2 WOA 8/6.	N
CO	145 A	97	BP	27-Apr-92	REVOKED (SEE 341). Flaring up to 5 MMCF gas GC1 WOA 4/27.	N
CO	145 A	96	ARCO ALASKA I	24-Apr-92	REVOKED (SEE 341). Flaring up to 15 MMCF gas CCP EOA 4/24.	N
CO	145 A	94	BP	16-Apr-92	REVOKED (SEE 341). Flaring up to 100 MMCF gas GC3 WOA 5/8.	N
CO	145 A	95	ARCO ALASKA I	16-Apr-92	REVOKED (SEE 341). Flaring up to 4 MMCF gas FS1; 20 MMCF FS2; 10 MMCF GS3; 10 MMCF CCP; 4/19.	N
CO	207	13	ARCO ALASKA I	31-Mar-92	Approves additional flaring at LPC up to 50 MMCF.	N
CO	145 A	93	BP	28-Feb-92	REVOKED (SEE 341). Flaring up to 20 MMCF gas GC3 WOA 2/28.	N
CO	145 A	92	BP	10-Feb-92	REVOKED (SEE 341). Flaring up to 10 MMCF gas GC3 WOA 2/10.	N
CO	145 A	91	BP	13-Jan-92	REVOKED (SEE 341).Flaring up to 1 BCF gas GC3 WOA 1/17.	N
CO	145 A	90	BP	20-Nov-91	REVOKED (SEE 341). Flaring up to 200 MMCF gas GC3 WOA 11/20.	N
CO	145 A	89	ARCO ALASKA I	06-Sep-91	REVOKED (SEE 341). Flaring up to 3 MMCF gas FS3 EOA 9/7.	N
CO	145 A	88	BP	30-Aug-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas WOA GSs 9/1.	N
CO	145 A	87	ARCO ALASKA I	23-Aug-91	REVOKED (SEE 341). Flaring up to 200 MMCF gas FSs 1,2,3: CGF; CCP EOA 8/25.	N
CO	145 A	86	BP	30-Jul-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas GSs 2 & 3 WOA 7/30.	N
CO	145 A	85	ARCO ALASKA I	26-Jul-91	REVOKED (SEE 341). Flaring up to 300 MMCF gas FSs 1,2,3 EOA 8/6. {7/30 errata: eff date 7/29}	N
CO	145 A	84	BP	19-Jul-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas GC1 & 125 MMCF gas GC2 7/20.	N
CO	145 A	83	ARCO ALASKA I	15-Jul-91	REVOKED (SEE 341). Flaring up to 2.5 MMCF gas FS3 EOA 7/17.	N
CO	145 A	82	ARCO ALASKA I	12-Jul-91	REVOKED (SEE 341). Flaring up to 5 MMCF gas CCP EOA 7/12.	N
CO	145 A	81	BP	11-Jul-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas GC3 WOA 7/11.	N
CO	145 A	80	ARCO ALASKA I	05-Jun-91	REVOKED (SEE 341). Flaring up to 350 MMCF gas CGF EOA 6/7.	N
CO	145 A	79	ARCO ALASKA I	24-Apr-91	REVOKED (SEE 341). Flaring up to 3.3 MMCF gas FS3 4/27.	N
CO	145 A	78	BP	18-Apr-91	REVOKED (SEE 341). Flaring up to 400 MMCF gas GC1 4/20.	N
CO	145 A	77	ARCO ALASKA I	15-Apr-91	REVOKED (SEE 341). Flaring up to 30 MMCF gas CCP 4/15.	N
CO	145 A	76	ARCO ALASKA I	05-Apr-91	REVOKED (SEE 341). Flaring up to 3 MMCF gas FS1 4/6.	N
CO	145 A	75	ARCO ALASKA I	13-Mar-91	REVOKED (SEE 341). Flaring up to 6 MMCF gas FS3 - 2 tests: 3/14 & 3/21.	N
CO	145 A	74	ARCO ALASKA I	08-Mar-91	REVOKED (SEE 341). Flaring up to 3 MMCF gas CCP 3/11/91.	N
CO	145 A	73	ARCO ALASKA I	11-Jan-91	REVOKED (SEE 341). Flaring up to 100 MMCF gas CGF 1/21/91.	N
CO	145 A	72	ARCO ALASKA I	21-Dec-90	REVOKED (SEE 341). Flaring up to 50 MMCF gas CCP 12/21/90.	N
CO	145 A	71	ARCO ALASKA I	11-Dec-90	REVOKED (SEE 341). Flaring up to 19 MMCF gas FS1 EOA 12/14/90.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	70	BP	06-Nov-90	REVOKED (SEE 341). Flaring up to 700 MMCF gas GC3 11/7/90.	N
CO	145 A	69	ARCO ALASKA I	30-Oct-90	REVOKED (SEE 341). Flaring up to 150 MMCF gas CCP & CGF 11/1/90.	N
CO	145 A	68	BP	23-Oct-90	REVOKED (SEE 341). Flaring up to 750 MMCF gas GCs 1 & 2 10/25/90.	N
CO	145 A	67	BP	20-Sep-90	REVOKED (SEE 341). Flaring up to 20 MMCF gas GCs 1 & 2 10/01/90.	N
CO	145 A	66	BP	20-Sep-90	REVOKED (SEE 341). Flaring up to 50 MMCF gas Endicott prod fac.	N
CO	145 A	65	ARCO ALASKA I	17-Sep-90	REVOKED (SEE 341). Flaring up to 750 MMCF gas - GCs 1,2,3; CCP & CGF.	N
CO	145 A	64	BP	12-Sep-90	REVOKED (SEE 341). Flaring up to 500 MMCF gas - GCs 1,2,3.	N
CO	145 A	63	ARCO ALASKA I	12-Sep-90	REVOKED (SEE 341). Flaring up to 15 MMCF gas FS#1.	N
CO	145 A	62	ARCO ALASKA I	05-Sep-90	REVOKED (SEE 341). Flaring up to 1.5 MMCF gas WOA CG#2.	N
CO	145 A	61	ARCO ALASKA I	31-Aug-90	REVOKED. (see 341). Flaring up to 30 MMCF gas CGF. The original admin approval was approved 08/28/90. See letter from operator.	N
CO	145 A	60	ARCO ALASKA I	01-Aug-90	REVOKED (SEE 341). Flaring up to 15 MMCF gas - FS#3.	N
CO	145 A	59	ARCO ALASKA I	20-Jul-90	REVOKED (SEE 341). Flaring up to 10 MMCF gas - FS#2.	N
CO	145 A	58	BP	16-Jul-90	REVOKED (SEE 341). Flaring up to 40 MMCF gas - GC#3.	N
CO	145 A	57	ARCO ALASKA I	12-Jul-90	REVOKED (SEE 341). Flaring up to 40 MMCF gas - GCs 1,2,3.	N
CO	145 A	56	ARCO ALASKA I	07-Jun-90	REVOKED (SEE 341). Flaring up to 2 MMCF gas at FS#2 & 3 MMSCF gas at FS#3.	N
CO	145 A	55	ARCO ALASKA I	06-Jun-90	REVOKED (SEE 341). Flaring up to 40 MMCF gas - GCs 1,2,3.	N
CO	145 A	54	ARCO ALASKA I	25-May-90	REVOKED (SEE 341). Flaring up to 15 MMCF gas - GCs 1,2,3.	N
CO	145 A	53	ARCO ALASKA I	18-May-90	REVOKED (SEE 341). Flaring up to 2 MMCF gas - FS#3.	N
CO	145 A	52	ARCO ALASKA I	01-May-90	REVOKED (SEE 341). Flaring up to 23 MMCF gas - GCs 1,2,3.	N
CO	145 A	51	ARCO ALASKA I	19-Apr-90	REVOKED (SEE 341). Flaring up to 80 MMCF gas - Centrl Compressr Plant (CCP).	N
CO	145 A	50	BP	01-Mar-90	REVOKED (SEE 341). Flaring up to 80 MMCF gas - GC#3.	N
CO	145 A	49	ARCO ALASKA I	29-Jan-90	REVOKED (SEE 341). Flaring up to 3 MMCF gas - FS#3.	N
CO	145 A	48	BP	19-Dec-89	REVOKED (SEE 341). Flaring up to 2 BCF gas - GC#3.	N
CO	145 A	47	ARCO ALASKA I	01-Dec-89	REVOKED (SEE 341). Flaring up to 13 MMCF gas - Central Gas Facility (CGF).	N
CO	145 A	46	BP	25-Oct-89	REVOKED (SEE 341). Flaring up to 250 MMCF gas - GC#2.	N
CO	145 A	45	ARCO ALASKA I	18-Sep-89	REVOKED (SEE 341). Flaring up to 900 MMCF gas - GC#3.	N
CO	145 A	44	ARCO ALASKA I	12-Sep-89	REVOKED (SEE 341). Flaring up to 15 MMCF gas - Lisburne Prod Fac (LPC).	N
CO	145 A	43	ARCO ALASKA I	01-Sep-89	REVOKED (SEE 341). Flaring up to 3.25 MMCF gas - FS-3.	N
CO	145 A	42	ARCO ALASKA I	07-Jul-89	REVOKED (SEE 341). Flaring up to 35 MMCF gas - FS-2.	N
CO	145 A	41	ARCO ALASKA I	29-Jun-89	REVOKED (SEE 341). Flaring up to 15 MMCF gas - FS-2.	N
CO	145 A	40	ARCO ALASKA I	04-May-89	REVOKED (SEE 341). Flaring up to 4 MMCF gas - FS-1.	N
CO	145 A	39	ARCO ALASKA I	03-Mar-89	REVOKED (SEE 341). Flaring up to 50 MMCF gas - FS-2.	N
CO	145 A	38	ARCO ALASKA I	26-Jan-89	REVOKED (SEE 341). Flaring up to 50 MMCF gas - FS-1.	N
CO	145 A	37	ARCO ALASKA I	06-Jan-89	REVOKED (SEE 341). Flaring up to 15,700 MMCF gas - FS-2.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	36	ARCO ALASKA I	05-Oct-88	REVOKED (SEE 341). Flaring up to 7 MMSCF gas - FS-1.	N
CO	145 A	35	ARCO ALASKA I	22-Sep-88	REVOKED (SEE 341). Flaring up to 2 MMSCF gas - FS-3.	N
CO	145 A	34	ARCO ALASKA I	31-May-88	REVOKED (SEE 341). Flaring up to 300 MMSCF gas - CGF.	N
CO	145 A	33	ARCO ALASKA I	22-Apr-88	REVOKED (SEE 341). Flaring up to 28 MMSCF gas - FS-2.	N
CO	145 A	32	ARCO ALASKA I	04-Apr-88	REVOKED (SEE 341). Flaring approved for approx 24 hrs up to 12.5 MMSCF FS-2.	N
CO	145 A	31	ARCO ALASKA I	10-Mar-88	REVOKED (SEE 341). Flaring apprved for 5 days up to 5 MMSCF gas - CCP.	N
CO	145 A	30	ARCO ALASKA I	03-Mar-88	REVOKED (SEE 341). Flaring approved for 10 days up to 5 MMSCF gas - CGF.	N
CO	145 A	29	ARCO ALASKA I	26-Feb-88	REVOKED (SEE 341). Flaring excess 5 MMSCF Prudhoe Bay Unit CCP.	N
CO	145 A	28	ARCO ALASKA I	27-Nov-87	REVOKED (SEE 341). Flaring excess vol 35 MMSCF FS-3.	N
CO	145 A	27	ARCO ALASKA I	28-Sep-87	REVOKED (SEE 341). Flaring addl vol 50 MMSCF for LPF shtdwn & restart; & addl 60 MMSCF for LPF rig-up/rig-down wkvr LGI-6.	N
CO	145 A	26	ARCO ALASKA I	23-Sep-87	REVOKED (SEE 341). Flaring addl vols for FS-1(15 MMSCF); FS-2(10 MMSCF); FS-3(10 MMSCF); CGF(13 MMSCF).	N
CO	145 A	25	Standard	10-Aug-87	REVOKED (SEE 341). Flaring excess vol not more than 50 MMSCF addl gas GC-1.	N
CO	207	8	ARCO ALASKA I	23-Jul-87	Flaring additional 200 MMSCF @ LPF & LGI.	N
CO	145 A	24	ARCO ALASKA I	04-May-87	REVOKED (SEE 341). Flaring up to 30 MMSCF gas at FS3 until compression system repaired. Revoked by CO 341.	N
CO	145 A	23	STANDARD AL	26-Mar-87	REVOKED (SEE 341). Flaring no more than 50 MMSCF addl gas - GC-1.	N
CO	145 A	22	ARCO ALASKA I	17-Mar-87	REVOKED (SEE 341). Flaring up to 30 MMSCF/day of MI until repairs made to 2nd MI compressor.	N
CO	207	6	ARCO ALASKA I	12-Mar-87	Flaring total of 300 MMSCF during startup of Lisburne.	N
CO	145 A	21	ARCO ALASKA I	19-Feb-87	REVOKED (SEE 341). Flaring additional 500 MMSCF gas CGF.	N
CO	207	5	ARCO ALASKA I	06-Feb-87	Flaring duration during startup of Lisburne Prod Center.	N
CO	145 A	20	ARCO ALASKA I	28-Jan-87	REVOKED (SEE 341). Flaring an additional 1 MMSCF to complete GCF startup.	N
CO	145 A	19	STANDARD AL	28-Jan-87	REVOKED (SEE 341). Flaring up to 50 MMSCF gas GC-1 1/26-30/87.	N
CO	145 A	18	ARCO ALASKA I	13-Nov-86	REVOKED (SEE 341). Flaring up to 4.15 MMSCF gas from FS 1,2,3 starting 11/18/86.	N
CO	145 A	17	ARCO ALASKA I	10-Nov-86	REVOKED (SEE 341). Flaring up to 1.43 MMSCF gas 11/15/86-start up CGF-w/progress report by 1/15/87.	N
CO	145 A	16	Standard	06-Oct-86	REVOKED (SEE 341). Flaring up to 4 MMSCF gas 10/16-22/86 GC 3.	N
CO	145 A	15	Standard	23-Sep-86	REVOKED (SEE 341). Flaring up to 8 MMSCF gas from GCs 1,2 9/25, 9/27/86.	N
CO	145 A	14	ARCO ALASKA I	04-Sep-86	REVOKED (SEE 341). Flaring up to 20 MMSCF gas at FS3 9/5/86 for 7 days.	N
CO	207	4	ARCO ALASKA I	14-Aug-86	Flaring 4.4 BSCF gas 60 days beginning 12/86.	N
CO	145 A	13	Standard	08-Aug-86	REVOKED (SEE 341). Flaring up to 25 MMSCF gas at GCs 1,2,3 8/7 to 9/20/86.	N
CO	145 A	12	ARCO ALASKA I	15-Jul-86	REVOKED (SEE 341). Flaring up to 55 MMSCF gas at FS 1, 7/16 to 8/7/86.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	145 A	11	ARCO ALASKA I	11-Jun-86	REVOKED (SEE 341). Flaring up to 34 MMSCF produced gas at FS3 for plant turnaround from 6/15/86-7/15/86.	N
CO	145 A	10	Standard	09-Apr-86	REVOKED (SEE 341). Flaring up to 4 MMSCF gas to collect vibration data at GC-1/GC-3 to be complete by 4/17/86.	N
CO	145 A	9	Standard	02-Apr-86	REVOKED (SEE 341). Flaring up to 25 MMSCF produced gas in 2 separate Flare/Relief tests GC2 complete by 04/10/86.	N
CO	145 A	8	Standard	25-Mar-86	REVOKED (SEE 341). Flaring up to 37 MMSCF produced gas in 2 separate Flare/Relief tests GC2 & GC-3 complete in Mar.	N
CO	145 A	7	SOHIO	13-Feb-86	REVOKED (SEE 341). Flaring up to 104MMSCF produced gas during 5 Flare/Relief tests at GS-1, GS-2, GC-3 by 02/17/86.	N
CO	174	0	Arco-SOHIO	01-Jul-81	REVOKED (SEE 341). Amends rule 2 of CO 145 to read as follows: No restrictions as to well spacing except no pay closer than 500 feet to boundary.	N
CO	145 A	6	ARCO ALASKA I	29-Oct-80	REVOKED (SEE 341). Flaring ext 145A.005 until 12-31-80 for large diameter flowline testing.	N
CO	145 A	5	ARCO ALASKA I	05-Aug-80	REVOKED (SEE 341). Flaring permitted to 275 MMSCF while testing large diameter flowline at low pressure.	N
CO	145 A	3	ARCO ALASKA I	08-Nov-78	MISSING FROM BOOK. REVOKED (SEE 341). Flaring to commission Flow Station #1.	N
CO	145 A	4	ARCO ALASKA I	08-Nov-78	REVOKED (SEE 341). Flaring permitted to commission Flow Station #3.	N
CO	145 A	1	Arco-SOHIO	14-Sep-78	REVOKED (SEE 341). Flaring gas during testing of separator capacities.	N
CO	145	3	ARCO ALASKA I	14-Mar-78	REVOKED (SEE 341). Flaring during commissioning Gathering Ctr #3.	N
CO	145 A	0	Arco-BP	12-Jan-78	REVOKED (SEE 341). Flaring: Determine the amount of gas necessary for safety flares at the Prudhoe Bay Field and other matters related to gas flaring.	N
CO	98 B	8	BP	29-Mar-77	REVOKED (SEE 341). Flaring of gas for purposes of commissioning Gathering Centers 1 & 2.	N
CO	98 B	7	ARCO ALASKA I	25-Jan-77	REVOKED (SEE 341). Flaring permitted for purging, commissioning and testing for G.C. 1 and 2.	N
CO	98 B	6	ARCO ALASKA I	15-Nov-76	REVOKED (SEE 341). Flaring permitted for operational necessity flaring with restrictions.	N
CO	98 B	4	ARCO ALASKA I	11-Oct-76	REVOKED (SEE 341). Flaring permitted during purging, commissioning and testing of Field Fuel Gas Unit.	N
CO	98 B	3	ARCO ALASKA I	01-Oct-76	REVOKED (SEE 341). Flaring permitted, 600 MCFPD for safety flare at Field Fuel Gas Unit.	N
CO	91 E	0	ARCO ALASKA I	22-Sep-76	Amends CO 91D to remove throughout restrictions of COT.	N
CO	91 D	0	ARCO ALASKA I	27-Feb-76	COT throughput to 13000 BOPD.	N
CO	91 C	0	ARCO ALASKA I	18-Sep-75	REVOKED. Replaces CO 091A and 091B.	N
CO	130	0	ARCO ALASKA I	15-Jan-75	REVOKED (SEE 341). Cancels CO 117 and 117A. Amends Rule 2 CO 098B Spacing.	N
CO	91 B	0	ARCO ALASKA I	19-Nov-74	REVOKED. Amends Rule 2 of CO 91A. COT throughput up to 7200 BOPD and flaring to 3200 MCFPD.	N
CO	91 A	0	ARCO ALASKA I	25-Feb-74	REVOKED. Approved to flare casinghead gas COT throughput to 6300 BOPD.	N
CO	98 B	2	BP	25-Jan-74	REVOKED (SEE 341). Flaring for testing C-3.	N
CO	98 B	1	ARCO ALASKA I	13-Aug-73	REVOKED (SEE 341). Flaring of gas permitted from DS 1-1 testing.	N
CO	91	4	ARCO ALASKA I	23-May-73	Extends CO 91 to 6/30/74.	N

PRUDHOE BAY FIELD

No Pool

Obsolete Orders

Order	No.	AA	Operator	Date	Description	Current
CO	91	3	ARCO ALASKA I	11-May-73	Allows testing of COT plant at higher rate.	N
CO	91	2	ARCO ALASKA I	11-Aug-72	Extends CO 091 to 6/3/73.	N
CO	98	0	ARCO ALASKA I	12-Mar-71	CO ORDER WAS NOT USED.	N
CO	91	1	ARCO ALASKA I	27-Jan-71	Approves increase in crude oil produced for topping plant to 5,000 b/d.	N
CO	83	0	ARCO ALASKA I	24-Sep-70	Conservation Order was not used. Three Conservation Order were issued simultaneously 83A, 83B, 83C.	N
CO	91	0	ARCO ALASKA I	15-Jun-70	Approval to flare casinghead gas and inject fractions of crude oil into Prudhoe Bay Sadlerochit Oil Pool. Volume of crude oil produced for topping plant not to exceed 2750B/O.	N
CO	145 A	2			MISSING FROM BOOK. REVOKED (SEE CO 341).	N

PRUDHOE BAY FIELD
AURORA OIL POOL

Current Orders

Order	No.	AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
AIO	22 D	1	BP EXPLORATI	20-May-08	Administrative Approval PBU S-112.	Y
AIO	22 D	0	BP EXPLORATI	30-Jan-08	Order allowing underground injection of fluids for enhanced oil recovery.	Y
CO	341 E	5	BP EXPLORATI	27-Nov-07	Administrative Approval to commingle production from the Aurora Oil Pool and Prudhoe Oil Pool.	Y
CO	457 B	3	BP EXPLORATI	27-Nov-07	Administrative Approval to commingle production from the Aurora Oil Pool and Prudhoe Oil Pool.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
AIO	22 C	3	BP EXPLORATI	17-Jul-07	Approval granting request to inject water in PBU S-111.	Y
CO	457 B	2	BP EXPLORATI	23-May-07	Administrative Approval to amend Rule 8.	Y
AIO	22 C	2	BP EXPLORATI	07-Dec-06	Allow for commingled injection within the Aurora and Prudhoe Oil Pools in S-31A. Amended on 2/2/2010.	Y
AIO	3	10	BP EXPLORATI	07-Dec-06	Allow for commingled injection within the Aurora and Prudhoe Oil Pools in S-31A. Amended on 2/2/2010.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	457 B	1	BP EXPLORATI	10-Nov-05	Authorization to extend current pilot miscible injection (MI) operations in the Aurora Oil Pool to the full area of the Aurora Oil Pool.	Y
AIO	22 C	1	BP EXPLORATI	10-Nov-05	Authorization to extend current pilot miscible injection (MI) operations in the Aurora Oil Pool to the full area of the Aurora Oil Pool.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	457 A	4	BP EXPLORATI	22-Dec-04	Extend current pilot miscible injection (MI) operations in Aurora Oil Pool Wells S-112, S-110 and S-116. Corrected 1/10/05.	Y
CO	457 B	0	BP EXPLORATI	25-Jun-04	Pool Rules for Prudhoe Bay Field, Aurora Oil Pool. Order expanding the affected area of the Aurora Oil Pool, Prudhoe Bay Unit. Corrected 8/9/04.	Y
AIO	22 B	2	BP EXPLORATI	22-Feb-04	Extend current pilot miscible injection (MI) operations in Aurora Oil Pool Wells S-112, S-110 and S-116.Corrected 1/10/05.	Y
CO	457 A	2	BP EXPLORATI	11-Aug-03	Authorization of the PBU Western Operating Metering Plan for allocation of production from Aurora Oil Pool.	Y
CO	457 A	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	457 A	0	BP EXPLORATI	15-May-03	Pool Rules for Prudhoe Bay Field, Aurora Oil Pool. Revision of Aurora Oil Pool Rules.	Y
AIO	22 B	0	BP EXPLORATI	06-May-03	Amended AIO 22A. Erratum Notice was issued on May 12, 2003.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y

PRUDHOE BAY FIELD
AURORA OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	457	0	BP EXPLORATI	07-Sep-01	Pool Rules for Prudhoe Bay Field, Aurora Oil Pool	Y

PRUDHOE BAY FIELD
AURORA OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	457 A	3	BP EXPLORATI	11-Dec-04	Authorization to conduct a pilot miscible injection project in Aurora Oil Pool Wells S-112, S-110 and S-116. Amended by CO 492. Superseded and Replaced by CO 457B.	N
AIO	22 C	0	BP EXPLORATI	25-Jun-04	Order expanding the area in which injection is authorized in the Aurora Oil Pool, Prudhoe Bay Field	6
AIO	22 B	1	BP EXPLORATI	11-May-04	Authorization to conduct a pilot miscible injection project in Aurora Oil Pool Wells S-112, S-110 and S-116. Superseded by AIO 22B.	N
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
AIO	22 A	0	BP EXPLORATI	03-Apr-03	Amendment to AIO 22 for an order allowing underground injection of fluids for enhanced oil recovery in Aurora Oil Pool. Superseded by AIO 22B	N
AIO	22	0	BP EXPLORATI	07-Sep-01	Authorizes underground injection of fluids for enhanced oil recovery in Aurora Oil Pool. Corrected Order distributed 9/17/02.	N

PRUDHOE BAY FIELD
BOREALIS OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
AIO	24 B	2	BP EXPLORATI	19-Sep-08	Administrative Approval to continue water injection in PBU L-111.	Y
AIO	24 B	0	BP EXPLORATI	30-Jan-08	Order allowing underground injection of fluids for enhanced oil recovery.	Y
AIO	24 A	2	BP EXPLORATI	10-Dec-07	Administrative Approval to continue water injection into PBU V-114A.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
AIO	24 A	1	BP EXPLORATI	21-Jun-07	Administrative Approval to inject hydrotest water.	Y
CO	471	6	BP EXPLORATI	23-May-07	Administrative Approval to amend Rule 9.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
AIO	24	4	BP EXPLORATI	18-Jan-06	Administrative approval to inject gas into the L-105 well.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
AIO	24 A	0	BP EXPLORATI	22-Apr-05	Order allowing underground injection of fluids for enhanced oil recovery in Borealis oil Pool, Prudhoe Bay Field.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
AIO	24	3	BP EXPLORATI	01-Feb-05	Administrativbe Approval to extend pilot miscible operations in the Borealis Oil Pool.	Y
CO	477		BP EXPLORATI	01-Feb-05	Administrative Approval to extend pilot miscible operations in the Borealis Oil Pool.	Y
AIO	24	2	BP EXPLORATI	07-Oct-04	Approval for 120 day extension to the existing authorization to conduct a pilot miscible injection (MI) project in the Borealis Oil Pools in wells V-100, L-105 and L-108.	Y
CO	471	4	BP EXPLORATI	07-Oct-04	Approval for 120 day extension to the existing authorization to conduct a pilot miscible injection (MI) project in the Borealis Oil Pools in wells V-100, L-105 and L-108.	Y
AIO	24	1	BP EXPLORATI	29-Jun-04	Authorization to conduct a pilot miscible injection (MI) project in Borealis Oil Pool Wells V-100, L-105 and L-108.	Y
CO	471	3	BP EXPLORATI	29-Jun-04	Authorization to conduct a pilot miscible injection (MI) project in Borealis Oil Pool Wells V-100, L-105 and L-108. Amended by CO 492.	Y
CO	471	2	BP EXPLORATI	11-Aug-03	Authorization of the PBU Western Operating Metering Plan for allocation of production from Borealis Oil Pool.	Y
CO	471	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y
CO	471	0	BP EXPLORATI	29-May-02	Pool Rules for Prudhoe Bay Field, Borealis Oil Pool.	Y
AIO	24	0	BP EXPLORATI	29-May-02	Authorization for water injection to enhance recovery from the Borealis Pool.	Y

PRUDHOE BAY FIELD
BOREALIS OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
AIO	24 B	1	BP EXPLORATI	21-Apr-08	Administrative Approval PBU V-112. Cancelled on 7/24/08.	N
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N

PRUDHOE BAY FIELD
KUPARUK RIVER OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y

PRUDHOE BAY FIELD
KUPARUK RIVER OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	349 A	0	BP EXPLORATI	23-Dec-96	Amend affected areas of Prudhoe Bay Unit Field, Kuparuk Riv Oil Pool as specified in CO 98-A and Kuparuk Riv Field, KR Oil Pool as specified in CO 173 & 349. See CO 432 for consolidated pool rules.	N
CO	348	0	Arco-BP	16-Dec-94	Eliminate the requirement for subsurface safety valves in wells drilled to the Kuparuk River oil pool. Amends CO 173. See CO 432.	N
CO	276	0	ARCO ALASKA I	06-Aug-91	Amends CO 173 rule 9(b) and CO 230 rule 8(b). See CO 432.	N
CO	262	0	ARCO ALASKA I	23-Oct-90	Repeal Rule 7, CO 173 periodic GOR testing. See CO 432	N
CO	230	0	ARCO ALASKA I	06-May-87	Amends Rule 8 CO 173. See CO 432.	N
CO	173	3	ARCO ALASKA I	27-Apr-83	Approves additional surface casing.	N
CO	173	2	ARCO ALASKA I	25-Feb-83	Permits additional types of surface casing to be used.	N
CO	173	1	ARCO ALASKA I	19-Apr-82	Permits use of Arctic poleset or cement to anchor conductor pipe.	N
CO	173	0	ARCO ALASKA I	06-May-81	Pool Rules for Kuparuk River Field, Kuparuk Riv Oil Pool and the Prudhoe Bay Field, Kuparuk Riv Oil Pool. Amends CO 98A. See CO 432 and CO 349A.	N
CO	137	0	Various	09-Jan-76	REVOKED (SEE 341). Pool rules revised for Prudhoe Oil Pool, Prudhoe Bay Kuparuk River Oil Pool, and Prudhoe Bay Lisburne Oil Pool. Amends rules 3 and 4 of COs 098A, 098B, 083C.	N
CO	98 A	0	Various	12-Mar-71	Superseded by CO 457. Pool rules revised for Prudhoe Bay Kuparuk River Oil Pool. Replaces CO 083A. See CO 432 and 349A. Revoked by CO 457A on 5/15/2003.	N
CO	83 A	1	Various	24-Sep-70	Extends CO 083A until 03/12/81.	N
CO	88	0	PAN AMERICAN	25-Mar-70	REVOKED (SEE 341). Denies request to modify CO 83A, 83B & 83C.	N
CO	83 A	0	Various	12-Jan-70	Pool Rules.	N

PRUDHOE BAY FIELD
LISBURNE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
AIO	4 E	22	BP EXPLORATI	23-May-07	Adminsitrative Approval to inject hydrstat test water. Operator filed a Request for reconsideration and subsequently withdrew the requests of 6/14/07.	Y
CO	362 A	3	BP EXPLORATI	13-Apr-07	Administrative Approval to commingle production from L2-03A, L2-07A, L2-08A, L2-11, L2-13A, L2-18A wells on the Lisburne L2 Pad with production from the Lisburne and other Great Pt. McIntyre Area Pools.	Y
CO	341 E	3	BP EXPLORATI	13-Feb-07	Administrative Approval to commingle production from L2-03A, L2-07A, L2-08A, L2-11, L2-13A, L2-18A wells on the Lisburne L2 Pad with production from the Lisburne and other Great Pt. McIntyre Area Pools.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	559	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
AIO	4 E	0	BP EXPLORATI	30-Mar-06	Administrative Amendment to AIO 4C (Corrected) and AIO4D. Corrected 7/17/09.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	517	0	BP EXPLORATI	07-Apr-04	Rules establishing a blow out prevention equipment pressure test interval of fourteen days applicable to drilling and completion operations within the Lisburne oil pool.	Y
CO	362 A	1	BP EXPLORATI	03-Feb-04	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.	Y
CO	207	17	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
CO	207 A	0	ARCO ALASKA I	20-Dec-96	Elim req for SSV in wells drilled to the Lisburne Oil Pool.	Y
CO	342	0	ARCO ALASKA I	02-Nov-94	Exempt Greater Pt. McIntyre, Prudhoe Bay Field, Pt McIntyre, Stump Island Oil Pool, and Lisburne Oil Pool from requirements of 20 AAC25.280. 2 FIELDS	Y
CO	207	14	ARCO ALASKA I	17-Nov-92	Approves L5-24 downhole separation test. Apprvs annular production of gas during proposed tstg.	Y
CO	253	0	ARCO ALASKA I	30-May-90	Approves commingling of Lisburne fluids L4-14.	Y

PRUDHOE BAY FIELD
LISBURNE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	207	11	ARCO ALASKA I	29-Jun-89	Modifies Rule 10 CO 207 repressure monitoring program Lisburne Oil Pool.	Y
CO	222	0	ARCO ALASKA I	05-Jan-87	Waivers required of CO 207, Rule 10(a) for a bottomhole pressure survey in Lisburne L1-1.	Y
CO	218	0	ARCO ALASKA I	18-Sep-86	Expands the boundary of CO 207 Lisburne Pool Rules.	Y
CO	207	2	ARCO ALASKA I	03-Oct-85	Approves an additional grade of csg for use as top 2 joints of surf csg for wells drilled Lisburne Oil Pool.	Y
CO	207	0	ARCO ALASKA I	10-Jan-85	Revokes CO 083. Pool rules (new) for Lisburne Oil Pool in the Prudhoe Bay Unit Field. Amended by CO 492 and CO 517.	Y

PRUDHOE BAY FIELD
LISBURNE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	362 A	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	N
AIO	4 E	2	BP EXPLORATI	18-May-06	Administrative Approval Lisburne P2-15 (PTD 193-154). Cancelled on 10/16/06.	N
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
AIO	4 C	1	BP	02-Oct-02	Modification of the annual reporting period for the Grind and Inject slurry operation at Prudhoe Bay.	N
AIO	4 C	0	ARCO ALASKA I	19-Apr-00	Amend AIO 4 to initiate a Miscible Gas Enhanced Oil Recovery Project in the Point McIntyre Oil Pool and a Water and Gas Injection Enhanced Oil Project in the West Beach Oil Pool. Corrected.	N
AIO	4 B	0	ARCO ALASKA I	13-Apr-98	Authorizes underground injection for purposes of disposal via slurry injection into three wells located at the G&I facility.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N
AIO	4 A	0	ARCO ALASKA I	12-Aug-93	Amends AIO 004 to include the Pt. McIntyre, Stump Island & West Beach Oil Pools. Superceded by AIO 4C.	N
CO	207	10	ARCO ALASKA I	12-Apr-89	Approves expansion of pilot waterflood on pad DSL2.	N
CO	207	9	ARCO ALASKA I	24-Nov-87	Approves expansion pilot waterflood project including 3 injection wells (L2-6, L2-10, L2-16) & 1 prod well (L2-14).	N
CO	207	7	ARCO ALASKA I	17-Apr-87	Approves pilot waterflood project in Lisburne Oil Pool on wells L2-30, L2-24, L2-20 & L2-28.	N
AIO	4	1	ARCO ALASKA I	28-Oct-86	Amends Rule 7 well integrity failure. Superceded by AIO 4C.	N
CO	207	3	ARCO ALASKA I	09-Jan-86	Approves Lisburne Interference Test to evaluate directional permeability.	N
CO	196	2	ARCO ALASKA I	19-Dec-85	Request for extension of long-term testing well L2-6 (#1 S. Pt St well)..	N
CO	196	1	ARCO ALASKA I	11-Dec-84	Exc to the 2000:1 gas-oil ratios limitations to permit additional long term test of #1 S. Pt St well.	N
CO	196	0	ARCO ALASKA I	06-Feb-84	Exc to 20 AAC 25.240. Gas-Oil ratios for conducting long term prod test of S. Pt State Well #1.	N
CO	137	0	Various	09-Jan-76	REVOKED (SEE 341). Pool rules revised for Prudhoe Oil Pool, Prudhoe Bay Kuparuk River Oil Pool, and Prudhoe Bay Lisburne Oil Pool. Amends rules 3 and 4 of COs 098A, 098B, 083C.	N
CO	88	0	PAN AMERICAN	25-Mar-70	REVOKED (SEE 341). Denies request to modify CO 83A, 83B & 83C.	N
CO	83 C	0	Various	12-Jan-70	REVOKED CO 207. Pool rules.	N
CO	207	12			This number not used.	N

PRUDHOE BAY FIELD
LISBURNE UNDEFINED WDSP POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

PRUDHOE BAY FIELD
MIDNIGHT SUN OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
AIO	20	1	BP EXPLORATI	21-Jun-07	Administrative Approval to inject hydrotest water.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	452	2	BP EXPLORATI	11-Aug-03	Authorization of the PBU Western Operating Metering Plan for allocation of production from Midnight Sun Oil Pool.	Y
CO	452	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y
CO	452	0	CONOCOPHILLI	15-Nov-00	Pool Rules for Midnight Sun Oil Pool. Amended by CO 492.	Y
AIO	20	0	EVERGREEN R	28-Sep-00	Authorizes underground injection of fluids for enhanced oil recovery in the Midnight Sun Oil Pool, Midnight Sun Participating Area, Prudhoe Bay Field.	Y

PRUDHOE BAY FIELD
MIDNIGHT SUN OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N

PRUDHOE BAY FIELD
N PRUDHOE BAY OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	559	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	362 A	1	BP EXPLORATI	03-Feb-04	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.	Y
CO	345	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
CO	345	0	ARCO ALASKA I	16-Dec-94	Pool Rules for Prudhoe Bay Field, North Prudhoe Bay Oil Pool: Development of the North Prudhoe Bay Oil Pool in the Prudhoe Bay Field. Amended by CO 492.	Y

PRUDHOE BAY FIELD
N PRUDHOE BAY OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	362 A	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	N
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N

PRUDHOE BAY FIELD
NIAKUK OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
AIO	14 A	2	BP EXPLORATI	29-Nov-07	Administrative Approval to continue water injection into PBU NK-16. Amended on 1/22/08. Amended 2/11/2008. Cancelled on 11/4/2009.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	329 B	3	BP EXPLORATI	09-Oct-07	Authorizes a downhole commingling pilot project for well NK-43, be amended to permanently authorize the downhole commingling of production from the Raven Oil Pool and the Niakuk Oil Pool in the NK-43 wellbore.	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	329 B	2	BP EXPLORATI	07-Dec-06	Pilot commingling of the Niakuk Oil Pool ans Sag River Undefined PBU Field.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	559	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
CO	329 B	1	BP EXPLORATI	17-Jul-06	Pilot Commingling of the Niakuk Oil Pool and Sag River Undefined Oil Pool.	Y
AIO	14 A	1	BP EXPLORATI	12-Sep-05	Administrative Approval to allow pilot water injection for enhanced recovery purposes into the well NK-65A. On 9/12/05 agency erronously issued the wrong AIO #AIO14B.001. It was replaced with this Admin Approval.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	362 A	1	BP EXPLORATI	03-Feb-04	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.	Y
CO	329 A	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
AIO	14 A	0	BP EXPLORATI	31-Dec-01	Authorizes underground injection of fluids for enhanced oil recovery in the Niakuk Oil Pool.	Y
CO	329	5	BP	12-Jan-98	Expand the affected area of CO 329 which describes the pool rules for the Niakuk Oil Pool in the Prudhoe Bay Oil Field. Corrected 3/24/1998.	Y
CO	329 A	0	BP	04-Jun-96	Requesting a change to Rule 10, CO #329 governing maximum production rate.	Y
AIO	14	0	BP	22-Mar-95	Authorizes underground injection for enhanced recovery in the Niakuk Oil Pool.	Y

PRUDHOE BAY FIELD
NIAKUK OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	329	3	ARCO ALASKA I	13-Jan-95	Amends Rule 6i of CO 329 to provide for semi-annual allocation process review in March and October.	Y
CO	343	0	BP	02-Nov-94	Exempt Niakuk oil pool from the requirements of 20 AAC 25.280.	Y
CO	329	0	Arco-BP	11-Jan-94	Niakuk Pool rules for development of the Niakuk Oil Pool within the Prudhoe Bay Field. The addendum includes Section 22 of ADL 34626 and Section 27 of ADL 34629 within Niakuk oil pool.	Y

PRUDHOE BAY FIELD
NIAKUK OIL POOL

Spacing Exception Orders

Order No.		AA	Operator	Date	Description	Current
CO	329	2	BP	25-Feb-94	Spacing exception for Niakuk 23 seawater injection well.	Y
CO	329	1	BP	22-Feb-94	Spacing exception for NK-16 Prudhoe Bay Unit.	Y

PRUDHOE BAY FIELD
NIAKUK OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	362 A	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	N
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
AIO	14	2	BP EXPLORATI	14-Nov-01	Continued authorization for interim injection into well NK-28.	N
AIO	14	1	BP	20-Aug-01	Interim authorization to inject in Niakuk well NK-28.	N
CO	329	4	BP	22-Feb-96	Temporary waiver of R 10, production rate limit.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N
AIO	29	0	BP EXPLORATI		NK-65A Withdrawn by operator 7-11-2005.	N

PRUDHOE BAY FIELD
PM STUMP ISLAND OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
AIO	4 E	0	BP EXPLORATI	30-Mar-06	Administrative Amendment to AIO 4C (Corrected) and AIO4D. Corrected 7/17/09.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	503	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Pt. McIntyre Field.	Y
CO	317 B	0	ARCO ALASKA I	19-Apr-00	Amends CO317A to initiate a Miscible Gas Enhanced Oil Recovery Project in the Prudhoe Bay Unit, Point McIntyre Oil Pool, North Slope, Alaska. Amended by Administrative Appropval 317B.001.	Y
CO	317	2	ARCO ALASKA I	13-Jan-95	Period of time between formal process review meetings stipulated in Rule 10i of CO 317.	Y
CO	321	0	Arco-BP	08-Oct-93	Show cause hearing Pt McIntyre Oil Field rendered moot.	Y
CO	317	0	ARCO ALASKA I	02-Jul-93	Pool Rules for Point McIntyre & Stump Island Oil Pools. Revised 09/10/93. Amended by CO 503.	Y

PRUDHOE BAY FIELD
PM STUMP ISLAND OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	317 A	0	ARCO ALASKA I	25-Apr-96	Amends CO #317 to include an Annual Reservoir Surveillance Report.	N
CO	317	1	ARCO ALASKA I	14-Oct-93	Authorize commencement of regular production.	N

PRUDHOE BAY FIELD
PM UNDEFINED OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	503	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Pt. McIntyre Field.	Y

PRUDHOE BAY FIELD
POLARIS OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
AIO	25 A	7	BP EXPLORATI	26-Apr-10	Order to allow enriched hydrocarbon gas injection.	Y
AIO	25 A	6	BP EXPLORATI	16-Apr-10	Administrative Approval to allow enriched hydrocarbon gas injection into PBU S-217.	Y
AIO	25 A	2	BP EXPLORATI	14-Apr-10	Administrative Approval to allow enriched hydrocarbon gas injection into PBU W-214.	Y
AIO	25 A	3	BP EXPLORATI	14-Apr-10	Administrative Approval to allow enriched hydrocarbon gas injection into PBU W-217.	Y
AIO	25 A	5	BP EXPLORATI	14-Apr-10	Administrative Approval to allow enriched hydrocarbon gas injection into PBU W-216.	Y
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
AIO	25 A	1	BP EXPLORATI	21-Jun-07	Administrative Approval to inject hydrotest water.	Y
CO	484 A	1	BP EXPLORATI	23-May-07	Administrative Approval to amend Rule 9.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	484 A	0	BP EXPLORATI	30-Nov-05	Amendment of CO 484, Rule 7, to add enriched gas injection as an approved enhanced recovery operation, and Rule 9, to update reporting requirements.	Y
AIO	25 A	0	BP EXPLORATI	28-Nov-05	Order authorizing underground injection of enriched hydrocarbon gas for enhanced oil recovery.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
AIO	25	3	BP EXPLORATI	13-Nov-03	Authorizes amending Rule 4 that sets forth rules for conducting water injection into the Polaris oil Pool.	Y
CO	484	2	BP EXPLORATI	11-Aug-03	Authorization of the Prudhoe Bay Unit Western Operating Metering Plan for allocation of production from Polaris Oil Pool.	Y
AIO	25	2	BP EXPLORATI	29-Jul-03	Authorizes underground injection of fluids for enhanced oil recovery in the Polaris Oil Pool W-215i.	Y
CO	484	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
AIO	25	1	BP EXPLORATI	25-Jul-03	Authorizes injection of fluids for enhanced oil recovery in well W-209i located in the Polaris Oil Pool.	Y
AIO	25	0	BP EXPLORATI	04-Feb-03	Authorizes the injection of fluids for enhanced oil recovery in the Polaris Oil Pool within Prudhoe Bay Unit.	Y
CO	484	0	BP EXPLORATI	04-Feb-03	Pool Rules for Prudhoe Bay Field, Polaris Oil Pool.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y

PRUDHOE BAY FIELD
POLARIS OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
AIO	25 A	4	BP EXPLORATI	14-Apr-10	Administrative Approval to allow enriched hydrocarbon gas injection into PBU S-218.	
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
AIO	3	29	BP EXPLORATI	28-Apr-10	Administrative approval to continue water injection into PBU B-22A.	Y
AIO	3	28	BP EXPLORATI	29-Jul-09	Authorization to mix glycol and water for enhanced injection.	Y
AIO	4 E	34	BP EXPLORATI	29-Jul-09	Authorization to mix glycol and water for enhanced injection.	Y
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
AIO	3	27	BP EXPLORATI	13-May-09	Administrative Approval to continue water injection into PBU W-35. Corrected 12/7/09.	Y
AIO	3	26	BP EXPLORATI	05-May-09	Administrative Approval to resume water injection into PBU W-42. Corrected on 5/8/09. On 8/11/2009 Operator requested to revise AA to increase the pressure limit for the well's outer annulus from 500 psi to 1000 psi. This request was DENIED.	Y
AIO	3	25	BP EXPLORATI	28-Apr-09	Administrative Approval to continue water alternating gas injection into PBU N-08A.	Y
AIO	3	24	BP EXPLORATI	24-Mar-09	Administrative Approval to continue water alternating gas injection into PBU R-11A.	Y
AIO	4 E	33	BP EXPLORATI	24-Mar-09	Administrative Approval to resume miscible gas injection into PBU 09-20 is DENIED.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
AIO	3	22	BP EXPLORATI	23-Sep-08	Administrative Approval to continue Class II waste disposal injection into PBU GC-2E.	Y
AIO	4 E	31	BP EXPLORATI	09-Jun-08	Administrative Approval to continue gas injection into PBU WGI-05.	Y
AIO	4 E	32	BP EXPLORATI	09-Jun-08	Administrative Approval to continue gas injection into PBU NGI-05.	Y
AIO	4 E	28	BP EXPLORATI	09-Apr-08	Administrative Approval PBU GNI-04.	Y
AIO	4 E	27	BP EXPLORATI	26-Feb-08	Administrative Approval PBU WGI-03.	Y
AIO	3	21	BP EXPLORATI	26-Feb-08	Administrative Approval PBU Z-25. Cancelled on 11/17/2009.	Y
AIO	4 E	26	BP EXPLORATI	13-Dec-07	Approval to continue water injection in PBU 04-10. Cancelled.	Y
CO	341 E	5	BP EXPLORATI	27-Nov-07	Administrative Approval to commingle production from the Aurora Oil Pool and Prudhoe Oil Pool.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	457 B	3	BP EXPLORATI	27-Nov-07	Administrative Approval to commingle production from the Aurora Oil Pool and Prudhoe Oil Pool.	Y
AIO	4 E	25	BP EXPLORATI	17-Sep-07	Administrative Approval for PBU 09-10.	Y
AIO	3	20	BP EXPLORATI	14-Sep-07	Administrative Approval PBU P-03A. Cancelled 11/5/2009.	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
AIO	4 E	24	BP EXPLORATI	20-Jul-07	Administrative Approval to continue gas injection in NGI-04.	Y
AIO	3	19	BP EXPLORATI	17-Jul-07	Approval granting request to inject water in PBU A-08.	Y
AIO	4 E	23	BP EXPLORATI	21-Jun-07	Administrative Approval to inject hydrotest water.	Y
AIO	3	18	BP EXPLORATI	21-Jun-07	Administrative Approval to inject hydrotest water.	Y
AIO	3	17	BP EXPLORATI	13-Apr-07	Administrative Approval to inject water and gas into PBU Z-19A. Amended on 5/17/2007.	Y

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
AIO	3	16	BP EXPLORATI	06-Apr-07	Administrative Approval to inject water was granted, request to inject gas was denied.	Y
AIO	4 E	21	BP EXPLORATI	06-Apr-07	Administrative Approval PBU 14-35.	Y
AIO	3	15	BP EXPLORATI	13-Mar-07	Administrative Approval PBU P-06B. Cancelled on 11/4/2009.	Y
AIO	4 E	20	BP EXPLORATI	13-Mar-07	Administrative Approval PBU 17-15A.	Y
AIO	4 E	18	BP EXPLORATI	13-Mar-07	Administrative Approval PBU 09-17.	Y
AIO	4 E	17	BP EXPLORATI	21-Feb-07	Administrative Approval PBU 14-01A.	Y
AIO	4 E	16	BP EXPLORATI	09-Feb-07	Administrative Approval PBU 03-13.	Y
AIO	4 E	12	BP EXPLORATI	30-Jan-07	Continue water injection into PBU 04-08.	Y
AIO	4 E	13	BP EXPLORATI	30-Jan-07	Continue water injection into PBU 11-35. Cancelled.	Y
AIO	4 E	14	BP EXPLORATI	30-Jan-07	Continue water injection into PBU 16-02.	Y
AIO	4 E	15	BP EXPLORATI	30-Jan-07	Continue water injection into PBU 09-16. Revised on 7/23/10. Revised and corrected on 9/2/10.	Y
AIO	22 C	2	BP EXPLORATI	07-Dec-06	Allow for commingled injection within the Aurora and Prudhoe Oil Pools in S-31A. Amended on 2/2/2010.	Y
AIO	3	10	BP EXPLORATI	07-Dec-06	Allow for commingled injection within the Aurora and Prudhoe Oil Pools in S-31A. Amended on 2/2/2010.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	341 E	2	BP EXPLORATI	19-Sep-06	Request for approval of custody transfer metering and facilities allocation changes to accommodate production resumption at Prudhoe FS-1 and FS-2	Y
CO	341 E	1	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
CO	559	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
AIO	4 E	4	BP EXPLORATI	31-May-06	Administrative Approval NGI-01.	Y
AIO	4 E	6	BP EXPLORATI	31-May-06	Administrative Approval NGI-10.	Y
AIO	4 E	3	BP EXPLORATI	31-May-06	Administrative Approval AGI-05.	Y
AIO	4 E	8	BP EXPLORATI	31-May-06	Administrative Approval WGI-06.	Y
AIO	4 E	0	BP EXPLORATI	30-Mar-06	Administrative Amendment to AIO 4C (Corrected) and AIO4D. Corrected 7/17/09.	Y
OTHR	40	0		05-Dec-05	AOGCC's report on Commission inquiry into potential revision of gas offtake limit for the Prudhoe Bay Oil Pool, Prudhoe Bay Field. Amended Report distributed 7/10/07.	Y
CO	341 E	0	BP EXPLORATI	08-Nov-05	Authorization to modify CO 341D to include a portion of the Put River Sandstone Member of the Kalubik Formation in the Definition of the PBU.	Y
OTHR	35	0	BP EXPLORATI	08-Aug-05	BPXA Enforcement Action regarding Safety Valve System Performance.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
OTHR	32	0	BP EXPLORATI	16-Dec-04	Decision and Order Prudhoe Bay Well H-11.	Y

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
AIO	3	3	BP EXPLORATI	07-Jun-04	Authorization for the underground injection of the waste stream generated from the external cleaning of aerial gas coolers at Flow Station 1 and 2 within the Eastern Operating Area of Prudhoe Bay Unit.	Y
CO	516	0	BP EXPLORATI	07-Apr-04	Rules establishing a blow out prevention equipment pressure test interval of fourteen days applicable to drilling and completion operations within the Prudhoe Bay oil pool.	Y
CO	341 D	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order. Amended by CO 492 and CO 516.	Y
CO	483	0	BP EXPLORATI	16-Jan-03	A rule to govern the operation of development wells in all pools within the Prudhoe Bay field with pressure communication or leakage in any casing, tubing, or packer.	Y
CO	341 D	0	BP EXPLORATI	30-Nov-01	Pool Rules for Prudhoe Bay Oil Pool: Amends CO 341C to provide for the Gas Cap water Inejction Project.	Y
CO	360	0	Various	03-Nov-95	A hearing to review the plan of development and operation and other agreements as they affect Natural Gas Liquid throughput, Miscible Injectant utilization and ultimate recovery from Prudhoe Bay. 8/9/1995 original date.	Y
AIO	3	2	Standard	27-Oct-86	Amends Rule 7 well integrity failure.	Y
AIO	3	1	Standard	15-Aug-86	Amends Rule 2 authorized injection strata.	Y
AIO	3	0	Standard	11-Jul-86	Authorizes underground injection for purpose of EOR and disposal in Western Operating Area & K Pad, Prudhoe Bay Unit.	Y
CO	128	0	ARCO ALASKA I	03-Oct-74	Withdrawn	Y

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
AIO	4 E	19	BP EXPLORATI	13-Feb-07	Administrative Approval PBU 09-37.	N
AIO	3	14	BP EXPLORATI	30-Jan-07	Continue water injection into PBU S-11B. Cancelled on 11/5/2007.	N
AIO	3	12	BP EXPLORATI	18-Dec-06	Aministrative Approval for continued water injection for PBU B-34	
AIO	4 E	11	BP EXPLORATI	18-Dec-06	Administrative Approval for continued water injection to PBU 01-11. Cancelled.	
AIO	3	13	BP EXPLORATI	18-Dec-06	Administrative Approval for continued water injection to PBU P-10	
AIO	3	11	BP EXPLORATI	18-Dec-06	Administrative Approval for continued water injection to PBU X-23.	
CO	362 A	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	N
AIO	4 E	10	BP EXPLORATI	05-Jul-06	Administrative Approval PBU 11-07. Cancelled on 1/17/2008.	N
AIO	3	9	BP EXPLORATI	06-Jun-06	Administrative Approval PBU W-42. Cancelled on 9/14/07.	N
AIO	4 E	9	BP EXPLORATI	06-Jun-06	Administrative Approval PBU 04-14. Cancelled on 5/2/07.	N
AIO	4 E	7	BP EXPLORATI	31-May-06	Administrative Approval NGI-13. Cancelled 12/15/06.	N
AIO	4 E	5	BP EXPLORATI	31-May-06	Administrative Approval NGI-06. Cancelled on 8/18/06.	N
AIO	4 E	1	BP EXPLORATI	18-May-06	Administrative Approval PBU 16-11 (PTD 180-118). Cancelled on 4/25/07.	N
AIO	3	8	BP EXPLORATI	31-Mar-06	Administrative Approval PBU B-13A. Cancelled on 1/17/2008.	N
AIO	3	7	BP EXPLORATI	22-Mar-06	Administrative Approval to continue water injection PBU X-20 (PTD 194-067). Cancelled on 11/4/07.	N
AIO	4 C	15	BP EXPLORATI	22-Mar-06	Administrative Approval to continue water injection PBU 03-11 (PTD 179-047). Cancelled on 11/29/07.	N
AIO	3	6	BP EXPLORATI	27-Jan-06	Administrative Approval PBU R-20A (PTD 198-088). Cancelled on 10/16/06.	N
AIO	3	5	BP EXPLORATI	27-Jan-06	Administrative Approval PBU R-11A (PTD 198-206). Cancelled on 10/16/06.	N
AIO	4 C	13	BP EXPLORATI	13-Dec-05	Administrative Approval to inject water into the subject well PBU 12-19. Cancelled on 9/14/2007.	N
AIO	4 C	12	BP EXPLORATI	13-Dec-05	Administrative Approval to inject water into the subject well PBU 13-25. Cancelled on 1/17/2008.	N
AIO	4 C	11	BP EXPLORATI	13-Dec-05	Administrative Approval to inject water into the subject well PBU 09-12. Cancelled on 8/8/2007.	N
AIO	4 C	10	BP EXPLORATI	13-Dec-05	Administrative Approval to inject water into the subject well PBU 09-25. Cancelled on 1/17/2008.	N
AIO	4 C	9	BP EXPLORATI	13-Dec-05	Administrative Approval to inject water into the subject well PBU 13-32A. Cancelled on 1/17/2008.	N
AIO	4 C	8	BP EXPLORATI	13-Dec-05	Administrative Approval to inject water into the subject well PBU 01-25. Cancelled 7/20/07.	N
AIO	4 C	14	BP EXPLORATI	13-Dec-05	Administrative Approval to inject water into the subject well PBU 11-08. Cancelled on 1/17/2008.	N
AIO	4 C	7	BP EXPLORATI	07-Dec-05	Administrative Approval PBU 14-01A.	N
AIO	4 C	6	BP EXPLORATI	05-May-05	Administrative Approval PBU 12-22 (182-077). Cancelled on 1/17/2008.	N
AIO	4 C	4	BP EXPLORATI	06-Apr-05	Administrative Approval NGI-09 (PTD 176-068).	N
AIO	4 C	5	BP EXPLORATI	25-Jan-05	Administrative Approval PBU NGI-09 (PTD-068). Cancelled on 5/18/06.	N
AIO	4 C	3	BP EXPLORATI	18-Nov-04	Administrative Approval PBU 12-23 (PTD 184-058). Cancelled on 12/5/2007.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
AIO	3	4	BP EXPLORATI	18-Nov-04	Administrative Approval PBU M-38A (PTD 201-132). Cancelled on 12/5/2007.	N
AIO	4 C	2	BP EXPLORATI	07-Jun-04	Authorization for the underground injection of the waste stream generated from the external cleaning of aerial gas coolers at Flow Stations 1 and 2 within the Eastern Operating Area of Prudhoe Bay Unit.	N
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
AIO	4 C	1	BP	02-Oct-02	Modification of the annual reporting period for the Grind and Inject slurry operation at Prudhoe Bay.	N
AIO	4 C	0	ARCO ALASKA I	19-Apr-00	Amend AIO 4 to initiate a Miscible Gas Enhanced Oil Recovery Project in the Point McIntyre Oil Pool and a Water and Gas Injection Enhanced Oil Project in the West Beach Oil Pool. Corrected.	N
CO	341 C	1	Arco-BP	22-Jun-99	Amends Rule 6 CO 341C.	N
AIO	4 B	0	ARCO ALASKA I	13-Apr-98	Authorizes underground injection for purposes of disposal via slurry injection into three wells located at the G&I facility.	N
CO	341 C	0	Arco-BP	12-Jun-97	Amends CO 341B, revoking rule 10 relating to facility gas flaring from the Prudhoe Oil Pool. See CO 341D.	N
CO	341 B	1	BP	29-Feb-96	Postpones 1995 Prudhoe Bay Surveillance report until May 1, 1996.	N
CO	341 B	0	Arco-BP	17-Nov-95	Revising rules 6(a) and 6(b) of CO 341A (consolidated) regarding annual pressure surveys in the Prudhoe Oil Pool. See CO 341D.	N
CO	341 A	0	Various	02-Oct-95	CO 363 revised CO 341, Rule 5. Accordingly, the rules of CO 341, as modified, are reissued under CO 341A. See CO 341D.	N
CO	363	0	Arco-BP	29-Sep-95	Eliminates the requirements for Subsurface Safety Valve in wells drilled to the Prudhoe Oil Pool. Superceded by CO 341D	N
CO	341	0	Arco-BP	02-Nov-94	Pool Rules for Prudhoe Bay Field, Prudhoe Oil Pool: Consolidation of numerous individual conservation orders affecting the Prudhoe Bay Field, Prudhoe Oil Pool into one order.	N
CO	290	1	BP	20-Oct-94	REVOKED (SEE 341). Approves MI inj into the TRF Pad ext project of the PBMGP.	N
CO	333	0	Arco-BP	28-Apr-94	REVOKED (SEE 341). Amends Rule 5, CO 145, dealing with safety valve requirements.	N
CO	333	0	Arco-BP	15-Apr-94	REVOKED (SEE 341). Amends Rule 5, CO 145, dealing with safety valve requirements.	N
CO	279	1	Arco-BP	20-Oct-93	REVOKED (SEE 341). CO 279 supercedes requirement of 20 AAC 25.432 to file information for Form 10-413 monthly included in annual report.	N
AIO	4 A	0	ARCO ALASKA I	12-Aug-93	Amends AIO 004 to include the Pt. McIntyre, Stump Island & West Beach Oil Pools. Superceded by AIO 4C.	N
CO	213	40	Arco-BP	05-May-93	REVOKED (SEE 341). Waives requirements of Rule 11(a) of CO 165 for wells completed with a single perforated interval in th Prudhoe Oil Pool.	N
CO	213	38	ARCO ALASKA I	02-Mar-93	REVOKED (SEE 341). Waives requirements of Rule 11(a) of CO 165 on wells DS 18-22, 18-26, 18-27, 15-28, 15-30 and 15-31.	N
CO	213	39	Arco-BP	02-Mar-93	REVOKED (SEE 341). Waives requirements of Rule 9(a) of CO 165 for a neutron log in the waterflood/EOR area of CO 290..	N
CO	213	37	ARCO ALASKA I	18-Dec-92	REVOKED (SEE 341). Waiver of Neutron logging requirements of Rule 9(a), CO 165 for Prudhoe Bay Unit wells 4-14A, 12-6A, 12-10A, 12-14st, 16-28, 16-29A, 16-30, 16-31, 17-15, 17-16, 17-19, 17-20 & 17-21.	N
CO	213	36	ARCO ALASKA I	14-May-92	REVOKED (SEE 341). Waives productivity profiles required by Rule 11 CO 165 for DSs 4-34A, 4-36, 4-39.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	213	35	ARCO ALASKA I	05-May-92	REVOKED (SEE 341). Waives productivity profiles DS 2-33, 2-34, 2-35, 5-20, 5-22, 5-30, 5-31, 5-32, 15-23, 15-24, 15-26, 15-27.	N
CO	279	0	Arco-BP	31-Mar-92	REVOKED (SEE 341). Repeals COs 186, 223, 224; Rule 7 CO 208; Rule 1 CO 195; Rule 9(c) & Rule 10 CO 165; consolidates surveilance rpts/enhanced recov proj rpts.	N
CO	290	0	Arco-BP	21-Feb-92	REVOKED (SEE 341). Expands Prudhoe Bay Miscible Gas Project & miscible gas injection; annual report required; revokes CO 195, Rule 2; operators investgate options to mitigate pressure decline/report progress annually.	N
CO	213	34	ARCO ALASKA I	21-Oct-91	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 9-43.	N
CO	213	33	ARCO ALASKA I	11-Oct-91	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 9-39, 9-42, 9-44 & 9-47.	N
CO	213	32	ARCO ALASKA I	17-Jul-91	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 11-22.	N
CO	213	31	BP	03-Jul-91	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for F-46.	N
CO	195	4	BP	26-Sep-90	REVOKED (SEE 341). Apprvs mod to PBMGP; add 3 patterns to NW Fault Blk incl R-7, N-8, N-23 injection wells.	N
CO	259	0	Arco-BP	12-Sep-90	REVOKED (SEE 341). Amend rule 7 of CO 145.	N
CO	258	0	Arco-BP	12-Sep-90	REVOKED (SEE 341). Exempting Prudhoe Bay Unit operators from requirements of 20 AAC 25.280(a).	N
CO	213	30	ARCO ALASKA I	09-Jul-90	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 18-23.	N
CO	213	29	BP	19-Jan-90	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit F-34.	N
CO	213	28	ARCO ALASKA I	30-Oct-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 14-40.	N
CO	213	27	BP	25-Oct-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit F-22.	N
CO	213	26	BP	16-Oct-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit Z-9 & Z-29.	N
CO	220	1	Arco-BP	11-Sep-89	REVOKED (SEE 341). Waives press surv requrmnt of Rule 6b CO 165 as amended by Rule CO 220.	N
CO	213	25	BP	14-Aug-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit F-32 & F-35.	N
CO	213	24	BP	01-Aug-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit W-03.	N
CO	213	23	ARCO ALASKA I	31-Jul-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit 15-10A, 18-21, 18-25.	N
CO	213	22	BP	25-Jul-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for Prudhoe Bay Unit Z-23 & Z-26. .	N
CO	213	21	ARCO ALASKA I	10-Jul-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for DS 18-18.	N
CO	213	20	BP	21-Jun-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 in Prudhoe Bay Unit for well Y-25.	N
CO	213	19	BP	07-Jun-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 in Prudhoe Bay Unit for wells W-5 & W-21.	N
CO	213	18	BP	10-May-89	REVOKED (SEE 341). Waives productivity profile required by Rule 11A CO 165 for wells Z-24, Z-25, Z-32.	N
CO	213	17	BP	22-Feb-89	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells W-1, W-27, W-31, W-34, Z-14 &Z-15.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	213	16	ARCO ALASKA I	26-Jan-89	REVOKED (SEE 341). Waives production profile requrmnt Rule 11A CO 165 for wells DSs 18-13, 18-16.	N
CO	238	0	ARCO ALASKA I	22-Nov-88	REVOKED (SEE 341). Amends CO 145, Rule 3 re casing & cementing requirements.	N
CO	213	15	STANDARD AL	24-Oct-88	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells H-23, H-29, H-30.	N
CO	223	2	ARCO ALASKA I	12-Jul-88	REVOKED (SEE 341). Amends CO 223 re FS3IP to include Sag Riv Intervals w/in Prudhoe Oil Pool, increasing pore vol by 65 mil RB.	N
CO	195	3	Arco-SAPC	12-Jul-88	Amends COs 195, 195.001, 195.002 to document further modifications to PBMGP.	N
CO	187	2	ARCO ALASKA I	12-Jul-88	Amends COs 187 & 187.001 to document modifications to operation of FS#3IP.	N
CO	213	14	STANDARD AL	22-Jun-88	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells E-25, E-28.	N
CO	213	13	ARCO ALASKA I	04-Feb-88	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for well DSs 11-26.	N
CO	213	12	ARCO ALASKA I	25-Jan-88	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells DSs 4-20, 4-23, 4-29.	N
CO	213	11	ARCO ALASKA I	16-Nov-87	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells DSs 18-9, 18-14, 18-19.	N
CO	213	10	ARCO ALASKA I	11-Aug-87	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for well DS 4-26.	N
CO	213	9	ARCO ALASKA I	01-Jun-87	REVOKED (SEE 341). Waives productivity profile requrmnt Rule 11A CO 165 for wells DS 11-16, 11-17, 11-18, & 11-23.	N
CO	213	8	ARCO ALASKA I	26-Feb-87	REVOKED (SEE 341). Waives productivity profile for well DS 16-24.	N
CO	213	7	STANDARD AL	20-Feb-87	REVOKED (SEE 341). Waives prod profiles for F-23, G-23, B-28; prod prof for B-26 postponed.	N
CO	4 C		Arco-SAPC	05-Feb-87	Amends CO 195 & 195.001 to accommodate ops modifications to Miscible Gas Project.	N
CO	187	1	Arco-SAPC	26-Jan-87	Amends Co 187 to accommodate op modifications to FS#3 injection project.	N
CO	223	1	ARCO ALASKA I	07-Jan-87	REVOKED (SEE 341). Amends findings & conclusions of CO 186 due to revision of volumetric determinations of FS3IP.	N
CO	224	0	Arco-SAPC	05-Jan-87	REVOKED (SEE 341). Amends Rule 7, CO 208.	N
CO	223	0	Arco-SAPC	05-Jan-87	REVOKED (SEE 341). Amends CO 186 regarding semi-annual reporting.	N
CO	213	6	ARCO ALASKA I	26-Nov-86	REVOKED (SEE 341). Waives prod profile requirement in well DS9-34.	N
CO	213	5	ARCO ALASKA I	13-Nov-86	REVOKED (SEE 341). Waives productivity profile required by Rule 11a CO 165 in wells DS4-22 and 4-28.	N
CO	220	0	Arco-SAPC	03-Nov-86	REVOKED (SEE 341). Revise pressure survey rules in COs 165, 208, and 213.	N
CO	213	4	ARCO ALASKA I	28-Oct-86	REVOKED (SEE 341). Approves substitution of static surv for trans surv, waives prod profile, DS 4-18, 4-21, 4-24, 4-27.	N
AIO	4	1	ARCO ALASKA I	28-Oct-86	Amends Rule 7 well integrity failure. Superceded by AIO 4C.	N
CO	219	0	ARCO ALASKA I	13-Oct-86	REVOKED (SEE 341). Amends Rule 1, CO 145A re flaring for Central Gas Facility Prudhoe Bay Field, EOA.	N
CO	213	3	ARCO ALASKA I	10-Oct-86	REVOKED (SEE 341). Approves substitution of static surv for trans surv for 3-31, 3-32, 3-33.	N
CO	213	1	Standard	29-Sep-86	REVOKED (SEE 341). Waives productivity profile for wells JX-2, B-30, Y-20, G-29, G-27, Y-21.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	213	2	ARCO ALASKA I	29-Sep-86	REVOKED (SEE 341). Approves substitution of static surv for trans surv, waives prod profile, DS 11-9.	N
AIO	4	0	BP EXPLORATI	11-Jul-86	Authorization pilot waterflood project designed to test the potential for enhanced oil recovery.	N
CO	165	13	SOHIO	27-Nov-85	REVOKED (SEE 341). Approves addition of K-4 & U-8 to key well roster for monitoring of pressure.	N
CO	214	0	Arco-SOHIO	21-Oct-85	REVOKED (SEE 341). Amends CO 145 Rule 15, to permit production to exceed current allowable annual production to provide a "contingency production account."	N
CO	213	0	Arco-SOHIO	08-Oct-85	REVOKED (SEE 341). Amends Rules 6 & 11 of CO 165 & Rule 6 of CO 208 to allow administrative approval for extension / waiver pressure surveys, GOC monitoring and production profiles.	N
CO	208	1	ARCO ALASKA I	05-Apr-85	REVOKED (SEE 341). Updating key well designations for resvr press surveillance.	N
CO	208	0	Arco-SOHIO	30-Jan-85	REVOKED (SEE 341). Amends Rule 6, 9 and 10 CO 165 and Rule 2 of CO 192..	N
CO	192	9	ARCO ALASKA I	27-Dec-84	REVOKED (SEE 341). Substitute fall-off press surv in 5 injection wells for transient press survs in prod well as required by Rule 6(d) CO 165.	N
CO	165	12	SOHIO	03-Dec-84	AA 165.12A REVOKED (SEE 341). Replace gas-oil contact monitoring key well F-3 with well E-15.	N
CO	192	8	ARCO ALASKA I	16-Nov-84	REVOKED (SEE 341). Substitute static press surv for transient press surv on Prudhoe Bay Unit DS3-11, & DS 16-11 exception to Rule 6(c) CO 165.	N
CO	192	7	ARCO ALASKA I	07-Nov-84	REVOKED (SEE 341). Substitute static press surv for transient press surv on Prudhoe Bay Unit DS 1-4, DS 4-5, DS 11-2,& DS 13-3 exception to Rule 6(c) CO 165.	N
CO	165	12	ARCO ALASKA I	01-Nov-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit 5-4 & 7-25 for Prudhoe Bay Unit 5-12 & 7-11.	N
CO	192	6	SOHIO	23-Oct-84	REVOKED (SEE 341). Substitute static press surv for transient press surv on Prudhoe Bay Unit A-23, B-9, & Y-8, exception to Rule 6(d) CO 165.	N
CO	165	11	SOHIO	23-Oct-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit F-9 for Prudhoe Bay Unit J-5 in gas-oil contact monitoring program.	N
CO	204	0	ARCO ALASKA I	14-Sep-84	REVOKED (SEE 341). Exception to Rule 3 of CO 145 for Prudhoe Bay Unit DS 15-8.	N
CO	200	0	ARCO ALASKA I	20-Aug-84	REVOKED (SEE 341). Exception to rule 3 CO 145 for Prudhoe Bay Unit DS 15-7.	N
CO	192	5	SOHIO	20-Jul-84	REVOKED (SEE 341). Substitute static press surv for transient press surv on Prudhoe Bay Unit A-15, A-18, E-7 & X-7, exception to Rule 6(d) CO 165.	N
CO	199	0	ARCO ALASKA I	13-Jul-84	REVOKED (SEE 341). Exception to rule 3 CO 145 for Prudhoe Bay Unit DS 15-17.	N
CO	192	4	ARCO ALASKA I	10-Jul-84	REVOKED (SEE 341). Substitute static press surv for a transient press surv on Prudhoe Bay Unit DS 6-9, exception to Rule 6(d) CO 165.	N
CO	192	3	ARCO ALASKA I	14-Jun-84	REVOKED (SEE 341). Approval to waive taking initial productivity profile on DS 13-2A until well cement channel has been repaired.	N
CO	192	2	SOHIO	25-May-84	REVOKED (SEE 341). Substitute btmhole pressure surv in lieu of transient press surv for A-5, E-1, H-8, N-7 & Q-3.	N
CO	165	10	ARCO ALASKA I	11-May-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit Q-7 for Prudhoe Bay Unit Q-2 in gas-oil contact monitoring porgram.	N
CO	165	9	ARCO ALASKA I	10-May-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit well 7-19 for current key well 7-17 in GOC monitoring key well.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	165	8	ARCO ALASKA I	27-Apr-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit well 6-23 & 7-17 for current key wells 6-3 & 2-6 in GOC monitoring key well program.	N
CO	195	1	Arco-SAPC	09-Apr-84	Amends Findings No. 9 and No. 12 of 195cf. REVOKED (SEE 341).	N
CO	192	1	ARCO ALASKA I	29-Mar-84	REVOKED (SEE 341). Substitute static btm press surv for trnsient press sruvs on DS 3-10, 3-15, 3-18, 4-1, 4-5, 4-11, 9-1, 9-6, 9-10, 16-1, 16-9.	N
CO	195	0	Arco-SOHIO	05-Mar-84	Approval of Prudhoe Bay Miscible Gas Project as a Qualified Tertiary Recovery Project for Crude Oil Windfall Profit Tax of 1980. REVOKED (SEE 341).	N
CO	197	0	Arco-SOHIO	14-Feb-84	REVOKED (SEE 341). Amends Rule 8 (venting & flaring) of CO 145, Rule 8.	N
CO	165	7	ARCO ALASKA I	19-Jan-84	REVOKED (SEE 341). Substituted Prudhoe Bay Unit well 15-13 for key well 15-12 in pressure monitoring porgram.	N
CO	194	0	ARCO ALASKA I	18-Jan-84	REVOKED (SEE 341). Admends CO 185 reference GOR test.	N
CO	165	6	ARCO ALASKA I	21-Nov-83	REVOKED (SEE 341). Substituted Prudhoe Bay Unit wells 6-8, 4-1, 1-10 for current key wells 1-8, 4-13, 5-7 in GOC monitoring key well program.	N
CO	192	0	ARCO ALASKA I	21-Oct-83	REVOKED (SEE 341). Exception to 2 rules in CO 165 & provides for administrative relief of same two rules.	N
CO	189	0	ARCO ALASKA I	09-May-83	REVOKED (SEE 341). Allows running of a static bh press surv of DS 4-5.	N
CO	188	0	ARCO ALASKA I	22-Apr-83	REVOKED (SEE 341). Allows key wells (DS 3-11, 16-11, 17-5) to be surveyed by a bh static press method.	N
CO	165	5	ARCO ALASKA I	09-Dec-82	REVOKED (SEE 341). Prudhoe Oil Pool - approves three key wells in pressure survey program.	N
CO	186	0	ARCO ALASKA I	29-Nov-82	REVOKED (SEE 341). Approval of Flow Station #3 injection project as an additional recovery method.	N
CO	187	0	ARCO ALASKA I	29-Nov-82	Approves the FS#3 injection project.	N
CO	185	0	ARCO ALASKA I	28-Sep-82	REVOKED (SEE 341). Amends Rule 7, CO 145 regarding the gas/oil ratio tests.	N
CO	184	0	ARCO ALASKA I	12-Aug-82	REVOKED (SEE 341). Permits open hole completion DS 18-06.	N
CO	165	4	ARCO ALASKA I	12-Aug-82	REVOKED (SEE 341). Substituted DS 2-6 for DS 5-5 as a key well in the GOC monitoring program.	N
CO	183	0	ARCO ALASKA I	25-Jun-82	REVOKED (SEE 341). Permits openhole completion for Prudhoe Bay Unit DS 18-2.	N
CO	181	0	ARCO ALASKA I	05-May-82	REVOKED (SEE 341). Permits openhole completion for Prudhoe Bay Unit DS 2-22.	N
CO	180	0	ARCO ALASKA I	26-Apr-82	REVOKED (SEE 341). Permits openhole completion for Prudhoe Bay Unit DS 15-5.	N
CO	145	4	ARCO ALASKA I	19-Apr-82	REVOKED (SEE 341). Should be 145.004. Permits use of Arctic poleset or cement to anchor conducting pipe.	N
CO	178	0	ARCO ALASKA I	22-Mar-82	REVOKED (SEE 341). Permits openhole completion for Prudhoe Bay Unit DS 15-3.	N
CO	165	3	ARCO ALASKA I	19-Feb-82	REVOKED (SEE 341). Adds 16-11 and 17-5 as key wells in pressure monitoring program.	N
CO	165	2	ARCO ALASKA I	22-Jun-81	REVOKED (SEE 341). Replace DS 4-7 with DS 4-13 as a key well in G/O contact monitoring program.	N
CO	165	1	ARCO ALASKA I	08-Jun-81	REVOKED (SEE 341). Changes four designate key wells.	N
CO	169	0	ARCO ALASKA I	29-Aug-80	REVOKED (SEE 341). Permits ARCO to complete DS 17-4 with open hole compltn - exception to CO 145.	N

PRUDHOE BAY FIELD
PRUDHOE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	165	0	Various	06-Jun-80	REVOKED (SEE 341). Changed Pool rules 6,9,10 & 11 of CO 145. Plans of the Prudhoe Bay Unit operators for water-injection, to present the results of model studies, and to consider changes to certain rules of CO 145.	N
CO	166	0	ARCO ALASKA I	02-Jun-80	REVOKED (SEE 341). Cancelled CO 164 and exempted ARCO from the casing requirements of Rule 3(f) CO 145 for an open hole completion of DS 2-14.	N
CO	164	0	ARCO ALASKA I	03-Apr-80	REVOKED (SEE 341). Exempted ARCO from the casing requirements of Rule 3(f) CO 145 for gravel pack completion of DS 2-14. Cancelled by CO 166.	N
CO	145	2	ARCO ALASKA I	10-Nov-77	REVOKED (SEE 341). Extension of CO 145.001.	N
CO	145	0	ARCO ALASKA I	01-Jun-77	REVOKED (SEE 341). Pool rules (new) & amending existing rules for Prudhoe Oil Pool - cancels CO 098B, 130 & Rule 2 CO 137. Portions of CO 98B and 137 are made part of this order.	N
CO	141	1	ARCO ALASKA I	25-May-77	REVOKED (SEE 341). Temporary provision to increase gas produced from gas cap for commissioning purposes.	N
CO	143	0	ARCO ALASKA I	01-Dec-76	REVOKED (SEE 341). Surf csg exc of Prudhoe Bay Unit DS 4-6.	N
CO	98 B	5	ARCO ALASKA I	14-Oct-76	REVOKED (SEE 341). 098B.004 will expire on 11/15/76.	N
CO	141	0	ARCO ALASKA I	22-Sep-76	REVOKED (SEE 341). Authorize production of gas cap for fuel purposes.	N
CO	137	0	Various	09-Jan-76	REVOKED (SEE 341). Pool rules revised for Prudhoe Oil Pool, Prudhoe Bay Kuparuk River Oil Pool, and Prudhoe Bay Lisburne Oil Pool. Amends rules 3 and 4 of COs 098A, 098B, 083C.	N
CO	118	1	BP	23-Apr-75	REVOKED (SEE 341). Authorize increase of gas production up to 20 MMCFD from gas cap.	N
CO	118	0	BP	08-Mar-73	REVOKED (SEE 341). Permits increase of gas cap production for power generation from C-3 to fuel generators for field-wide electrical use, inject liquids back into reservoir.	N
CO	98 B	0	Various	12-Mar-71	REVOKED (SEE 341). Pool rules for Prudhoe Oil Pool, Prudhoe Bay Field. Amended by CO 349A.	N
CO	83 B	1	Various	24-Sep-70	REVOKED (SEE 341). Extends CO 083B until 03/12/71.	N
CO	88	0	PAN AMERICAN	25-Mar-70	REVOKED (SEE 341). Denies request to modify CO 83A, 83B & 83C.	N
CO	83 B	0	Various	12-Jan-70	REVOKED (SEE 341). Pool Rules.	N
CO	85	0	ARCO ALASKA I	18-Dec-69	REVOKED (SEE 341). Slip joint casing for DS#1 well 32-7-10-25.	N
CO	78	0	ARCO ALASKA I	14-Aug-69	REVOKED (SEE 341). Slip joint csg for DS#1 well 32-8-10-15.	N

PRUDHOE BAY FIELD
PRUDHOE UNDEFINED WDSP POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

PRUDHOE BAY FIELD
PT MCINTYRE OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
AIO	4 E	30	BP EXPLORATI	09-Jun-08	Administrative Approval to continue water injection into PBU P2-23.	Y
CO	594	0	BP EXPLORATI	14-Feb-08	Spacing Exception P2-45B.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	362 A	4	BP EXPLORATI	11-Jul-07	Temporarily waives the requirement of Rule 1.	Y
CO	317 B	2	BP EXPLORATI	23-May-07	Administrative Approval to amend Rule 15.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	559	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
AIO	4 E	0	BP EXPLORATI	30-Mar-06	Administrative Amendment to AIO 4C (Corrected) and AIO4D. Corrected 7/17/09.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	362 A	1	BP EXPLORATI	03-Feb-04	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.	Y
CO	317 B	1	BP EXPLORATI	10-Dec-03	Authorization to commingle a portion of production from the Pt. McIntyre Oil Pool, Drillsite PM2 with production from the Prudhoe Oil Pool and process the fluids within the PBU IPA.	Y
CO	503	0	BP EXPLORATI	16-Oct-03	Rules regulating sustained casing pressures in development wells within the Pt. McIntyre Field.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
CO	317 B	0	ARCO ALASKA I	19-Apr-00	Amends CO317A to initiate a Miscible Gas Enhanced Oil Recovery Project in the Prudhoe Bay Unit, Point McIntyre Oil Pool, North Slope, Alaska. Amended by Administrative Appropval 317B.001.	Y
CO	317	2	ARCO ALASKA I	13-Jan-95	Period of time between formal process review meetings stipulated in Rule 10i of CO 317.	Y
CO	342	0	ARCO ALASKA I	02-Nov-94	Exempt Greater Pt. McIntyre, Prudhoe Bay Field, Pt McIntyre, Stump Island Oil Pool, and Lisburne Oil Pool from requirements of 20 AAC25.280. 2 FIELDS	Y
CO	321	0	Arco-BP	08-Oct-93	Show cause hearing Pt McIntyre Oil Field rendered moot.	Y
CO	317	0	ARCO ALASKA I	02-Jul-93	Pool Rules for Point McIntyre & Stump Island Oil Pools. Revised 09/10/93. Amended by CO 503.	Y

PRUDHOE BAY FIELD
PT MCINTYRE OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	362 A	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	N
AIO	4 C	1	BP	02-Oct-02	Modification of the annual reporting period for the Grind and Inject slurry operation at Prudhoe Bay.	N
AIO	4 C	0	ARCO ALASKA I	19-Apr-00	Amend AIO 4 to initiate a Miscible Gas Enhanced Oil Recovery Project in the Point McIntyre Oil Pool and a Water and Gas Injection Enhanced Oil Project in the West Beach Oil Pool. Corrected.	N
AIO	4 B	0	ARCO ALASKA I	13-Apr-98	Authorizes underground injection for purposes of disposal via slurry injection into three wells located at the G&I facility.	N
CO	317 A	0	ARCO ALASKA I	25-Apr-96	Amends CO #317 to include an Annual Reservoir Surveillance Report.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N
CO	317	1	ARCO ALASKA I	14-Oct-93	Authorize commencement of regular production.	N
AIO	4 A	0	ARCO ALASKA I	12-Aug-93	Amends AIO 004 to include the Pt. McIntyre, Stump Island & West Beach Oil Pools. Superceded by AIO 4C.	N

PRUDHOE BAY FIELD
PUT RIVER OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	559	9	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	559	8	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	559	7	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	559	6	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	559	5	BP EXPLORATI	08-Aug-07	Administrative Approval granting extension of temporary authorization of Prudhoe Bay IPA production metering changes at FS-2 due to shut-in oil transit line.	Y
CO	341 e	4	BP EXPLORATI	08-Aug-07	Administrative Approval granting extension of temporary authorization of Prudhoe Bay IPA production metering changes at FS-2 due to shut-in oil transit line.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	559	4	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07. Corrected Admin Approval Number on 7/9/07 as well.	Y
CO	559	3	BP EXPLORATI	19-Sep-06	Request for approval of custody transfer metering and facilities allocation changes to accommodate production resumption at Prudhoe FS-1 and FS-2. Amended 7/9/07.	Y
CO	559	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
CO	559	1	BP EXPLORATI	07-Apr-06	Administratve Approval to waive the gas-oil ratio limitation of the Put River Oil Pool.	Y
AIO	4 E	0	BP EXPLORATI	30-Mar-06	Administrative Amendment to AIO 4C (Corrected) and AIO4D. Corrected 7/17/09.	Y
CO	559	0	BP EXPLORATI	22-Nov-05	Order to modify Conservation Order 341D to include the Put River Sandstone Member of the Kalubik Formation of the definition of the Prudhoe Bay Oil Pool. Corrected Order Signed 2/14/06.	Y
CO	362 A	1	BP EXPLORATI	03-Feb-04	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y

PRUDHOE BAY FIELD
PUT RIVER OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	362 A	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	N
AIO	4 D	0	BP EXPLORATI	02-Dec-05	Order to Modify Area Injection Order 4C to include the Put River Sandstone and to amend underground injection orders to include orders to incorporate consistent language. Final Order on Application for Rehearing was ordered 2/6/06.	N

PRUDHOE BAY FIELD
RAVEN OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	570	7		23-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	570	6	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	329 B	3	BP EXPLORATI	09-Oct-07	Authorizes a downhole commingling pilot project for well NK-43, be amended to permanently authorize the downhole commingling of production from the Raven Oil Pool and the Niakuk Oil Pool in the NK-43 wellbore.	Y
CO	570	4	BP EXPLORATI	09-Oct-07	Administratively amends the surface commingling and production allocation provisions for the Raven Oil Pool.	Y
CO	570	3	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	570	2	BP EXPLORATI	23-May-07	Administrative Approval to amend Rule 10.	Y
CO	570	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	559	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
CO	570	0	BP EXPLORATI	09-Aug-06	Pool Rules for Prudhoe Bay Unit, Raven Oil Pool	Y
AIO	31	0	BP EXPLORATI	09-Aug-06	Order authorizing underground injection of fluids for enhanced oil recovery in the Raven Oil Pool.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	362 A	1	BP EXPLORATI	03-Feb-04	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y

PRUDHOE BAY FIELD
RAVEN OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	362 A	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	N

PRUDHOE BAY FIELD
SAG RIVER UNDEFINED OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	329 B	2	BP EXPLORATI	07-Dec-06	Pilot commingling of the Niakuk Oil Pool ans Sag River Undefined PBU Field.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	329 B	1	BP EXPLORATI	17-Jul-06	Pilot Commingling of the Niakuk Oil Pool and Sag River Undefined Oil Pool.	Y

PRUDHOE BAY FIELD
SCHRADER BLF OIL - ORION POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
AIO	26 B	0	BP EXPLORATI	04-May-10	Expansion of area injection.	Y
CO	505 B	0	BP EXPLORATI	04-May-10	Pool Rules (Expanded).	Y
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
AIO	26 A	1	BP EXPLORATI	21-Jun-07	Administrative Approval to inject hydrotest water.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
AIO	26 A	0	BP EXPLORATI	01-May-06	Authorizes underground injection of enriched hydrocarbon gas for enhanced oil recovery.	Y
AIO	26	1	BP EXPLORATI	13-Dec-05	Administrative Approval to amend Rule 4.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	505	0	BP EXPLORATI	05-Jan-04	Pool Rules for Prudhoe Bay Field, Orion Pool.	Y
AIO	26	0	BP EXPLORATI	05-Jan-04	Area Injection Order for Orion Development Area.	Y
ERIO	1	0	BP EXPLORATI	16-Oct-03	Order authorizing a pilot waterflood project designed to test the potential for enhanced oil recovery in the Schrader Bluff formation.	Y

PRUDHOE BAY FIELD
SCHRADER BLF OIL - ORION POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	505 A	0	BP EXPLORATI	28-Apr-06	Authorization for an EOR project using enriched gas from the Prudhoe Bay Central Gas Facility.	N

PRUDHOE BAY FIELD
UGNU UNDEFINED WTRSP POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y

PRUDHOE BAY FIELD
W BEACH OIL POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	5	BP EXPLORATI	24-Jun-09	Authorization to use FMC EMS for well testing and allocation. Corrected 6/24/09.	Y
CO	574	4	BP EXPLORATI	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields.	Y
CO	547	4	BP ALASKA INC	29-Oct-08	Approval of Use of Weatherford Generation 2.0 Multiphase Metering Systems for Production Well Testing and Allocation within BPXA Operated Oil Fields. Corrected 11/3/08.	Y
CO	547	3	BP EXPLORATI	27-Nov-07	Approval to report test results for the on-going multiphase meter field tests until March 31, 2008. (Corrected 11/30/2007)	Y
CO	547	2	BP EXPLORATI	24-Aug-07	Approval to report test results for the on-going multiphase meter field tests until December 1, 2007.	Y
CO	311 B	2	BP EXPLORATI	23-May-07	Administrative Approval to amend Rule 13.	Y
CO	547	1	BP EXPLORATI	14-Nov-06	Authorization to use a portable multiphase metering system for well testing and allocation. Amended 7/9/07.	Y
CO	559	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	Y
AIO	4 E	0	BP EXPLORATI	30-Mar-06	Administrative Amendment to AIO 4C (Corrected) and AIO4D. Corrected 7/17/09.	Y
CO	556	0		29-Jul-05	Amendments of rules waiving certain requirements of 20 AAC 25.280 concerning Applications of Sundry Approvals for workover operations.	Y
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y
CO	362 A	1	BP EXPLORATI	03-Feb-04	Commingle production from Lisburne Well L2-14A with production from the Prudhoe Bay Oil Pool with terms and conditions.	Y
CO	311 B	1	BP EXPLORATI	29-Jul-03	Conservation Order 492 amended this conservation order. This amendment further clarifies paragraph 6 of that order.	Y
CO	362 A	0	BP EXPLORATI	15-Jan-03	Commingle Lisburne Well (K-317B) production with Prudhoe Bay Oil Pool Production.	Y
CO	311 B	0	ARCO ALASKA I	19-Apr-00	Amends pool rules for W Beach Oil Pool to authorize waterflood enhanced oil recovery project.	Y

PRUDHOE BAY FIELD
W BEACH OIL POOL

Obsolete Orders

Order No.		AA	Operator	Date	Description	Current
CO	362 A	2	BP EXPLORATI	18-Sep-06	Request for production metering changes to accommodate production resumption at FS-3 and temporary amendment to production allocation procedures for the Prudhoe.	N
CO	492	0	BP EXPLORATI	26-Jun-03	Order adopting rules regulating sustained annulus pressures in Prudhoe Bay development wells. Superseded and Replaced by CO 457B.	N
AIO	4 C	1	BP	02-Oct-02	Modification of the annual reporting period for the Grind and Inject slurry operation at Prudhoe Bay.	N
CO	311	8	BP EXPLORATI	01-Aug-00	For an extension to 8-31-00 of waiver from the requirements of 20 AAC 25.240 and by inference, an exc to rule 10, West Beach Pool, Prudhoe Bay Field, North Slope Alaska.	N
AIO	4 C	0	ARCO ALASKA I	19-Apr-00	Amend AIO 4 to initiate a Miscible Gas Enhanced Oil Recovery Project in the Point McIntyre Oil Pool and a Water and Gas Injection Enhanced Oil Project in the West Beach Oil Pool. Corrected.	N
CO	311	7	ARCO ALASKA I	07-Jul-99	For a one year waiver from the requirements of 20 AAC 25.240 and by inference, an exc to rule 10, West Beach Pool, Prudhoe Bay Field, North Slope Alaska.	N
AIO	4 B	0	ARCO ALASKA I	13-Apr-98	Authorizes underground injection for purposes of disposal via slurry injection into three wells located at the G&I facility.	N
CO	311 A	0	ARCO ALASKA I	20-Dec-96	Eliminates requirements of subsurface safety values in wells drilled to W Beach Oil Pool.	N
CO	311	6	ARCO ALASKA I	15-Jul-96	To waive the gas-oil ratio limit for West Beach Well No. 4.	N
CO	311	5	ARCO ALASKA I	06-Jun-96	Change Rule 7(g) CO 311, West Beach Oil Pool, Prudhoe Bay Field, North Slope, Alaska.	N
CO	362	0	Various	12-Sep-95	Authorizes comingling of produced fluids at the Lisburne Production Facility from Lisburne, W Beach, N Prudhoe Bay, Niakuk, Pt McIntyre and Stump Is Oil Pools.	N
CO	311	4	ARCO ALASKA I	11-Jul-95	Gas oil ratio limit waiver for West Beach No. 4.	N
CO	311	3	ARCO ALASKA I	13-Jan-95	Period of time between formal process review meeting stipulated in rule 7i of CO 311.	N
CO	311	2	ARCO ALASKA I	06-May-94	Gas oil ratio limit waiver for West Beach # 4.	N
CO	311	1	ARCO ALASKA I	24-Aug-93	Gas oil ratio limit waiver for West Beach #4.	N
AIO	4 A	0	ARCO ALASKA I	12-Aug-93	Amends AIO 004 to include the Pt. McIntyre, Stump Island & West Beach Oil Pools. Superceded by AIO 4C.	N
CO	311	0	ARCO ALASKA I	25-Feb-93	Pool Rules for West Beach Oil Pool.	N

PRUDHOE BAY FIELD
W BEACH TER UNDEF WTRSP POOL

Current Orders

Order No.		AA	Operator	Date	Description	Current
CO	547	0		11-Feb-05	Adoption of rules regulating the use of multiphase meters for well testing and allocation of production.	Y